



# 2014 Annual Report

*Sec. 43 (n) of the EPIRA*

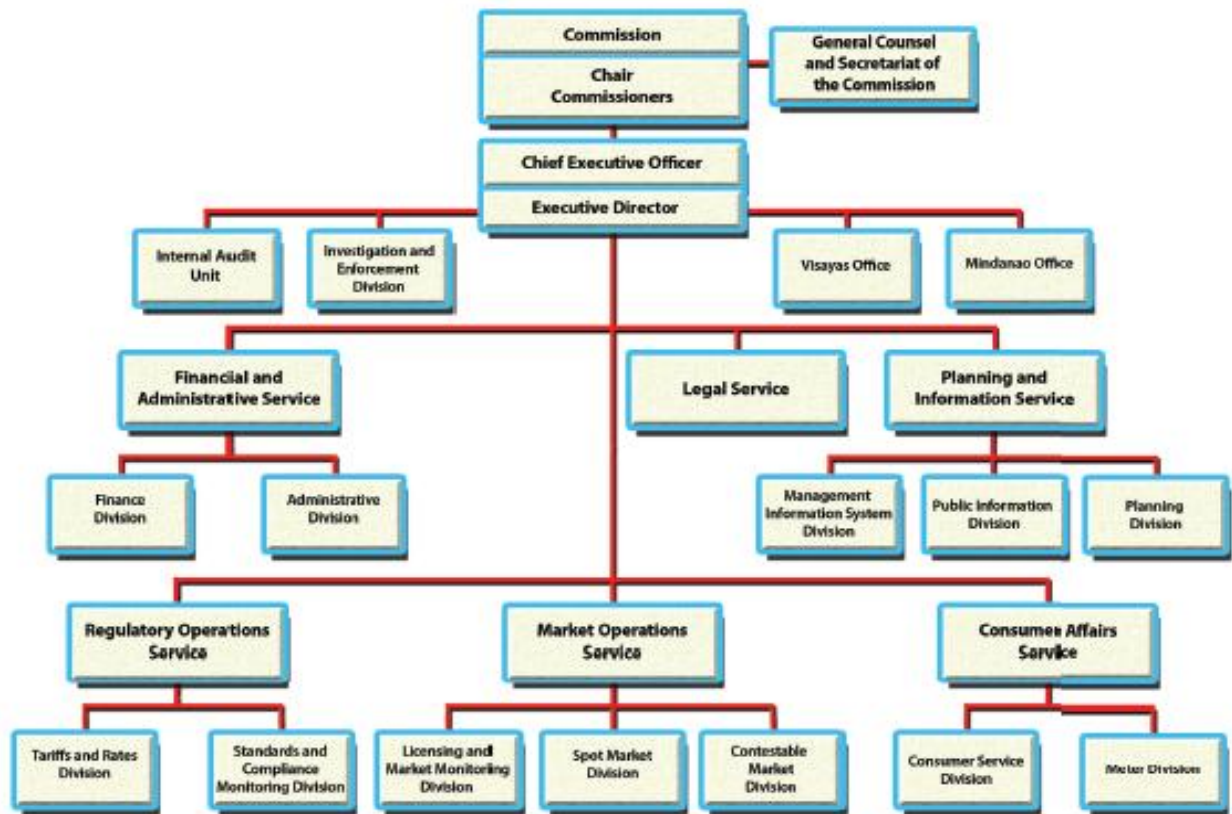
*(n) Before the end of April of each year, submit to the Office of the President of the Philippines and Congress, copy furnished the DOE, an annual report containing such matters or cases which have been filed before or referred to it during the preceding year, the actions and proceedings undertaken and its decision or resolution in each case.*

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## THE ERC ORGANIZATIONAL STRUCTURE



Chairperson Zenaida G. Cruz-Ducut, (center) presides over one of the regular commission meetings. Also in picture are (left to right) Dir. Isabelo P. Tomas II, Commissioners Alfredo J. Non , Gloria Victoria C. Yap-Taruc, Josefina Patricia A. Magpale-Asirit and Executive Director Francis Saturnino C. Juan

## THE COMMISSION OFFICIALS

(As of December 31, 2014)



**Zenaida G. Cruz-Ducut**  
Chairperson/CEO



**Gloria Victoria C. Yap-Taruc**  
Commissioner



**Alfredo J. Non**  
Commissioner

## ENERGY REGULATORY COMMISSION • PHILIPPINES



**Josefina Patricia Magpale-Asirit**  
Commissioner



**(Vacant)**  
Commissioner



**Francis Saturnino C. Juan**  
Executive Director III

## THE 19 RESOLUTIONS AND RULES PROMULGATED IN 2014

1. Resolution No. 03, Series of 2014: A Resolution Initially Setting the Installed Generating Capacity per Grid, National Grid and the Market Share Limitations per Grid and the National Grid for 2014 (10 March 2014);  
<http://www.erc.gov.ph/Files/Render/issuance/487>
2. Resolution No. 04, Series of 2014: A Resolution Providing Regulatory Support on the Directive of the Department of Energy (DOE) Directing All Existing Generation Capacities to Operate in the Mindanao Grid (18 March 2014);  
<http://www.erc.gov.ph/Files/Render/issuance/488>
3. Resolution No. 05, Series of 2014: A Resolution Adopting the Rules on the Establishment of Customer Information by the Central Registration Body (CRB) and Reportorial Requirements Imposed on it (31 March 2014);  
<http://www.erc.gov.ph/Files/Render/issuance/489>
4. Resolution No. 06, Series of 2014: A Resolution on the Withdrawal of the Rules on Customer Switching and the Retention of the Code of Conduct for Competitive Retail Market Participants (31 March 2014);  
<http://www.erc.gov.ph/Files/Render/issuance/490>
5. Resolution No. 07, Series of 2014: A Resolution Adopting the Rules to Govern the Availment and Disbursement of Cash Incentive to Renewable Energy (RE) Developers Operating in Missionary Areas (11 April 2014);  
<http://www.erc.gov.ph/Files/Render/issuance/491>
6. Resolution No. 08, Series of 2014: An Urgent Resolution Setting an Interim Mitigating Measure (IMM) in the Wholesale Electricity Spot Market (05 May 2014);  
<http://www.erc.gov.ph/Files/Render/issuance/492>
7. Resolution No. 09, Series of 2014: A Resolution Extending the Period to Allow All Generation Companies Including Embedded Generators, and Owners and Operators of Standby Generating Facilities in the Mindanao Grid to Operate Without the Corresponding Certificate of Compliance (COC) until July 14, 2014 (12 May 2014);  
<http://www.erc.gov.ph/Files/Render/issuance/493>

8. Resolution No. 10, Series of 2014: A Resolution Adopting the Amendments to the “Rules to Govern the Installation and Relocation of Residential Electric Meters by Distribution Utilities (DUs) to Elevated Metering Centers or Individual Residential Electric Meter to Other Elevated Service”, as Adopted in Resolution No.11, Series of 2009 (7 April 2014);  
<http://www.erc.gov.ph/Files/Render/issuance/494>
9. Resolution No. 11, Series of 2014: A Resolution Directing All Distribution Utilities (DUs) to Remit their Respective Proportionate Shares to the Distribution Management Committee’s (DMC) 2014 Budget (20 January 2014);  
<http://www.erc.gov.ph/Files/Render/issuance/495>
10. Resolution No. 12, Series of 2014: A Resolution Authorizing Distribution Utilities (DUs) in Mindanao to Include in the Calculation of their Monthly Generation Rates Certain Costs Associated with the Operation of their Owned or Leased Generation Facilities to Address the Deficit in their Contracted Generation Capacity (02 June 2014);  
<http://www.erc.gov.ph/Files/Render/issuance/496>
11. Resolution No. 13, Series of 2014: A Resolution Extending the Implementation of the Interim Mitigating Measure (IMM) in the Wholesale Electricity Spot Market (WESM) (16 June 2014);  
<http://www.erc.gov.ph/Files/Render/issuance/497>
12. Resolution No. 14, Series of 2014: A Resolution Extending further the Implementation of the Interim Pre-Emptive Mitigating Measure in the Wholesale Electricity Spot Market (05 August 2014);  
<http://www.erc.gov.ph/Files/Render/issuance/498>
13. Resolution No. 15, Series of 2014: A Resolution Adopting the Philippine Small Grid Dispatch Protocol (30 June 2014);  
<http://www.erc.gov.ph/Files/Render/issuance/499>
14. Resolution No. 16, Series of 2014: A Resolution Adopting the 2014 Revised Rules for the Issuance of Certificates of Compliance (COCs) for Generation Companies (GENCOs), Qualified End-Users and Entities with Self-Generation Facilities (SGFs) (15 September 2014);  
<http://www.erc.gov.ph/Files/Render/issuance/6276>
15. Resolution No. 17, Series of 2014: A Resolution Suspending the Issuance of Retail Electricity Suppliers (RES) Licenses (22 October 2014);  
<http://www.erc.gov.ph/Files/Render/issuance/6360>

16. Resolution No. 18, Series of 2014: A Resolution Approving the Templates for the Renewable Energy Payment Agreement (REPA) and the Renewable Energy Supply Agreement (RESA) (3 November 2014);  
<http://www.erc.gov.ph/Files/Render/issuance/6363>
17. Resolution No. 19, Series of 2014: A Resolution Approving the Amendment of Paragraph 2.2.2.2 of the Philippine Grid Code (PGC) (10 November 2014);  
<http://www.erc.gov.ph/Files/Render/issuance/6400>
18. Resolution No. 20, Series of 2014: A Resolution Adopting and Establishing a Pre-Emptive Mitigation Measure in the Wholesale Electricity Spot Market (WESM) (15 December 2014); and  
<http://www.erc.gov.ph/Files/Render/issuance/6399>
19. Resolution No. 21, Series of 2014: A Resolution Adopting the Grid Management Committee's Recommendations on the Interpretation, Imposition, and Implementation of the Single Outage Contingency (N-1) Operational Criterion in the Philippine Grid Code (PGC) (24 November 2014).  
<http://www.erc.gov.ph/Files/Render/issuance/6441>



SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
1	2002-83 CC	Felicidad Yeban versus Manila Electric Company (MERALCO)	<b>Felicidad Yeban</b>	<b>Decision dated June 23, 2014.</b> The ERC found that the respondent, MERALCO, did not conduct the inspection of the meter and metering facilities of the complainant, Felicidad Yeban, in accordance with the law and regulations. Hence, the right of the complainant to due process was violated. Therefore, complainant is not liable for the payment of the differential billings in the amount of PhP116,100.95, PhP13,414.35 and PhP13,276.75. Accordingly, MERALCO was directed to reconnect the electric service of Ms. Yeban after her compliance with other requirements for reconnection.
2	2003-300 CC	Dominador Madronio vs. Manila Electric Company (MERALCO)	<b>DOMINADOR MADRONIO</b>	<b>Decision dated December 16, 2013.</b> The ERC ruled that Complainant, Dominador Madronio, was not liable for the claimed "outside connection" and was consequently not liable to pay the differential billing in the amount of PhP124,013.85. MERALCO was ordered to reconnect Complainant's electric service immediately upon receipt of the Decision.
3	2003-425 CC 2003-426 CC	Antonino Quidilla versus Manila Electric Company (MERALCO)	<b>Antonino Quidilla</b>	<b>Decision dated September 29, 2014.</b> The ERC found the complainant, Antonino Quidilla, to have not illegally consumed electricity because MERALCO was not able to sufficiently prove that the complainant violated R.A. No. 7832, neither did it prove that it followed the proper procedure for the conduct of inspection in accordance with law and due process. Accordingly, the imposition of differential bill in the amount of PhP2,586,938.85 has no legal basis. Lastly, MERALCO was directed to refund the amount of PhP20,000.00 which was made by the complainant as partial payment for the differential billing.
4	2004-226	Jocelyn E. Fababi versus Manila Electric Company (MERLACO)	<b>Jocelyn E. Fababi</b>	<b>Decision dated October 7, 2014.</b> The ERC found complainant, Jocelyn E. Fababi, to have not illegally consumed electricity and therefore not liable to pay the differential billing of PhP59,664.70 being imposed by MERALCO. MERALCO was unable to present substantial evidence to support its allegations.



SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
5	2004-387 CC	Angelina Ng versus Manila Electric Company (MERALCO)	Angelina Ng	<b>Decision dated October 7, 2014.</b> The ERC found complainant, Angelina Ng, to have illegally consumed electricity through an illegal electrical connection. Accordingly, she was found to be liable to pay the computed unregistered electric consumption for the period 31 July 2001 to 14 October 2004 in the amount of Php48,841.83 plus 25% surcharge of her current bill.
6	2005-087 CC	Clarita Corpuz versus Manila Electric Company (MERALCO)	Clarita Corpuz	<b>Decision dated April 28, 2014.</b> The ERC found that the complainant is not liable to pay for the differential billing in the amount of Php175,539.75 for the billing period of June 14, 2003 to March 17, 2005 because MERALCO failed to prove the existence of pilferage by substantial evidence. Accordingly, MERALCO was directed to reconnect the electric service of complainant after her compliance with other requirements for reconnection of electric service.
7	2006-484 CC	Miguel Maga, Jr. versus Manila Electric Company (MERALCO)	Manila Electric Company (MERALCO)	<b>Decision dated September 29, 2014.</b> The ERC found the complainant, Miguel Maga, Jr., not liable to pay the adjusted billing made by MERALCO amounting to Php2,504.15 due to an alleged defective meter. The ERC found no sufficient, clear and convincing evidence to hold the complainant liable for the billing adjustment. MERALCO failed to substantiate a finding of a defective meter with the requirements of the law by the requisite quantum of evidence.
8	2008-130 CC	Heirs Management, Inc. versus Manila Electric Company, et al.	Heirs Management, Inc.	<b>Decision dated September 29, 2014.</b> The ERC found the Contract of Undertaking of MERALCO valid and consistent with the Magna Carta for Residential Electricity Consumers. MERALCO, on the other hand, was directed to immediately process the complainant's application upon the latter's compliance with the requirements.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
9	2009-015 MC	In the Matter of the Application for Approval of the Lease Purchase Agreement Dated September 21, 2006 Entered Into Between the National Power Corporation (NPC) Represented by the National Transmission Corporation (TRANSCO) and Leyte II Electric Cooperative, Inc. (LEYECO II) of Subtransmission Assets	<b>Leyte II Electric Cooperative, Inc. (LEYECO II)</b>	<b>Decision dated January 13, 2014.</b> The ERC disapproved the application filed by Leyte II Electric Cooperative, Inc. (LEYECO II) for approval of the Lease Purchase Agreement (LPA) dated September 21, 2006 entered into between the National Power Corporation (NPC) represented by the National Transmission Corporation (TRANSCO) and Leyte II Electric Cooperative, Inc. (LEYECO II) of subtransmission assets. It was found out that LEYECO II was not the only distribution utility directly connected to the subject subtransmission assets for sale, which is a part of the super loop of the Leyte Grid. The acquisition of the assets should be through a consortium to be formed by all DUs in the Leyte Island.
10	2009-049 CC	Marilou Pineda vs. Manila Electric Company (MERALCO)	<b>Marilou Pineda</b>	<b>Decision dated December 16, 2013.</b> The ERC found that MERALCO failed to substantiate its finding that complainant tampered the removed meter. Accordingly, complainant Marilou Pineda was not liable to pay the differential billing of Php18,721.10 being imposed by Manila Electric Company (MERALCO).
11	2009-059 MC	In the Matter of the Petition for Review/Evaluation and approval of the Capital Projects for Years 2009, 2010, 2011 and 2012, with Prayer for Provisional Authority (PA)	<b>Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)</b>	<b>Decision dated June 2, 2014.</b> The ERC approved with modification the application filed by ZAMCELCO for the approval of capital expenditure (CAPEX) projects for the years 2009, 2010, 2011 and 2012, the additional emergency and unplanned CAPEX projects of the year 2010 and the construction of the 69 kV subtransmission line from the NGCP Lunzaran to the City Load Center at Camanchile Drive, Zamboanga City, with a total project cost amounting to Php43,622,014.00. The

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
12	2010-032 RC	In the Matter of the Petition for Review/Evaluation and Approval of Additional Emergency and Unplanned Capital Expenditure (CAPEX) Projects for the Year 2010, with Prayer for the Issuance of Provisional Authority (PA)		project will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, ZAMCELCO was directed to remit to ERC the amount of PhP327,165.00 as permit fee.
13	2010-110 RC	In the Matter of the Application for Review/Evaluation and Approval of the Construction of 69 kV Subtransmission Line from the National Grid Corporation of the Philippines (NGCP) Lunzaran to the City Load Center at Camanchile Drive, Zamboanga City		
14	2010-086 RC	In the Matter of the Application for the Approval of the Energy Supply Contract (ESC) Entered Into By and Between Tarlac II Electric Cooperative, Inc. (TARELCO II) and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority	<b>Tarlac II Electric Cooperative, Inc. (TARELCO II) and San Miguel Energy Corporation (SMEC)</b>	<b>Decision dated December 9, 2013.</b> The ERC made permanent provisional authority granted to TARELCO II and SMEC on October 18, 2010 in relation to its ESC. The ERC further resolved to: (1) Disallow any termination or "walk-away" clause incorporated in the ESC; (2) Modify the provision of the said ESC insofar as a customer who is not a direct WESM member is concerned; (3) Direct TARELCO II and SMEC to submit, within 30 days from receipt hereof, their proposed refund or recovery scheme; (4) Direct TARELCO II to pass on to its member-consumers 50% of the PPD from SMEC and 50% of the CED granted to it.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
15	2010-142 RC	In the Matter of the Application for the Approval of Proposed Electric Capital Projects for the Years 2010 to 2013 and Authority to Secure Loan from the National Electrification Administration (NEA), with Prayer for Provisional Authority (PA)	<b>Pampanga Rural Electric Service Cooperative, Inc. (PRESCO)</b>	<b>Decision dated August 11, 2014.</b> The ERC approved with modification the application filed by PRESCO for approval of its various electric capital projects for the years 2010 to 2013, with a total project cost of Php16,606,396.00. However, ERC denied PRESCO's request for authority to secure loan from the National Electrification Administration (NEA) for lack of merit. The project will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, PRESCO was directed to remit to ERC the amount of Php124,548.00 as permit fee.
16	2010-148 RC	In the Matter of the Application for the Approval of the Sale of the Various Subtransmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Surigao del Norte Electric Cooperative, Inc. (SURNECO), as Covered by a Lease Purchase Agreement (LPA)	<b>National Transmission Corporation (TRANSCO) and Surigao del Norte Electric Cooperative, Inc. (SURNECO)</b>	<b>Decision dated January 13, 2014.</b> The ERC denied for lack of merit the application filed by TRANSCO and SURNECO for the approval of the sale of the various subtransmission lines/assets of TRANSCO within the franchise area of SURNECO, as covered by their Lease Purchase Agreement (LPA). The ERC found that the sale is not compliant with the provisions in the Article V, Section 1 of the Amended Rules for the Approval of the Sale and Transfer of TRANSCO's Subtransmission Assets and the Acquisition by Qualified Consortium. The Anislagan - Surigao (km. 13) - PACEMCO 69kV Line is a portion of a continuous line and is not the end portion of the said continuous line.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
17	2011-001 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No.16, Series of 2009 and Resolution No. 21, Series of 2010	<b>Aurora Electric Cooperative. Inc. (AURELCO)</b>	Decision dated July 21, 2014. The ERC approved with modification the application filed by AURELCO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. Accordingly, AURELCO was directed to refund the following: (1) Generation cost over-recoveries of PhP12,070,336.24, equivalent to PhP0.1832/kWh; (2) Transmission cost over-recoveries of PhP4,058,692.44, equivalent to varied rates per customer class; (3) System loss over-recoveries of PhP978,422.56, equivalent to PhP0.1367/kWh; (4) Inter-class cross subsidy over-recoveries of PhP705,320.16, equivalent to PhP0.1851/kWh; and (5) Reinstated prompt payment discount over-recoveries of PhP21,734.31, equivalent to varied rates per customer class. On the other hand, AURELCO was authorized to collect the following: (1) Generation cost under-recoveries of PhP1,569,090.04, equivalent to PhP0.0839/kWh and PhP10,846,149.82, equivalent to PhP0.6820/kWh; (2) System loss under-recoveries of PhP3,325,685.00, equivalent to PhP0.0505/kWh and PhP94,282.39, equivalent to PhP0.0112/kWh; and (3) Lifeline subsidy under-recoveries of PhP1,432,547.55, equivalent to PhP0.0126/kWh.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
18	2011-003 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	<b>Subic Enerzone Corporation (SEZ)</b>	<b>Decision dated November 11, 2013.</b> The ERC approved with modification the application filed by SEZ for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. SEZ was directed to refund the following: (1) Generation over-recoveries amounting to PhP3,600,574.44, equivalent to PhP0.0151/kWh; (2) Transmission over-recoveries amounting to PhP992,840.43, equivalent to varied rates per customer class; and (3) Inter-class cross subsidy over-recoveries amounting to PhP5,820,067.80, equivalent to PhP0.0258/kWh. On the other hand, SEZ was authorized to collect the following: (1) System loss under-recoveries amounting to PhP957,902.21, equivalent to PhP0.0040/kWh; and (2) Lifeline subsidy under-recoveries amounting to PhP96,338.37, equivalent to PhP0.0004/kWh.
19	2011-004 CF	In the Matter of the Application for Approval of the Over/under recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, and Resolution No. 21, Series of 2010	<b>San Fernando Electric Light and Power Company, Inc. (SFELAPCO)</b>	<b>Decision dated December 9, 2013.</b> The ERC approved with modification the application filed by SFELAPCO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. SFELAPCO was directed to refund the following: (1) Transmission cost over-recoveries amounting to PhP79,581,769.81, equivalent to varied rates per customer class; and (2) System loss over-recoveries amounting to PhP13,400,665.76, equivalent to PhP0.0052/kWh. On the other hand, SFELAPCO was authorized to collect the following: (1) Generation cost under-recoveries amounting to PhP15,304,930.18, equivalent to PhP0.0060/kWh; (2) Lifeline cost under-recoveries amounting to PhP18,778,111.42, equivalent to PhP0.0073/kWh; and (3) Inter-class cross subsidy under-recoveries amounting to PhP23,015,657.35, equivalent to PhP0.0250/kWh.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
20	2011-013 CF	In the Matter of the Application for the Approval of the Calculations for the Automatic Cost Adjustment and True-Up Mechanisms for the: (a) Generation Rate; (b) Transmission Rate; (c) System Loss Rate; (d) Lifeline Subsidy Rate; and (e) Inter-class Cross Subsidy Rate, Under ERC Resolution No. 16, Series of 2009, as Amended	<b>Dagupan Electric Corporation (DECORP)</b>	<b>Decision dated December 9, 2013.</b> The ERC approved with modification the application filed by DECORP for approval of its calculations for the Automatic Cost Adjustment and True-Up Mechanisms for the: (a) Generation Rate; (b) Transmission Rate; (c) System Loss Rate; (d) Lifeline Subsidy Rate; and (e) Inter-class Cross Subsidy Rate, under ERC Resolution No. 16, Series of 2009, as amended. DECORP was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP64,392,715.09, equivalent to PhP0.0332/kWh; (2) Transmission cost over-recoveries amounting to PhP93,163,780.86, equivalent to varied rates per customer class; (3) System loss over-recoveries amounting to PhP32,314,121.01, equivalent to PhP0.0167/kWh; (4) Inter-class cross subsidy over-recoveries amounting to PhP14,049,594.58, equivalent to PhP0.0762/kWh; and (5) Reinstated prompt payment discount over-recoveries amounting to PhP14,533.74, equivalent to varied rates per customer class. On the other hand, DECORP was authorized to collect the lifeline subsidy under-recoveries amounting to PhP18,588,111.83, equivalent to PhP0.0099/kWh.



SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
21	2011-018 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>Romblon Electric Cooperative, Inc. (ROMELCO)</b>	<b>Decision dated February 3, 2014.</b> The ERC approved with modification the application filed by ROMELCO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. ROMELCO was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP2,078,468.68, equivalent to PhP0.0474/kWh (for Romblon Island); (2) System loss over-recoveries amounting to PhP247,738.92, equivalent to PhP0.0056/kWh (for Romblon Island); (3) Generation cost over-recoveries amounting to PhP72,379.94, equivalent to PhP0.0136/kWh; and (4) System loss over-recoveries amounting to PhP216,713.67, equivalent to PhP0.0060/kWh (for Sibuyan Island). On the other hand, ROMELCO was authorized to collect the following: (1) Lifeline subsidy under-recoveries amounting to PhP189,858.54, equivalent to PhP0.0025kWh; and (2) Inter-class cross subsidy under-recoveries amounting to PhP390,198.46, equivalent to PhP0.0153kWh.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
22	2011-019 CF	In the Matter of the Application for Approval of the Over/under recoveries Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	<b>Batangas II Electric Cooperative, Inc. (BATELEC II)</b>	<b>Decision dated January 20, 2014.</b> The ERC approved with modification the application filed by BATELEC II for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. BATELEC II was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP35,866,354.37, equivalent to PhP0.0212/kWh; (2) Transmission cost over-recoveries amounting to PhP201,457,452.11, equivalent to varied rates per customer class; (3) System loss cost over-recoveries amounting to PhP12,066,583.74, equivalent to PhP0.0071/kWh; and (4) Lifeline over-recoveries amounting to PhP17,422,910.16 equivalent to PhP0.0107/kWh (for mainland consumers). On the other hand, BATELEC II was authorized to collect the following: (1) Generation cost under recoveries amounting to PhP13,391.22, equivalent to PhP0.0041/kWh (for SPUG-Tingloy); (2) System loss cost under recoveries amounting to PhP132,872.12, equivalent to PhP0.0408/kWh (for SPUG-Tingloy); and (3) Generation cost under recoveries amounting to PhP130,440.09, equivalent to PhP0.0824kWh (for SFR-Lima Utilities).

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
23	2011-020 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formulae on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>Pampanga I Electric Cooperative, Inc. (PELCO I)</b>	<b>Decision dated November 25, 2013.</b> The ERC approved with modification the application filed by PELCO I for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. PELCO I was directed to refund the following: (1) Transmission cost over-recoveries amounting to PhP77,183,853.02, equivalent to varied rates per customer class; (2) System loss over-recoveries amounting to PhP27,996,077.64, equivalent to PhP0.0356/kWh; and (3) Lifeline subsidy over-recoveries amounting to PhP1,064,203.07, equivalent to PhP0.0014/kWh. On the other hand, PELCO I was directed to collect the following: (1) Generation cost under-recoveries amounting to PhP3,856,779.87, equivalent to 0.0049kWh; and (2) Inter-class cross subsidy under-recoveries amounting to PhP1,114,146.22, equivalent PhP0.0097/kWh
24	2011-024 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formulae on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>Camarines Sur I Electric Cooperative, Inc. (CASURECO I)</b>	<b>Decision dated November 11, 2013.</b> The ERC approved with modification the application filed by CASURECO I for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. CASURECO I was directed to refund the following: (1) Generation over-recoveries amounting to PhP12,349,669.73, equivalent to PhP0.0371/kWh; (2) Transmission over-recoveries amounting to PhP4,651,910.55, equivalent to varying rates per customer class; and (3) Reinstated prompt payment discount over-recoveries amounting to PhP1,282,641.43. On the other hand, CASURECO I was authorized to collect the following: (1) System loss under-recoveries amounting to PhP24,933,494.13, equivalent to PhP0.0748/kWh; (2) Lifeline subsidy under-recoveries amounting to PhP1,387,870.25, equivalent to PhP0.0.152/kWh; and (3) Inter-class cross subsidy under-recoveries amounting to PhP4,589,863.05, equivalent to PhP0.1322/kWh.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
25	2011-026 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formulae on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>Tarlac II Electric Cooperative, Inc. (TARELCO II)</b>	<b>Decision dated November 11, 2013.</b> The ERC approved with modification the application filed by TARELCO II for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. TARELCO II was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP132,048,025.36, equivalent to PhP0.1202/kWh; (2) Transmission cost over-recoveries amounting to PhP101,376,151.33, equivalent to varied rates per customer class; and (3) Inter-class cross subsidy over-recoveries amounting to PhP8,586,688.33, equivalent to PhP0.0547/kWh. On the other hand, TARELCO II was authorized to collect the following: (1) Lifeline cost under-recoveries amounting to PhP5,750,393.80, equivalent to PhP0.0053/kWh; (2) System loss under-recoveries amounting to PhP86,077,963.80, equivalent to PhP0.0783/kWh; and (3) Reinstated prompt payment discount under-recoveries amounting to PhP8,454,664.20, equivalent to varied rates per customer class.
26	2011-029 CF	In the Matter of the Application for Approval of the Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	<b>Nueva Ecija II Electric Cooperation, Inc. - Area 1 (NEECO II - Area I)</b>	<b>Decision dated November 25, 2013.</b> The ERC approved with modification the application filed by NEECO II - Area I for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. NEECO II - Area I was directed to refund the following: (1) Transmission cost over-recoveries amounting to PhP69,441,990.51, equivalent to varied rates per customer class; and (2) Lifeline subsidy over-recoveries amounting to PhP18,734,840.33, equivalent to PhP0.0194/kWh. On the other hand, NEECO II - Area I was authorized to collect the following: (1) Generation cost under-recoveries amounting to PhP6,466,694.85, equivalent to PhP0.0066/kWh; (2) System loss under-recoveries amounting to PhP10,218,202.36, equivalent to PhP0.0104/kWh; (3) Inter-class cross subsidy under-recoveries amounting to PhP5,342,084.12, equivalent to

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				PhP0.0395/kWh; and (4) Reinstated prompt payment discount under-recoveries amounting to PhP332,104.53, equivalent to varied rates per customer class.
27	2011-030 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>Quirino Electric Cooperative, Inc. (QUIRELCO)</b>	<b>Decision dated December 2, 2013.</b> The ERC approved with modification the application filed by QUIRELCO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. QUIRELCO was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP2,436,716.44, equivalent to PhP0.0126/kWh; (2) Transmission cost over-recoveries amounting to PhP5,092,249.67, equivalent to varied rates per customer class; (3) Lifeline subsidy over-recoveries amounting to PhP3,558,553.98, equivalent to PhP0.0193/kWh; (4) Inter-class cross subsidy over-recoveries amounting to PhP1,546,861.51, equivalent to PhP0.0203/kWh; and (4) Reinstated prompt payment discount over-recoveries amounting to PhP52,224.00, equivalent to varied rates per customer class. On the other hand, QUIRELCO was authorized to collect the system loss under-recoveries amounting to PhP2,719,855.06, equivalent to PhP0.0141/kWh.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
28	2011-031 CF	In the Matter of the Application for Approval of (Over)/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>Isabela I Electric Cooperative, Inc. (ISELCO I)</b>	<b>Decision dated May 12, 2014.</b> The ERC approved with modification the application filed by ISELCO I for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. Accordingly, ISELCO I was directed to refund the following: (1) Lifeline Subsidy over recoveries of PhP133,715,377.12, equivalent to PhP0.2930/kWh; (2) System Loss over recoveries of PhP27,469,223.40, equivalent to PhP0.0282/kWh, and PhP11,438.81, equivalent to PhP0.1147/kWh; and (3) Reinstated Prompt Payment Discount over recoveries of PhP6,397,767.73, equivalent to varied rates per customer class. On the other hand, ISELCO I was directed to collect the following: (1) Generation Cost under recoveries of PhP12,685,474.63, equivalent to PhP0.0067/kWh, and PhP514,806.85, equivalent to PhP2.6652/kWh: (2) Transmission Cost under recoveries of PhP75,328,928.68, equivalent to varied rates per customer class; and (3) Inter Class Cross Subsidy under recoveries of PhP5,449,400.03, equivalent to PhP0.0061/kWh.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
29	2011-032 CF	In the Matter of the Application for Approval of the Over/Under-Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No.16, Series of 2009 and Resolution No. 21, Series of 2010	<b>Kalinga-Apayao electric Cooperative, Inc. (KAELCO)</b>	Decision dated June 9, 2014. The ERC approved with modification the application filed by KAELCO for the approval of its over/under-recoveries in the implementation of automatic cost adjustments and true-up mechanisms and corresponding confirmation process. KAELCO was directed to refund the following: (1) Generation cost over-recoveries of Php36,465,193.04, equivalent to Php0.5955/kWh (for mainland consumers), Php282,391.21, equivalent to Php0.2211/kWh (for SPUG-Kabugao consumers), and Php20,117.96, equivalent to Php0.0139/kWh (for SPUG-Lubuagan consumers); (2) System loss over-recoveries of Php28,976,256.79, equivalent to Php0.4732/kWh (for mainland consumers) and Php528,609.95, equivalent to Php0.3654/kWh (for SPUG-Lubuagan consumers); (3) Lifeline subsidy over-recoveries of Php3,288,110.46, equivalent to Php0.0539/kWh; and (4) Inter-class cross subsidy over-recoveries of Php3,806,435.56, equivalent to Php0.0548/kWh. On the other hand, KAELCO was authorized to collect the following: (1) Transmission cost under-recoveries of Php1,606,172.90 (for mainland consumers), equivalent to varied rates per customer class; (2) System loss under-recoveries of Php329,236.49, equivalent to Php0.2577/kWh (for SPUG-Kabugao consumers); and (3) Reinstated prompt payment discount under-recoveries of Php440,607.24, equivalent to varied rates per customer class.



SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
30	2011-033 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formulae of the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>Marinduque Electric Cooperative, Inc. (MARELCO)</b>	<b>Decision dated November 11, 2013.</b> The ERC approved with modification the application filed by MARELCO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. MARELCO was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP2,601,646.92, equivalent to PhP0.0109/kWh; and (2) Reinstated prompt payment discount over-recoveries amounting to PhP797,651.30, equivalent to PhP0.0225/kWh. On the other hand, MARELCO was directed to collect the following: (1) System loss under-recoveries amounting to PhP6,638,471.77, equivalent to PhP0.0278/kWh; (2) Lifeline subsidy under-recoveries amounting to PhP25,362,651.00, equivalent to PhP0.1061/kWh; and (3) Inter-class cross subsidy under-recoveries amounting to PhP227,789.05, equivalent to PhP0.0010/kWh.
31	2011-034 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>Tarlac I Electric Cooperative, Inc. (TARELCO I)</b>	<b>Decision dated December 2, 2013.</b> The ERC approved with modification the application filed by TARELCO I for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. TARELCO I was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP55,677,927.15, equivalent to PhP0.0445/kWh; (2) Transmission cost over-recoveries amounting to PhP102,294,122.30; and (3) Reinstated prompt payment discount over-recoveries amounting to PhP4,877,060.70. On the other hand, TARELCO I was authorized to collect the following: (1) System loss under-recoveries amounting to PhP750,813.83, equivalent to PhP0.0006/kWh; (2) Lifeline subsidy under-recoveries amounting to PhP6,867,413.93, equivalent to PhP0.0056/kWh; and (3) Inter-class cross subsidy under-recoveries amounting to PhP4,466,300.33, equivalent to PhP0.0100/kWh.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
32	2011-035 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formulae on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>Oriental Mindoro Electric Cooperative, Inc. (ORMECO)</b>	<b>Decision dated November 11, 2013.</b> The ERC approved with modification the application filed by ORMECO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. ORMECO was directed to refund the following: (1) Generation rate over-recoveries amounting to PhP40,076,069.69, equivalent to PhP0.0398/kWh; (2) System loss over-recoveries amounting to PhP23,652,136.94, equivalent to PhP0.0235/kWh; and (3) Inter-class cross subsidy over-recoveries amounting to PhP23,818,391.90, equivalent to PhP0.0533kWh. On the other hand, ORMECO was authorized to collect the following: (1) Lifeline subsidy under-recoveries amounting to PhP8,582,046.01, equivalent to PhP0.0089/kWh; and (2) Reinstated prompt payment discount under-recoveries amounting to PhP11,713.59.
33	2011-035 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Years 2012 to 2016, with Prayer for Authority to Secure Loan	<b>Oriental Mindoro Electric Cooperative, Inc. (ORMECO)</b>	<b>Decision dated October 22, 2014.</b> The ERC approved with modification the application filed by ORMECO for approval of its various capital expenditure program for the years 2012 to 2016, with a total project cost of PhP366,153,571.63. The project will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Further, ORMECO was authorized to secure loan from National Electrification Administration (NEA) to finance its projects amounting to PhP83,951,994.00. Accordingly, ORMECO was directed to remit to ERC the amount of PhP2,746,152.00 as permit fee.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
34	2011-036 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanism and Corresponding Confirmation Process Pursuant to ERC Resolution no. 16, Series of 2009, as Amended by Resolution No.21, Series of 2010	<b>Pangasinan III Electric Cooperative, Inc. (PANELCO III)</b>	<b>Decision dated July 7, 2014.</b> The ERC approved with modification the application filed by PANELCO III for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. PANELCO III was directed to refund the following: (1) Generation Cost over recoveries of PhP17,741,607.62, equivalent to PhP0.0212/kWh; (2) Transmission Cost over recoveries of PhP88,769,789.36, equivalent to varied rates per customer class; (3) Inter-Class Cross Subsidy over recoveries amounting to PhP5,468,723.65, equivalent to PhP0.0221/kWh; and (4) Reinstated Prompt Payment Discount over recoveries of PhP3,427,089.94, equivalent to varied rates per customer class. On the other hand, PANELCO III was authorized to collect the following: (1) System Loss under recoveries of PhP69,806,833.67, equivalent to PhP0.0416/kWh; and (2) Lifeline Subsidy under recoveries of PhP2,601,452.67, equivalent to PhP0.0016/kWh.
35	2011-038 CF	In the Matter of the Application for Approval of the Over/under recoveries Based on the Formula on the Various Automatic Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, and Resolution No. 21, Series of 2010	<b>Lubang Electric Cooperative, Inc. (LUBELCO)</b>	<b>Decision dated January 13, 2014.</b> The ERC approved with modification the application filed by LUBELCO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. LUBELCO was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP176,507.16, equivalent to PhP0.0099/kWh; (2) Inter-class cross subsidy over-recoveries amounting to PhP349,784.49, equivalent to PhP0.0793/kWh (for Main); (3) Generation cost over-recoveries amounting to PhP281,679.33, equivalent to PhP1.0515/kWh (for Cabra Islet); (4) Lifeline subsidy over-recoveries amounting to PhP141,750.67, equivalent to PhP0.0082/kWh (for Main and Cabra Islet). On the other hand, LUBELCO was authorized to collect the following: (1) System loss cost under-recoveries amounting to PhP138,301.90, equivalent to PhP0.0078/kWh (for Main); and (2) System loss cost under-

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				recoveries amounting to PhP13,422.80, equivalent to PhP0.0677/kWh (for Cabra Islet).
36	2011-039 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	<b>Camarines Sur II Electric Cooperative, Inc. (CASURECO II)</b>	<b>Decision dated January 20, 2014.</b> The ERC approved with modification the application filed by CASURECO II for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. CASURECO II was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP373,344,540.37, equivalent to PhP0.2493/kWh; (2) Transmission cost over-recoveries amounting to PhP189,996,794.28, equivalent to varied rates per customer class; (3) System loss over-recoveries amounting to PhP31,718,225.73, equivalent to PhP0.0178/kWh; and (4) Reinstated prompt payment discount over-recoveries amounting to PhP20,533,164.40, equivalent to varied rates per customer class. On the other hand, CASURECO II was directed to collect the following: (1) Lifeline subsidy under-recoveries amounting to PhP6,222,690.26, equivalent to PhP0.0036/kWh.; and (2) Inter-class cross subsidy under-recoveries amounting to PhP4,301,487.31, equivalent to PhP0.0066/kWh.
37	2011-042 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formulae on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by	<b>Busuanga Island Electric Cooperative, Inc. (BISELCO)</b>	<b>Decision dated November 11, 2013.</b> The ERC approved with modification the application filed by BISELCO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. BISELCO was directed to refund the following: (1) Generation over-recoveries amounting to PhP74,813.30, equivalent to PhP0.0013/kWh; (2) System loss over-recoveries amounting to PhP1,953,709.06, equivalent to PhP0.0168/kWh; and (3) Lifeline revenues over-recoveries amounting to PhP429,710.10, equivalent to PhP0.0039/kWh. On the other hand, BISELCO was authorized to collect the inter-class cross subsidy under-recoveries amounting to PhP368,878.93, equivalent to PhP0.0080/kWh.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Resolution No. 21, Series of 2010		
38	2011-046 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, and Resolution No. 21, Series of 2010	<b>La Union Electric Cooperative, Inc. (LUELCO)</b>	<b>Decision dated November 25, 2013.</b> The ERC approved with modification the application filed by LUELCO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. LUELCO was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP33,276,689.98, equivalent to PhP0.0327/kWh; (2) Transmission cost over-recoveries amounting to PhP110,385,772.62, equivalent to varied rates per customer class; (3) System loss over-recoveries amounting to PhP15,031,843.29, equivalent to PhP0.0148/kWh; (4) Lifeline subsidy over-recoveries amounting to PhP12,110,400.88, equivalent to PhP0.0198/kWh; (5) Inter-class cross subsidy over-recoveries amounting to PhP602,728.12, equivalent to PhP0.0096/kWh; and (6) Reinstated prompt payment discount over-recoveries amounting to PhP16,720,540.48.
39	2011-047 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>Quezon I Electric Cooperative, Inc. (QUEZELCO I)</b>	<b>Decision dated January 13, 2014.</b> The ERC approved with modification the application filed by QUEZELCO I for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. QUEZELCO I was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP6,551,144.53, equivalent to PhP0.0082/kWh; (2) Transmission cost over-recoveries amounting to PhP107,804,974.40, equivalent to varied rates per customer class; (3) Inter-class cross subsidy over-recoveries amounting to PhP719,865.75, equivalent to PhP0.0166/kWh; and (4) Reinstated prompt payment discount over-recoveries amounting to PhP1,573,464.54, equivalent to varied rates per customer class. On the other hand, QUEZELCO I was authorized to collect the following: (1) System loss under-recoveries amounting to

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				PhP15,063,707.16, equivalent to PhP0.0188/kWh; and (2) Lifeline subsidy under-recoveries amounting to PhP694,011.04, equivalent to PhP0.0053/kWh.
40	2011-051 RC	In the Matter of the Application for the Approval of Force Majeure Capital Expenditure (CAPEX) Program and for the Confirmation of Emergency Loan from the National Electrification Administration (NEA)	<b>Kalinga-Apayao Electric Cooperative, Inc. (KAELCO)</b>	<b>Decision dated June 9, 2014.</b> The ERC approved the application filed by KAELCO for approval of its force majeure CAPEX program, specifically the repair and restoration on its distribution system caused by typhoon Juan, with a total project cost of PhP9,344,733.42. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Also, the ERC confirmed its emergency loan from the NEA. Accordingly, KAELCO was directed to remit to ERC the amount of PhP70,085.50 as permit fee.
41	2011-056 CF	In the Matter of the Application for Approval of the Over/under recoveries Calculations Based on the Formulae for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	<b>Pangasinan I Electric Cooperative, Inc. (PANELCO I)</b>	<b>Decision dated November 11, 2013.</b> The ERC approved with modification the application filed by PANELCO I for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. PANELCO I was directed to refund the following: (1) Transmission cost over-recoveries amounting to PhP38,729,411.55; (2) Lifeline Subsidy over-recoveries amounting to PhP12,613,780.32, equivalent to PhP0.0249/kWh; and (3) Inter-class cross subsidy over-recoveries amounting to PhP18,349,011.40, equivalent to PhP0.0919kWh. On the other hand, PANELCO I was authorized to collect the following: (1) Generation cost under-recoveries amounting to PhP10,605,371.20, equivalent to PhP0.0206kWh; (2) System loss under-recoveries amounting to PhP14,951,169.31, equivalent to PhP0.0291kWh; and (3) Reinstated prompt payment discount under-recoveries amounting to PhP184,998.31.

### SUMMARY OF 222 CASES DECIDED IN 2014

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
42	2011-058 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formulae on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>Batangas I Electric Cooperative, Inc. (BATELEC I)</b>	<b>Decision dated November 25, 2013.</b> The ERC approved with modification the application filed by BATELEC I for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. BATELEC I was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP867,994.25, equivalent to PhP0.0005/kWh; (2) Transmission cost over-recoveries amounting to PhP153,665,139.13, equivalent to varied rates per customer class; (3) System loss over-recoveries amounting to PhP82,424,140.35, equivalent to PhP0.0468/kWh; (4) Lifeline subsidy over-recoveries amounting to PhP3,410,095.67, equivalent to PhP0.0020/kWh; and (5) Inter-class cross subsidy over-recoveries amounting to PhP38,507,173.31 equivalent to PhP0.1413/kWh. On the other hand, BATELEC I was authorized to collect the Reinstated prompt payment discount under-recoveries amounting to PhP1,193,390.21, equivalent to varied rates per customer class.
43	2011-059 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formulae on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)</b>	<b>Decision dated November 25, 2013.</b> The ERC approved with modification the application filed by CASURECO IV for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. CASURECO IV was directed to refund the following: (1) Transmission cost over-recoveries amounting to PhP11,017,379.55, equivalent to varied rates per customer class; and (2) Inter-class cross subsidy over-recoveries amounting to PhP1,097,678.71, equivalent to PhP0.0398/kWh. On the other hand, CASURECO IV was authorized to collect the following: (1) Generation cost under-recoveries amounting to PhP2,326,492.28, equivalent to PhP0.0086/kWh; (2) System loss under-recoveries amounting to PhP4,458,515.46, equivalent to PhP0.0166/kWh; (3) Lifeline subsidy under-recoveries amounting to PhP6,272,348.29, equivalent to PhP0.0242/kWh;



SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				and (4) Reinstated prompt payment discount under-recoveries amounting to PhP1,604,175.43, equivalent to varied rates per customer class.
44	2011-060 RC	In the Matter of the Adoption of the Feed-In Tariff (FIT) Pursuant to the Feed-In Tariff Rules Specific to Existing Renewable Energy Plants, with Prayer for Provisional Authority (PA)	<b>Northwind Power Development Corporation (NORTHWIND)</b>	<b>Decision dated June 30, 2014.</b> NORTHWIND filed an application with the ERC for the adoption of the FIT Rules specific to existing RE plants, with prayer for Provisional Authority. NORTHWIND proposed a FIT rate of PhP9.30/kWh, based on its full term historical and projected Operation & maintenance (O&M) and General Administration (G&A) costs. The ERC approved FIT for NORTHWIND is equivalent to PhP5.76/kWh, without prejudice to the ERC's Resolution on Northwind's application for the amendment of its certificate of Compliance (COC) for purposes of its eligibility for FIT.
45	2011-062 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formulae on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>Pampanga II Electric Cooperative, Inc. (PELCO II)</b>	<b>Decision dated November 25, 2013.</b> The ERC approved with modification the application filed by PELCO II for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. PELCO II was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP14,719,359.84, equivalent to PhP0.0074/kWh; (2) Transmission cost over-recoveries amounting to PhP14,907,322.64, equivalent to varied rates per customer class; (3) Lifeline subsidy over-recoveries amounting to PhP5,193,113.80, equivalent to PhP0.0027/kWh; and (4) Inter-class cross subsidy over-recoveries amounting to PhP6,001,598.90, equivalent to PhP0.0196/kWh. On the other hand, PELCO II was authorized to collect the following: (1) System loss under-recoveries amounting to PhP55,917,759.64, equivalent to PhP0.0282/kWh; and (2) Reinstated prompt payment discount under-recoveries amounting to PhP171,469.67, equivalent to varied rates per customer class.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
46	2011-072 RC	In the Matter of the Application for Approval of Emergency Capital Expenditure Project in Accordance with the Provisions of Republic Act No. 9136 and the Guidelines to Govern the Submission, Evaluation and Approval of Electric Capital Projects, with Prayer for Issuance of Provisional Authority (PA)	<b>Central Negros Electric Cooperative, Inc. (CENECO)</b>	<b>Decision dated November 4, 2013.</b> The ERC approved with modification the application filed by the CENECO for the approval of its emergency capital expenditure project (CAPEX), specifically the construction of a new 5 MVA Substation, with a total project cost of PhP14,831,150.00. The project aims to address the overloading/critical condition of CENECO's existing 5 MVA Substation. CENECO was directed to remit to ERC the amount of PhP111,233.63 as permit fee.
47	2011-074 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010)	<b>Ifugao Electric Cooperative, Inc. (IFELCO)</b>	<b>Decision dated August 22, 2014.</b> The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of IFELCO of the total imposable penalty for failing to comply with ERC Resolution No. 16, Series of 2009, as amended by ERC Resolution No. 21, Series of 2010, with an equivalent amount of PhP100,000.00. IFELCO was directed to remit the abovementioned amount within 15 days from receipt of Decision.
48	2011-095 RC	In the Matter of the Application for the Approval of the Proposed Capital Expenditure (CAPEX) Projects for the Years 2011 to 2015, with Prayer for Provisional Authority	<b>Province of Siquijor Electric Cooperative, Inc. (PROSIELCO)</b>	<b>Decision dated November 11, 2013.</b> The ERC approved with modification the application filed by the PROSIELCO for the approval of its various proposed capital expenditure project (CAPEX) for the years 2011 to 2015, with a total project cost of PhP21,409,181.15. The project will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. PROSIELCO was directed to remit to ERC a total permit fee amounting to PhP160,568.85.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
49	2011-116 RC	In the Matter of the Application for Approval of Capital Expenditure Project, Re: Uprating and Relocation of Bontoc Substation Due to Unexpected Significant New Load, with Prayer for Authority to Secure Loan	<b>Southern Leyte Electric Cooperative, Inc. (SOLECO)</b>	<b>Decision dated November 11, 2013.</b> The ERC approved with modification the application filed by the SOLECO for approval of its capital expenditure project, re: uprating and relocation of the Bontoc Substation due to unexpected significant new load, with a total project cost of PhP41,964,860.53. Also, the request for authority to secure loan from Land Bank of the Philippines (LBP) to finance the project was approved. SOLECO was directed to remit to the ERC the amount of PhP314,736.45 as permit fee.
50	2011-170 RC	In the Matter of the Application for Approval of Capital Projects for the Years 2011 to 2014 and Authority to Secure Loan from the National Electrification Administration (NEA) in Accordance with the Provisions of Republic Act No. 9136 and the Rules for the Approval of Regulated Entities' Capital Expenditure Projects, with Prayers for Provisional Authority (PA)	<b>First Laguna Electric Cooperative, Inc. (FLECO)</b>	<b>Decision dated September 24, 2014.</b> The ERC approved with modification the application filed by FLECO for approval of its various capital projects for years 2011 to 2014, with a total project cost of PhP210,668,357.00. Further, FLECO was authorized to secure loan from the National Electrification Administration (NEA) to cover the approved project cost amounting to PhP199,860,323.00. The project will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, FLECO was directed to remit to ERC the amount of PhP1,580,013.00 as permit fee.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
51	2011-177 CC	John Nerio P. Fernandez versus Manila Electric Company (MERALCO)	<b>John Nerio P. Fernandez</b>	<b>Decision dated April 28, 2014.</b> The ERC resolved to deny respondent's motion to admit attached draft decision of MERALCO. The first order to submit draft decision was issued by the ERC on 16 November 2012 and was reiterated on 15 August 2013 order. After the lapse of two months or on 24 October 2013, the ERC issued an order declaring the case submitted for resolution and waived the right of MERALCO to submit draft decision. It was only a month after 31 October, the date Respondent's received the 34 October 2013 order, when it submitted its draft decision. From the foregoing, it cannot be said that Respondent was not given sufficient time to comply with the ERC's directive.
52	2011-220 CC	VR New Resources, Inc. vs. Camarines Sur II Electric Cooperative, Inc. (CASURECO II)	<b>VR New Resources, Inc.</b>	<b>Decision dated December 16, 2013.</b> The ERC found that the Complainant was indeed over-billed in the amount of PhP1,211,614.27 from June 2006 to August 2010. CASURECO II was directed to immediately refund complainant VR New Resources, Inc. through its President, Mr. Vicente U. Magadia, the amount of PhP1,211,614.27 representing the overpayment it made from June 2006 to August 2010.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
53	2012-001 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formulae on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)</b>	<b>Decision dated November 25, 2013.</b> The ERC approved with modification the application filed by NUVELCO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. NUVELCO was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP12,925,989.58, equivalent to PhP0.0219/kWh; (2) Transmission Cost over-recoveries amounting to PhP39,753,257.55, equivalent to varied rates per customer class; (3) Lifeline subsidy over-recoveries amounting to PhP1,453,626.26, equivalent to PhP0.0042/kWh; and (4) Inter-class cross subsidy over-recoveries amounting to PhP952,785.40, equivalent to PhP0.0249/kWh. On the other hand, NUVELCO was authorized to collect the following: (1) System loss under-recoveries amounting to PhP9,288,137.93, equivalent to PhP0.0157/kWh; and (2) Reinstated prompt payment discount under-recoveries amounting to PhP449,513.96, equivalent to varied rates per customer class.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
54	2012-002 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Implementation of Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	<b>Isabela II Electric Cooperative, Inc. (ISELCO II)</b>	<b>Decision dated February 3, 2014.</b> The ERC approved with modification the application filed by ISELCO II for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. ISELCO II was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP21,208,162.92, equivalent to PhP0.0218/kWh (Mainland); (2) Transmission cost over-recoveries amounting to PhP26,742,883.92, equivalent to varied rates per customer class (Mainland); (3) Lifeline cost over-recoveries amounting to PhP13,306,132.36, equivalent to PhP0.0244/kWh (Mainland); (4) Inter-class cross subsidy over-recoveries amounting to PhP4,173,601.36, equivalent to PhP0.5947/kWh (Mainland); (5) Reinstated prompt payment discount over-recoveries amounting to PhP12,944,456.21 (Mainland); (6) Generation cost over-recoveries amounting to PhP21,701.17, equivalent to PhP0.0089/kWh (NPC-SPUG Palanan); and (7) System loss over-recoveries amounting to PhP173,917.53, equivalent to PhP0.0713/kWh. On the other hand, ISELCO II was authorized to collect from its mainland costumers the system loss under-recoveries amounting of PhP24,015,298.18, equivalent to PhP0.0247/kWh.

### SUMMARY OF 222 CASES DECIDED IN 2014

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
55	2012-004 CF	In the Matter of the Application for the Approval of the Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and Corresponding Confirmation Process Pursuant to ERC Resolution No.16, Series of 2009 as Amended by Resolution No.21, Series of 2010	<b>Guimaras Electric Cooperative, Inc. (GUIMELCO)</b>	<b>Decision dated November 10, 2014.</b> The ERC approved with modification the application filed by GUIMELCO for the approval of its over/under recoveries based on the formulae on various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. GUIMELCO was directed to refund the following: (1) Transmission Cost over recoveries amounting to PhP14,088,609.70 equivalent to varied rates per customer class; and (2) Reinstated Prompt Payment Discount (RPPD) over recoveries amounting to PhP1,892,783.88, equivalent to varied rates per customer class. On the other hand, GUIMELCO was authorized to collect the following: (1) Generation Cost under recoveries amounting to PhP3,616,461.02 equivalent to PhP0.0181/kWh; (2) System Loss under recoveries amounting to PhP6,737,995.33, equivalent to PhP0.0337/kWh; (3) Lifeline Subsidy under recoveries amounting to PhP12,301,504.17 equivalent to PhP0.0651/kWh; and (4) 3) Inter-Class Cross Subsidy under recoveries amounting to PhP108,951.20, equivalent to PhP0.0026/kWh.
56	2012-006 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Implementation of Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>Biliran Electric Cooperative, Inc. (BILECO)</b>	<b>Decision dated December 2, 2013.</b> The ERC approved with modification the application filed by BILECO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. BILECO was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP14,228,255.64, equivalent to PhP0.0642/kWh; (2) Transmission cost over-recoveries amounting to PhP8,348,469.90; (3) Lifeline subsidy over-recoveries amounting to PhP760,257.17, equivalent to PhP0.0091/kWh; (4) Inter-class cross subsidy over-recoveries amounting to PhP231,599.21, equivalent to PhP0.0329/kWh; and (5) Reinstated prompt payment discount over-recoveries amounting to PhP532,349.16, equivalent to varied rates per customer class. On the other hand, BILECO was authorized to collect the system loss cost under-recoveries amounting

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				to PhP1,429,811.48, equivalent to PhP0.0065/kWh.
57	2012-006 RC	In the Matter of the Application for Authority to Implement 2012 Major Electrical Capital Projects (ECPs) and Non-Electrical Capital Projects (Non-ECPs), with Prayer for Provisional Authority (PA)	<b>Tarlac Electric, Incorporated (TEI)</b>	<b>Decision dated November 18, 2013.</b> The ERC approved with modification the application filed by TEI for authority to implement its 2012 major electrical capital projects (ECPs) and non-electric capital projects (Non-ECPs), with total project amount of PhP43,031,202.66. However, ERC denied the proposed replacement of TEI's 15/20 MVA to 21/28 MVA transformer at San Rafael Substation. The project aims to provide continuous, adequate, safe, efficient and reliable electric service. Lastly, TEI was directed to remit to ERC the amount of PhP322,734.00 as permit fee.
58	2012-007 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No.16, Series of 2009 and Resolution No. 21, Series of 2010	<b>Cebu III Electric Cooperative, Inc. (CEBECO III)</b>	Decision dated June 9, 2014. The ERC approved with modification the application filed by CEBECO III for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. Accordingly, CEBECO III was directed to refund the following: (1) Transmission cost over-recoveries of PhP39,749,182.74, equivalent to varied rates per customer class; (2) Lifeline subsidy over-recoveries of PhP4,801,850.06, equivalent to PhP0.0105/kWh; and (3) Reinstated prompt payment discount over-recoveries of PhP267,224.44, equivalent to varied rates per customer class. On the other hand, CEBECO III was authorized to collect the following: (1) Generation cost under-recoveries of PhP5,731,205.45, equivalent to PhP0.0059/kWh; (2) System loss under-recoveries of PhP13,623,869.37, equivalent to PhP0.0141/kWh; and (3) Inter-class cross subsidy under-recoveries of PhP22,277,138.45, equivalent to PhP0.0995/kWh.



SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
59	2012-008 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No.16, Series of 2009 as Amended by Resolution No. 21, Series of 2010	<b>Antique Electric Cooperative, Inc. (ANTECO)</b>	<b>Decision dated November 10, 2014.</b> The ERC approved with modification the application filed by ANTECO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. Accordingly, ANTECO was directed to refund the following: (1) Generation over-recoveries of PhP14,336,307.97, equivalent to PhP0.0412/kWh (for mainland consumers) and PhP19,411.73, equivalent to PhP0.6203/kWh (for sale for resale); (2) Transmission over-recoveries of PhP45,013,485.61, equivalent to varied rates per customer class; (3) System loss over-recoveries of PhP22,176,461.80, equivalent to PhP0.0638/kWh (for mainland consumers), PhP528,455.44, equivalent to PhP0.0736/kWh (for SPUG1 Caluya) and PhP2,760.81, equivalent to PhP0.0882/kWh (for sale for resale); (4) Lifeline subsidy over-recoveries of PhP7,085,424.37, equivalent to PhP0.0201/kWh; (5) Inter-class cross subsidy over-recoveries of PhP4,666,397.72, equivalent to PhP0.0356/kWh; and (6) Reinstated prompt payment discount over-recoveries of PhP7,163,893.41. On the other hand, ANTECO was authorized to collect from its customers the Generation under-recoveries of PhP1,053,093.82, equivalent to PhP0.0733/kWh.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
60	2012-009 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formulae on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>Bohol Light Company, Inc. (BLCI)</b>	<b>Decision dated January 13, 2014.</b> The ERC approved with modification the application filed by BLCI for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. BLCI was directed to refund the following: (1) Transmission cost over-recoveries amounting to PhP80,129.77, equivalent to varied rates per customer class; ; (2) System loss over recoveries amounting to PhP14,933,884.10, equivalent to PhP0.0349/kWh; and (3) Lifeline subsidy over-recoveries amounting to PhP263,442.83, equivalent to PhP0.4882/kWh. On the other hand, BLCI was authorized to collect the following: (1) Generation cost under-recoveries amounting to PhP6,737,783.60, equivalent to PhP0.0158/kWh; and (2) Inter-class cross subsidy under-recoveries amounting to PhP861,526.42, equivalent to PhP0.0124/kWh.
61	2012-010 CF	In the Matter of the Application for the Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No.16, Series of 2009 as Amended by Resolution No. 21, Series of 2010 and Resolution No. 23, Series of 2010	<b>Capiz Electric Cooperative, Inc. (CAPELCO)</b>	<b>Decision dated October 13, 2014.</b> The ERC approved with modification the application filed by CAPELCO for the approval of its over/under recoveries based on the formulae on various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. CAPELCO was directed to refund the following: (1) Transmission Cost over recoveries amounting to PhP51,213,394.80 equivalent to varied rates per customer class; (2) System Loss over recoveries amounting to PhP17,543,168.91, equivalent to PhP0.0329/kWh; (3) Inter-Class Cross Subsidy over recoveries amounting to PhP8,797,521.70 equivalent to PhP0.0695/kWh; (4) Reinstated Prompt Payment Discount (RPPD) over recoveries amounting to PhP1,587,963.42, equivalent to varied rates per customer class. On the other hand, CAPELCO was authorized to collect the following: (1) Generation Cost under recoveries amounting to PhP8,292,394.91 equivalent to PhP0.0085/kWh; and (2) Lifeline Subsidy under recoveries amounting to PhP4,147,947.22 equivalent to PhP0.0044/kWh.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
62	2012-012 CF	In the Matter of the Application for the Approval of the Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No.16, Series of 2009 as Amended by Resolution No.21, Series of 2010	Iloilo III Electric Cooperative, Inc. (ILECO III)	<b>Decision dated November 10, 2014.</b> The ERC approved with modification the application filed by ILECO III for the approval of its over/under recoveries based on the formulae on various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. ILECO III was directed to refund the following: (1) Generation Cost over recoveries amounting to PhP6,291,923.35 equivalent to PhP0.0285/kWh for Mainland and PhP127,657.08, equivalent to PhP0.1100/kWh for SPUG-Gigantes; (2) Transmission over recoveries amounting to PhP69,538,932.28, equivalent to varied rates per customer class; (3) System loss over recoveries amounting to PhP247,078.08, equivalent to PhP0.2129/kWh for SPUG-Gigantes. On the other hand, ILECO III was authorized to collect the following: (1) System Loss under recoveries amounting to PhP13,394,979.19, equivalent to PhP0.0310/kWh for Mainland; (2) Lifeline Subsidy under recoveries amounting to PhP3,727,931.35, equivalent to PhP0.0091/kWh; (3) Inter-Class Cross Subsidy under recoveries amounting to PhP3,999,255.48, equivalent to PhP0.1230/kWh; and 4) Reinstated Prompt Payment Discount (RPPD) under recoveries amounting to PhP972,033.20, equivalent to varying rates per customer class.
63	2012-012 RC	In the Matter of the Application for the Approval of Force Majeure Event Capital Projects, Re: Repair and Restoration of Damage Distribution System Due to Typhoons Pedring and Quiel, with Prayer for Authority to Secure Loan from the National Electrification	Isabela I Electric Cooperative, Inc. (ISELCO I)	<b>Decision dated June 2, 2014.</b> The ERC approved with modification the application filed by ISELCO I for approval of its force majeure event capital expenditure (CAPEX) projects for the repair and restoration of its damaged distribution system due to typhoons "Pedring" and "Quiel", with a total project cost of PhP10,726,875.01. The project will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, the ERC confirmed the loan of ISELCO I from NEA in the amount of PhP10,000,000.00. Lastly, ISELCO I was directed to remit to ERC the amount of PhP80,451.56 as permit fee.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Administration (NEA)		
64	2012-013 CF	In the Matter of the Application for the Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No.16, Series of 2009 and Resolution No. 21, Series of 2010	<b>Visayan Electric Company, Inc. (VECO)</b>	<b>Decision dated November 10, 2014.</b> The ERC approved with modification the application filed by VECO for the approval of its over/under recoveries based on the formulae on various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. VECO was directed to refund the following: (1) Transmission Cost over recoveries amounting to Php182,090,631.50 equivalent to varied rates per customer class; (2) System Loss over recoveries amounting to Php25,724,671.37, equivalent to Php0.0028/kWh; (3) Lifeline Subsidy over recoveries amounting to Php1,895,489.14 equivalent to Php0.0002/kWh; (4) Inter-Class Cross Subsidy over recoveries amounting to Php34,371,722.54, equivalent to Php0.0061/kWh; and 5) Reinstated Prompt Payment Discount (RPPD) over recoveries amounting to Php4,784,744.06, equivalent to varied rates per customer class. On the other hand, VECO was authorized to collect the Generation Cost under recoveries amounting to Php234,884,922.49 equivalent to Php0.0127/kWh.
65	2012-015 CF	In the Matter of the Application for Authority to Include in Customer's Bill a Tax Recovery Adjustment Clause (TRAC) for Franchise Tax Paid in the Province of Cagayan for the Years 1997-2006	<b>Cagayan I Electric Cooperative, Inc. (CAGELCO I)</b>	<b>Decision dated April 28, 2014.</b> The ERC approved the application filed by CAGELCO I for authority to include in its costumer's bill a TRAC for franchise tax paid in the Province of Cagayan for the years 1997 to 2006. CAGELCO I was authorized to recover from its customers the Franchise Tax paid to the Province of Cagayan in the amount of Php17,621,173.31, equivalent to Php0.1024/kWh starting the next billing cycle until the same shall have been fully recovered.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
66	2012-016 CF	In the Matter of the Application for Authority to Include in Customer's Bill a Tax Recovery Adjustment Clause (TRAC) for Franchise Tax Paid to the City of Tuguegarao for the Years 1997-2006	<b>Cagayan I Electric Cooperative, Inc. (CAGELCO I)</b>	<b>Decision dated April 28, 2014.</b> The ERC approved with modification the application filed by CAGELCO I for authority to include in its customer's bill a TRAC for franchise tax paid in the City of Tuguegarao for the years 1997 to 2006. CAGELCO I was authorized to recover from its customers the business tax paid to the City of Tuguegarao in the amount of PhP3,380,847.81, equivalent to PhP0.0416/kWh starting the next billing cycle until the same shall have been fully recovered.
67	2012-017 CF	In the Matter of the Application for Approval of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	<b>Southern Leyte Electric Cooperative, Inc. (SOLECO)</b>	<b>Decision dated January 13, 2014.</b> The ERC approved with modification the application filed by SOLECO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. Accordingly, SOLECO was directed to refund the following: (1) Generation Cost over recoveries of PhP4,562,429.54, equivalent to PhP0.0077/kWh; (2) Transmission Cost over recoveries of PhP26,343,271.04; (3) Lifeline Cost over recoveries of PhP4,482,764.44, equivalent to PhP0.0197/kWh; and (4) Inter-Class Cross Subsidy over recoveries of PhP1,393,823.04, equivalent to PhP0.0061/kWh. On the other hand, SOLECO was directed to collect the following: (1) System Loss under recoveries of PhP23,962,838.35, equivalent to PhP0.0403/kWh; (2) Reinstated PPD under recoveries of PhP5,509.12; (3) Generation Cost under recoveries of PhP16,497.84, equivalent to PhP0.0068/kWh; and (4) System Loss under recoveries of PhP44,857.75, equivalent to PhP0.0186/kWh.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
68	2012-018 CF	In the Matter of the Application for Approval of the Over/Under-Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No.16, Series of 2009 and Resolution No. 21, Series of 2010	<b>Negros Oriental II Electric Cooperative, Inc. (NORECO II)</b>	Decision dated July 7, 2014. The ERC approved with modification the application filed by NORECO II for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and the corresponding confirmation process. NORECO II was directed to refund the following: (1) Transmission cost over-recoveries of Php13,840,546.15, equivalent to varied rates per customer class; and (2) System loss over-recoveries of Php68,526,507.02, equivalent to Php0.0721/kWh. On the other hand, NORECO II was authorized to collect the following: (1) Generation cost under-recoveries of Php6,541,650.64, equivalent to Php0.0037/kWh; (2) Lifeline subsidy under-recoveries of Php38,025,904.83, equivalent to Php0.0217/kWh; (3) Inter-class cross subsidy under-recoveries of Php4,040,077.34, equivalent to Php0.0066/kWh; and (4) Reinstated prompt payment discount under-recoveries of Php1,246,397.84, equivalent to Php0.0021/kWh.
69	2012-019 CF	In the Matter of the Application for Approval of the Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No.16, Series of 2009 as Amended by Resolution No. 21, Series of 2010	<b>V-M-C Rural Electric Service Cooperative, Inc. (VRESCO)</b>	<b>Decision dated November 10, 2014.</b> The ERC approved with modification the application filed by VRESCO for approval of its over/under recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. Accordingly, VRESCO was directed to refund the following: (1) Generation cost over-recoveries of Php19,971,458.43, equivalent to Php0.0228/kWh; (2) Transmission cost over-recoveries of Php61,758,486.55, equivalent to varied rates per customer class; (3) System loss over-recoveries of Php54,056,969.35, equivalent to Php0.0616/kWh; and (4) Lifeline subsidy over-recoveries of Php1,382,470.56, equivalent to Php0.0016/kWh. On the other hand, VRESCO was authorized to collect the confirmed under-recoveries in Inter-class cross subsidy of Php8,138,123.45, equivalent to Php0.0301/kWh.

### SUMMARY OF 222 CASES DECIDED IN 2014

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
70	2012-020 CF	In the Matter of the Application for Approval of the Over/under recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, and Resolution No. 21, Series of 2010	<b>Cebu I Electric Cooperative, Inc. (CEBECO I)</b>	<b>Decision dated April 7, 2014.</b> The ERC approved with modification the application filed by CEBECO I for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. Accordingly, CEBECO I was directed to refund the following: (1) Generation Cost over recoveries amounting to PhP7,479,687.63, equivalent to PhP0.0116/kWh; (2) Transmission Cost over recoveries amounting to PhP40,773,709.34, equivalent to varied rates per customer class; (3) Lifeline Subsidy over recoveries amounting to PhP28,684,179.43, equivalent to PhP0.0496/kWh; (4) Inter-Class Cross Subsidy over recoveries amounting to PhP1,707,124.61 equivalent to PhP0.0080/kWh; (5) System Loss over recoveries amounting to PhP23,715.69 equivalent to PhP0.0009/kWh. On the other hand, CEBECO I was authorized to collect the following: (1) System Loss under recoveries amounting to PhP5,116,516.69, equivalent to PhP0.0044/kWh; (2) Reinstated Prompt Payment Discount under recoveries amounting to PhP415,160.93; and (3) Generation Cost under recoveries amounting to PhP285,260.01 equivalent to PhP0.0104/kWh.
71	2012-021 RC	In the Matter of the Application for the Approval of the Sale of Various Subtransmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Dagupan Electric Corporation (DECORP), as Covered by a Contract to Sell	<b>National Transmission Corporation (TRANSCO) and Dagupan Electric Corporation (DECORP)</b>	<b>Decision dated August 11, 2014.</b> The ERC approved with modification the application filed by TRANSCO and DECORP for the sale of various subtransmission lines/assets of TRANSCO within the franchise area and the Calasiao-Mangaldan 69 kV subtransmission lines/assets to DECORP, with agreed purchase price of PhP5,231,197.96. DECORP was found to be qualified to take over the responsibility of operating, maintaining, upgrading and expanding said subtransmission asset and the ERC concluded that the purchase price was just and reasonable. However, the sale of Mangaldan-Manaoag 69 kV was disapproved for failure to comply with Section 8 of Republic Act No. 9136.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
72	2012-022 RC	In the Matter of the Application for the Approval of the Sale of Various Subtransmission Lines/Assets of the National transmission Corporation (TRANSCO) to Don Orestes Romualdez Electric Cooperative, Inc. (DORELCO), as Covered by a Lease Purchase Agreement (LPA)	<b>National Transmission Corporation (TRANSCO) and Don Orestes Romualdez Electric Cooperative, Inc. (DORELCO)</b>	<b>Decision dated August 11, 2014.</b> The ERC disapproved the joint application filed by TRANSCO and DORELCO for the approval of the sale subtransmission lines/assets, specifically the Palo-Tolosa 69 kV line, amounting to PhP10,403,172.00. It was disclosed that the said line is part of the super loop of the Leyte Grid where several distribution utilities are connected. The line also serves as a tie line between Palo ABS and NGCP's Tolosa Capacitor Bank Station/DORELCO's Tolosa Substation. Thus, the acquisition of the subject assets should be through a consortium to be formed by all DUs in the Leyte Island pursuant to Section 8 of Republic Act No. 9136.
73	2012-025 CF	In the Matter of the Application for Approval of the Over/under recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>Bohol II Electric Cooperative, Inc. (BOHECO II)</b>	Decision dated June 9, 2014. The ERC approved with modification the application filed by BOHECO II for the approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. BOHECO II was directed to refund the following: (1) Generation Cost over recoveries of PhP14,410,713.60, equivalent to PhP0.0515/kWh; (2) Transmission Cost over recoveries of PhP65,467,195.06, equivalent to varied rates per customer class; (3) System Loss Cost over recoveries of PhP17,333,224.21, equivalent to PhP0.0619/kWh; (4) Lifeline Subsidy over recoveries of PhP16,213,666.22, equivalent to PhP0.0593/kWh; and (5) Inter-Class Cross Subsidy over recoveries of PhP1,772,097.42, equivalent to PhP0.0337/kWh.
74	2012-025 RC	In the Matter of the Application for the Approval of the Proposed Five (5) Year Interim Capital Expenditure Projects	<b>Cotabato Electric Cooperative, Inc. (COTELCO)</b>	<b>Decision dated June 9, 2014.</b> The ERC approved with modification the application filed by COTELCO for approval of its proposed five year interim capital expenditure projects, with a total project cost of PhP497,684,239.00. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, COTELCO was directed to remit to ERC the amount of PhP3,732,632.00 as permit fee.



SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
75	2012-026 RC	In the Matter of the Application for Approval of Emergency Capital Projects, namely: 1) Construction of 13.8kV Tie-line Between CMBU and Mercurio Substations; 2) Rehabilitation of Mercurio Substation; 3) Development of Customer Information Management System and Bill-on-Site System; and 4) Rehabilitation of 69kV Line for Olongapo City's Electric Distribution System	City of Olongapo	<b>Decision dated January 13, 2013.</b> The ERC approved with modification the application filed by City of Olongapo for approval of its various emergency capital projects, with a total project cost of Php41,562,963.65. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, City of Olongapo was directed to remit to ERC the amount of Php311,722.00 as permit fee.

## SUMMARY OF 222 CASES DECIDED IN 2014

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
76	2012-027 CF	In the Matter of the Application for Approval of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	<b>Negros Oriental I Electric Cooperative, Inc. (NORECO I)</b>	Decision dated July 7, 2014. The ERC approved with modification the application filed by NORECO I for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and the corresponding confirmation process. NORECO I was directed to refund the following: (1) Generation Cost over recoveries amounting to PhP17,830,375.00 equivalent to PhP0.0941/kWh; (2) Transmission Cost over recoveries amounting to PhP36,805,391.27, equivalent to varied rates per customer class; (3) System Loss over recoveries amounting to PhP32,972,921.17, equivalent to PhP0.1741/kWh; (4) Inter-Class Cross Subsidy over recoveries amounting to PhP150,567.71 equivalent to PhP0.0081/kWh; and (5) Reinstated Prompt Payment Discount (RPPD) over recoveries amounting to PhP820,728.96, equivalent to varied rates per customer class. On the other hand, NORECO I was authorized to collect the following: (1) Generation Cost under recoveries of PhP85,263.28, equivalent to PhP0.0767/kWh; (2) System Loss under recoveries of PhP109,764.93, equivalent to PhP0.0987/kWh; and (3) Lifeline Subsidy under recoveries of PhP1,734,878.44 equivalent to PhP0.0049/kWh.

### SUMMARY OF 222 CASES DECIDED IN 2014

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
77	2012-030 CF	In the Matter of the Application for the Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No.16, Series of 2009 as Amended by Resolution No.21, Series of 2010 and Resolution No. 23, Series of 2010	<b>Camotes Electric Cooperative, Inc. (CELCO)</b>	<b>Decision dated October 13, 2014.</b> The ERC approved with modification the application filed by CELCO for the approval of its over/under recoveries based on the formulae on various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. CELCO was directed to refund the following: (1) Lifeline Subsidy over recoveries amounting to PhP415,839.14, equivalent to PhP0.0113/kWh; and (2) Inter-Class Cross Subsidy over recoveries amounting to PhP105,793.85, equivalent to PhP0.0187/kWh. On the other hand, CELCO was authorized to collect the following: (1) Generation Cost under recoveries amounting to PhP557,060.14 equivalent to PhP0.0082/kWh for Camotes and PhP6,552.50, equivalent to PhP0.0009/kWh for Pilar; (2) System Loss under recoveries amounting to PhP541,288.93, equivalent to PhP0.0079/kWh for Camotes and PhP17,748.67 equivalent to PhP0.0025/kWh for Pilar; (3) Reinstated Prompt Payment Discount (RPPD) under recoveries amounting to PhP508.17, equivalent to PhP0.0006/kWh; and 4) Senior Citizen Subsidy under recoveries amounting to PhP4,407.87 equivalent to PhP0.0005/kWh.
78	2012-034 CF	In the Matter of the Application for the Approval of the Calculations for the Automatic Cost Adjustment and True-Up Mechanisms for the: (a) Generation Rate; (b) Transmission Rate; (c) System Loss Rate; (d) Lifeline Subsidy Rate; and (e) Inter-class Cross Subsidy Rate Under ERC Resolution No.16,	<b>Mactan Electric Company (MECO)</b>	<b>Decision dated September 2, 2014.</b> The ERC approved with modification the application filed by MECO for the approval of its calculations for automatic cost adjustment and true-up mechanisms for the generation rate, transmission rate, system loss rate, lifeline subsidy rate, and interclass cross subsidy rate. Accordingly, MECO was directed to refund the following: (1) Generation cost over-recoveries of PhP46,542,804.17, equivalent to PhP0.0364/kWh; and (2) Lifeline subsidy over-recoveries of PhP23,372,253.09, equivalent to PhP0.0187/kWh. On the other hand, MECO was authorized to collect the following: (1) Transmission cost under-recoveries of PhP63,131,204.85, equivalent to varied rates per customer class; (2) System loss under-recoveries of PhP55,815,481.01, equivalent to varied rates

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Series of 2009, as Amended		per customer class; and (3) Inter-class cross subsidy under-recoveries of PhP50,588,525.24, equivalent to PhP0.0380/kWh.
79	2012-037 CF	In the Matter of the Application for Approval of the Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	<b>Pampanga III Electric Cooperative, Inc. (PELCO III)</b>	<b>Decision dated December 9, 2013.</b> The ERC approved with modification the application filed by PELCO III for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. PELCO III was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP21,237,502.84, equivalent to PhP0.0229/kWh; (2) Transmission cost over-recoveries amounting to PhP259,946,209.17, equivalent to varied rates per customer class; (3) System loss over-recoveries amounting to PhP8,955,086.28, equivalent to PhP0.0097/kWh; (4) Lifeline subsidy over-recoveries amounting to PhP49,255,416.68, equivalent to PhP0.0757/kWh; and (5) Inter-class cross subsidy over-recoveries amounting to PhP7,875,231.67, equivalent to PhP0.0855/kWh.
80	2012-043 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formulae on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>Camarines Sur III Electric Cooperative, Inc. (CASURECO III)</b>	<b>Decision dated November 25, 2013.</b> The ERC approved with modification the application filed by CASURECO III for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. CASURECO III was directed to refund the following: (1) Generation over-recoveries amounting to PhP9,530,677.50, equivalent to PhP0.0191/kWh; and (2) Transmission over-recoveries amounting to PhP39,374,891.80; (3) Lifeline subsidy over-recoveries amounting to PhP9,862,552.36, equivalent to PhP0.0325/kWh; and (4) Inter-class cross subsidy over-recoveries amounting to PhP5,523,759.38, equivalent to PhP0.0677/kWh. On the other hand, CASURECO III was authorized to collect the system loss under-recoveries amounting to PhP49,823,237.03, equivalent to PhP0.0997/kWh.

### SUMMARY OF 222 CASES DECIDED IN 2014

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
81	2012-065 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Cebu II Electric Cooperative, Inc. (CEBECO II) and DESCO, Inc., with Prayer for Provisional Authority (PA)	<b>Cebu II Electric Cooperative, Inc. (CEBECO II) and DESCO, Inc. (DESCO)</b>	<b>Decision dated November 4, 2013.</b> The ERC approved the application filed by CEBECO II and DESCO for approval of their Power Supply Agreement (PSA). Relative to the approval, the provisional authority was made permanent with the following modifications: (1) The applicable rates are as follows: (a) Capacity fee - PhP1.7371/kWh; (b) O&M fee - PhP2.4183/kWh; and (c) Fuel fee - PhP0.6400/kWh; (2) The foregoing rate shall not be subject to any adjustment during the five year term of the PSA, except for the applicable value-added tax (VAT); and (3) DESCO's cost of operation shall be audited annually by an Independent Third Party in terms of reasonability and rates shall be adjusted, if warranted. After a thorough evaluation, the ERC found that the approval and implementation of the PSA, as revised, will be beneficial to the member-consumer of CEBECO II and DESCO by way of reliable, continuous and efficient supply of power within its franchise are at reasonable costs.
82	2012-076 RC	In the Matter of the Application for Approval of Force Majeure Event Capital Expenditure Project, Re: Repair and Restoration of Distribution System Destroyed by the February 6, 2012 Earthquake	<b>Negros Oriental I Electric Cooperative, Inc. (NORECO I)</b>	<b>Decision dated August 4, 2014.</b> The ERC approved with modification the application filed by NORECO I for the approval of its force majeure event capital expenditure project, specifically the repair and restoration of distribution system destroyed by earthquake, with a total project cost of PhP4,705,172.26. The project will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, NORECO I was directed to remit to ERC the amount of PhP35,289.00 as permit fee.
83	2012-081 RC	In the Matter of the Application for Approval of Force Majeure (FM) Event Capital Expenditure Project, Re: Repair and Restoration of Distribution Lines and Facilities and Replacement of kWh Meters Damaged by	<b>Negros Oriental II Electric Cooperative, Inc. (NORECO II)</b>	<b>Decision dated December 2, 2013.</b> The ERC approved with modification the application filed by NORECO II for approval of its force majeure event capital expenditure projects consisting of repair and restoration of distribution lines and facilities and replacement of kilowatt-hour meters damaged by typhoon Sendong, with a total revised project cost of PhP3,128,098.14. The project aims to provide continuous, adequate, safe, efficient and reliable electric service. NORECO II was directed to remit to ERC the amount of PhP23,460.74 as

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Typhoon Sendong		permit fee.
84	2012-082 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	<b>Pampanga I Electric Cooperative, Inc. (PELCO I)</b>	Decision dated <b>October 22, 2014</b> . The ERC approved with modification the application filed by PELCO I for approval of its Business Separation and Unbundling Plan (BSUP) pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR) subject to certain conditions and its full compliance with the requirements of the Business Separation guidelines (BSG), as amended. PELCO I is composed on four (4) business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; and (4) Related Business Services. PELCO I was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report on the Accounting Separation Statements; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's ACAM.
85	2012-086 RC	In the Matter of the Application for Approval of Emergency Capital Expenditure Project Re: Procurement of Brand New 10 MVA Power Transformer for Bayawan Substation	<b>Negros Oriental II Electric Cooperative, Inc. (NORECO II)</b>	<b>Decision dated December 2, 2013</b> . The ERC approved with modification the application filed by NORECO II for the approval of its emergency capital expenditure project re: procurement of brand new 10 MVA power transformer for Bayawan Substation, with total revised project amount of PhP11,676,151.48. The project aims to provide continuous, adequate, safe, efficient and reliable electric service. Lastly, NORECO II was directed to remit to ERC the amount of PhP87,571.00 as permit fee.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
86	2012-095 RC	In the Matter of the Application for Approval of the Proposed Interim Capital Expenditure Projects (CAPEX) for Years 2011-2013 with Authority to Secure Loan from the National Electrification Administration (NEA) and Development Bank of the Philippines (DBP)	<b>Agusan Del Sur Electric Cooperative, Inc. (ASELCO)</b>	<b>Decision dated December 2, 2013.</b> The ERC approved with modification the application filed by ASELCO for approval of its proposed interim capital expenditure (CAPEX) projects for the years 2011 to 2013, with total project amount of PhP70,606,907.00. However, ERC denied ASELCO's construction of the proposed 5 MVA Rosario Substation. Furthermore, ASELCO was authorized to secure loan from the National Electrification Administration (NEA), but was directed to file for another application for authority to secure loan from the Development Bank of the Philippines (DBP), to cover the approved project cost. Lastly, ASELCO was directed to remit to ERC the amount of PhP529,551.80 as permit fee.
87	2012-109 RC	In the Matter of the Application for the Maximum Allowable Revenue (MAR) for Calendar Year (CY) 2013 and the Performance Incentive Scheme (PIS) Under the Rules for Setting the Transmission Wheeling Rates (RTWR), with Prayer for Provisional Authority (PA)	<b>National Grid Corporation of the Philippines (NGCP)</b>	<b>Decision dated December 2, 2013.</b> The ERC approved the application filed by the National Grid Corporation of the Philippines (NGCP) for the Maximum Allowable Revenue (MAR) for the Calendar Year 2013 and Performance Incentive Scheme (PIS) Compliance in accordance with the Alternative Form of Rate Setting Methodology under the Rules for Setting Transmission Wheeling Rates (RTWR). The approved MAR amounted to PhP44,567.18 million while the approved PIS amounted to PhP609.05 million. Relative to the approval, the provisional authority granted to NGCP was made permanent.
88	2012-115 RC	In the Matter of the Application for Approval of Capital Expenditure (CAPEX) Program for the Years 2012 to 2013, with Prayer for Provisional Authority (PA)	<b>Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)</b>	<b>Decision dated June 30, 2014.</b> The ERC approved with modification the application filed by ZAMCELCO for the approval of its various capital expenditure (CAPEX) projects for the years 2012 to 2013, with a total project cost of PhP102,269,358.00. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, ZAMCELCO was directed to remit to ERC the amount of PhP767,020.00 as permit fee.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
89	2012-121 RC	In the Matter of the Application for Approval of Emergency Capital Expenditure Project to Replace the 5 MVA Power Transformer at the Alicia Substation with Prayer for Provisional Authority	<b>Bohol II Electric Cooperative, Inc. (BOHECO II)</b>	<b>Decision dated September 24, 2014.</b> The ERC approved the application filed by BOHECO II for the approval of its emergency capital expenditure projects to replace the 5 MVA power transformer at the Alicia Substation with prayer for provisional authority, with a total project cost of PhP6,950,000.00. Accordingly, BOHECO II was directed to remit to ERC the amount of PhP52,125.000 as permit fee.
90	2013-001 PRES	In the Matter of the Application for Authority to Provide Prepaid Retail Electric Metering System, with Prayer for Provisional Authority (PA)	<b>Bohol I Electric Cooperative, Inc. (BOHECO I) and Xen Energy Systems, Inc. (XESI)</b>	<b>Decision dated August 18, 2014.</b> The ERC approved the application filed by BOHECO I and XESI for the approval of their Proposed Prepaid Metering System (PMS) and for authority to provide Prepaid Retail Electric Service, with prayer for provisional authority. The ERC's approval is subject to the following: (1) Implementation of the PRES for a period of three (3) years; (2) Submission of reports on the following: (a) Date of the start of the implementation of the PRES; and( b) monthly report of all customer complaints regarding prepaid service during the period, if any; (3) Testing and sealing of the kWh meters used in PRES prior to their installation; and (4) Compliance with reportorial requirements of Article IV of the Rules for Prepaid Retail Electric Service Using a Prepaid Metering System, as amended. Further, BOHECO I and XESI were directed to modify their PMS for it to be capable to interoperate with different brands of meter in compliance to Section 2.3 of the Rules for Prepaid Retail Electric Service Using a Prepaid Metering System, as Amended as one of the conditions for the issuance of the final approval following an automatic review by the ERC of the same before the expiration of aforementioned period of implementation.



SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
91	2013-002 CF	In the Matter of the Application for Authority to Include in Customer's Bill a Tax Recovery Adjustment Clause (TRAC) for Franchise Taxes Paid in the Province of Laguna and Business Tax Paid in the Municipalities of Pangil, Lumban, Pagsanjan and Pakil all in the Province of Laguna	<b>First Laguna Electric Cooperative, Inc. (FLECO)</b>	<b>Decision dated April 28, 2014.</b> The ERC approved the application filed by FLECO for authority to include in costumer's bill a TRAC for franchise tax paid in the Pangil, Lumban, Pagsanjan and Pakil, all in the Province of Laguna. FLECO is authorized to recover the following franchise and business taxes starting the next billing cycle from receipt of decision until such time that the full amount shall have been fully recovered: a) The franchise taxes paid in the Province of Laguna for the years 2007 to 2011 amounting to PhP2,495,853.48, equivalent to PhP0.0368/kWh; b) The business tax paid to the Municipality of Lumban for the year 2012 amounting to PhP56,782.71, equivalent to PhP0.0061/kWh; c) The business tax paid to the Municipality of Pangil for the year 2012 amounting to PhP19,435.00, equivalent to 0.0061/kWh; d) The business tax paid to the Municipality of Pagsanjan for the year 2007 to 2012 amounting to PhP16,508.05, equivalent to 0.0133/kWh; and e) The business taxes paid to the Municipality of Pakil for the years 2007 to 2012 amounting to PhP6,487.58, equivalent to PhP0.0186/kWh.
92	2013-003 CF	In the Matter of the Application for Approval of Over/Under-Recoveries Based on the Formulae on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>Abra Electric Cooperative, Inc. (ABRECO)</b>	<b>Decision dated November 11, 2013.</b> The ERC approved with modification the application filed by ABRECO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. ABRECO was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP27,580,287.41, equivalent to PhP0.0995/kWh; (2) Transmission cost over-recoveries amounting to PhP9,097,494.85, equivalent to varying rates per customer class; (3) System loss over-recoveries amounting to PhP2,864,507.42, equivalent to PhP0.0103/kWh; (4) Lifeline subsidy over-recoveries amounting to PhP5,265,798.26, equivalent to PhP0.0195/kWh; (5) Inter-class cross subsidy over-recoveries amounting to PhP201,777.40, equivalent to PhP0.0240/kWh; and (6) Reinstated prompt payment discount over-

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				recoveries amounting to PhP858,779.38, equivalent to varying rates per customer class.
93	2013-004 CF	In the Matter of the Application for the Approval of Over/Under Recoveries Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	<b>Davao Light and Power Company, Inc. (DLPC)</b>	<b>Decision dated August 18, 2014.</b> The ERC approved with modification the application filed by DLPC for the approval of its over/under-recoveries in the implementation of automatic cost adjustments and true-up mechanisms and corresponding confirmation process. DLPC was directed to refund the following: (1) System loss cost over-recoveries of PhP370,710,197.57, equivalent to varied rates per customer class; and (2) Lifeline subsidy over-recoveries of PhP67,125,352.76, equivalent to PhP0.0082/kWh. On the other hand, DLPC was authorized to collect the following: (1) Generation cost under-recoveries of PhP264,885,529.24, equivalent to PhP0.0155/kWh; (2) Transmission cost under-recoveries of PhP48,892,174.94, equivalent to varied rates per customer class; and (3) Inter-class cross subsidy under-recoveries of PhP27,848,288.19, equivalent to PhP0.0089/kWh.
94	2013-005 CF	In the Matter of the Application for the Approval of (Over)/Under Recoveries Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	<b>Cotabato Light and Power Company, Inc. (CLPC)</b>	<b>Decision dated April 7, 2014.</b> The ERC approved with modification the application filed by CLPC for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and confirmation process. CLPC was directed to refund the following: (1) Transmission Cost over-recoveries of PhP39,297,933.99; (2) System Loss over recover of PhP25,133,104.39, equivalent to PhP0.0429/kWh; and (3) Lifeline Subsidy over recoveries amounting to PhP10,708,885.97 equivalent to PhP0.0193/kWh. On the other hand, CLPC was authorized to collect the following: (1) Generation Cost under recoveries amounting to PhP4,796,038.84; equivalent to PhP0.0049/kWh; (2) Inter-Class Cross Subsidy under recoveries of PhP3,663,604.41 equivalent to PhP0.0321/kWh.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
95	2013-006 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>Zamboanga Del Norte Electric Cooperative, Inc. (ZANECO)</b>	<b>Decision dated December 2, 2013.</b> The ERC approved with modification the application filed by ZANECO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. ZANECO was directed to refund the transmission cost over-recoveries amounting to PhP87,591,845.85, equivalent to varied rates per customer class. On the other hand, ZANECO was authorized to collect the following: (1) Generation cost under-recoveries amounting to PhP56,162,875.92, equivalent to PhP0.0385/kWh; (2) System loss under-recoveries amounting to PhP7,723,442.51, equivalent to PhP0.0053/kWh; (3) Lifeline subsidy under-recoveries amounting to PhP3,084,301.79, equivalent to PhP0.0021/kWh; (4) Inter-class cross subsidy under-recoveries amounting to PhP9,258,856.33, equivalent to PhP0.0254/kWh; and (5) Senior citizen discount under-recoveries amounting to PhP69,972.48, equivalent to PhP0.0004/kWh.
96	2013-010 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	<b>Zambales I Electric Cooperative, Inc. (ZAMELCO I)</b>	<b>Decision dated July 21, 2014.</b> The ERC approved with modification the application filed by ZAMELCO I for approval of its BSUP, subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. ZAMELCO I is composed of four (4) business segments: (1) Distribution Services (DS); (2) Distribution Connection Services (DCS); (3) Regulated Retail Services (RRS); and (4) Related Business Services (RB). In the future, when the need for expansion arises, it shall adopt any or all the remaining three business segments: (1) Non-Regulated Retail Services (NRRS); (2) Last Resort Supply Services (LRSS); and (3) Wholesale Aggregation (WA). ZAMELCO I was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				Allocation Manual (ACAM).
97	2013-010 RC	In the Matter of the Application for Approval of the Power Sales Agreement (PSA) Between Agusan del Norte Electric Cooperative, Inc. (ANECO) and Sarangani Energy Corporation (SEC)	<b>Agusan del Norte Electric Cooperative, Inc. (ANECO) and Sarangani Energy Corporation (SEC)</b>	<b>Decision dated March 17, 2014.</b> The ERC approved the application filed by ANECO and SEC for approval of their Power Supply Agreement (PSA). Relative to the approval, the provisional authority issued on March 22, 2013 was made permanent with the following conditions: (1) The applicable rates upon commercial operations are as follows: (a) Capital Recovery Fee: (i) Year 1 - US\$20.32/kWh/mo. & PhP427.32/kWh/mo.; (ii) Year 2 - US\$23.33/kWh/mo. & ; PhP490.56/kWh/mo.; (iii) Year 3 - US\$28.69/kWh/mo. & PhP490.56/kWh/mo.; and (iv) Year 4 - US\$28.69/kWh/mo. & PhP603.37/kWh/mo.; (b) Forex O&M Fee - US\$&PhP333.23/kWh/mo.; (c) Variable O&M Fee - US\$&PhP0.3170/kWh; (d) Interconnection CRF - US\$1.25/kWh/mo. and PhP43.68/kWh/mo.; and (e) Fuel Cost - pass-through cost subject to efficiency cap; (2) Pass-through Fuel Cost - efficiency cap of 0.70kg/kWh plus 0.5% degradation factor or actual consumed, whichever is lower; (3) Start-up Cost per event are charged as follows: (a) Cold Start-up - PhP601,272.36; (b) Warm-up Start-up - PhP410,317.31; and (c) Hot Start-up - PhP175,359.33; and (4) Commissioning Output Charge was computed as follows: (a) Variable O&M Fee PhP0.3170/kWh; and (b) Actual Cost of Fuel - Pass-through Cost. Furthermore, ANECO was directed to include in its monthly calculation of generation rate the monthly payment and fuel cost in the indices used by SEC and SEC was directed to submit its Audited Financial Statement (AFS) and the final Independent Engineer's Report as well as the actual cost of operation and construction shall be audited by Independent Third Party . After a thorough evaluation, the ERC found that the approval and implementation of the PSA, as revised, will be beneficial to the member-consumer of ANECO and SEC by way of reliable, continuous and efficient supply of power within its franchise are at reasonable costs.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
98	2013-011 CF	In the Matter of the Application for the Approval of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Pursuant to Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>Siargao Island Electric Cooperative, Inc. (SIARELCO)</b>	Decision dated July 21, 2014. The ERC approved with modification the application filed by SIARELCO for approval of its over/under-recoveries based on the formula on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. Accordingly, SIARELCO was directed to refund the following: (1) Generation cost over-recoveries of PhP187,190.46, equivalent to PhP0.0028/kWh; (2) Transmission cost over-recoveries of PhP1,405,479.72; (3) System loss over-recoveries of PhP1,076,613.30, equivalent to PhP0.0161/kWh; (4) Inter-class-cross subsidy over-recoveries of PhP7,068,185.55, equivalent to PhP0.1148/kWh; (5) Senior citizen subsidy over-recoveries of PhP7,092.24, equivalent to PhP0.0070/kWh; and (6) Reinstated prompt payment discount over-recoveries of PhP9,799.84, equivalent to varied rates per customer class. On the other hand, SIARELCO was authorized to collect from its customers the confirmed under-recoveries in Lifeline subsidy of PhP1,052,669.16, equivalent to PhP0.0171/kWh.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
99	2013-012 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formulae on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>First Bukidnon Electric Cooperative, Inc. (FIBECO)</b>	<b>Decision dated February 24, 2014.</b> The ERC approved with modification the application filed by FIBECO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. FIBECO was directed to refund the following: (1) Transmission cost over-recoveries amounting to PhP32,265,613.23, equivalent to varied rates per customer class; (2) Lifeline subsidy over-recoveries amounting to PhP8,308,055.00, equivalent to PhP0.0063/kWh; and (3) Inter-class cross subsidy over-recoveries amounting to PhP10,067,400.12, equivalent to PhP0.0297/kWh. On the other hand, FIBECO was authorized to collect the following: (1) Generation cost under-recoveries amounting to PhP3,593,833.86, equivalent to PhP0.0026/kWh; (2) System loss under-recoveries amounting to PhP16,441,676.31, equivalent to PhP0.0121/kWh; (3) Reinstated prompt payment discount under-recoveries amounting to PhP82,940.80, equivalent to varied rates per customer class; and (4) Senior citizen discount under-recoveries amounting to PhP101,434.97, equivalent to PhP0.0004/kWh.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
100	2013-012 RC	In the Matter of the Application for Approval of the Power Sales Agreement (PSA) Between Agusan del Sur Electric Cooperative, Inc. (ASELCO) and Sarangani Energy Corporation (SEC)	<b>Agusan del Sur Electric Cooperative, INC. (ASELCO) and Sarangani Energy Corporation (SEC)</b>	<b>Decision dated March 17, 2014.</b> The ERC approved the application filed by ASELCO and SEC for approval of their Power Supply Agreement (PSA). Relative to the approval, the provisional authority issued on March 22, 2013 was made permanent with the following conditions: (1) The applicable rates upon commercial operations are as follows: (a) Capital Recovery Fee: (i) Year 1 - US\$20.32/kWh/mo. & PhP427.32/kWh/mo.; (ii) Year 2 - US\$23.33/kWh/mo. & ; PhP490.56/kWh/mo.; (iii) Year 3 - US\$28.69/kWh/mo. & PhP490.56/kWh/mo.; and (iv) Year 4 - US\$28.69/kWh/mo. & PhP603.37/kWh/mo.; (b) Forex O&M Fee - US\$&PhP333.23/kWh/mo.; (c) Variable O&M Fee - US\$&PhP0.3170/kWh; (d) Interconnection CRF - US\$1.25/kWh/mo. and PhP43.68/kWh/mo.; and (e) Fuel Cost - pass-through cost subject to efficiency cap; (2) Pass-through Fuel Cost - efficiency cap of 0.70kg/kWh plus 0.5% degradation factor or actual consumed, whichever is lower; (3) Start-up Cost per event are charged as follows: (a) Cold Start-up - PhP601,272.36; (b) Warm-up Start-up - PhP410,317.31; and (c) Hot Start-up - PhP175,359.33; and (4) Commissioning Output Charge was computed as follows: (a) Variable O&M Fee PhP0.3170/kWh; and (b) Actual Cost of Fuel - pass-through Cost. Furthermore, ASELCO was directed to include in its monthly calculation of generation rate the monthly payment and fuel cost in the indices used by SEC and SEC was directed to submit its Audited Financial Statement (AFS) and the final Independent Engineer's Report as well as actual cost of operation and construction shall be audited by Independent Third Party. After a thorough evaluation, the ERC found that the approval and implementation of the PSA, will be beneficial to the member-consumer of ANECO and SEC by way of reliable, continuous and efficient supply of power within its franchise are at reasonable costs.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
101	2013-013 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formulae on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>Dinagat Island Electric Cooperative, Inc. (DIELCO)</b>	<b>Decision dated February 24, 2014.</b> The ERC approved with modification the application filed by DIELCO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. DIELCO was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP20,766,937.12, equivalent to PhP0.3266/kWh; and (2) System loss over-recoveries amounting to PhP1,808,856.39 equivalent to PhP0.0284/kWh. On the other hand, DIELCO was authorized to collect the following: (1) Lifeline subsidy under-recoveries amounting to PhP774,033.86, equivalent to PhP0.0208/kWh ;(2) Inter-class cross subsidy under-recoveries amounting to PhP90,871.45, equivalent to PhP0.0050/kWh; and (3) Senior citizen discount under-recoveries amounting to PhP4,502.15, equivalent to PhP0.0059/kWh.
102	2013-013 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) for the Supply of Power to Aurora Electric Cooperative, Inc. (AURELCO), with Prayer for Provisional Authority (PA)	<b>Aurora Electric Cooperative. Inc. (AURELCO) and Eco-Market Solutions, Inc. (EMS)</b>	<b>Decision dated November 18, 2013.</b> The ERC approved the application filed by AURELCO and EMS for approval of their Power Supply Agreement (PSA). Relative to the approval, the provisional authority was made permanent with the following modifications: (1) The applicable rates are as follows : (a) Capital recovery fee - PhP5.1004/kWh; (b) Forex O&M fee - PhP0.5182kWh; (c) Peso O&M fee - PhP2.0213/kWh; and (d) Renewable fuel & lube oil fee - PhP3.7798/kWh; (2) CRF shall not be subject to indexation for the entire term; (3) EMS was authorized to recover the subsidy from the UCME; (4) AURELCO was directed to verify the computation of subsidy fees paid by NPC-SPUG and certify the amounts were computed and paid based on the pricing structure and prepare and submit to NPC-SPUG a certified report that EMS has been operating and maintaining its power plant for each billing month in accordance with the approved PSA; and (5) EMS was directed to submit its Audited Financial Statement after full year operation. After a thorough evaluation, the



SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				ERC found that the approval and implementation of the PSA, as revised, will be beneficial to the member-consumer of AURELCO and EMS by way of reliable, continuous and efficient supply of power within its franchise are at reasonable costs.
103	2013-014 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)</b>	<b>Decision dated August 18, 2014.</b> The ERC approved with modification the application filed by SOCOTECO II for the approval of its over/under-recoveries in the implementation of automatic cost adjustments and true-up mechanisms and corresponding confirmation process. SOCOTECO II was directed to refund the following: (1) Generation cost over-recoveries of PhP60,518,577.66, equivalent to PhP0.0197/kWh; (2) Transmission cost over-recoveries of PhP160,042,067.11; (3) System loss over-recoveries of PhP22,917,088.59, equivalent to PhP0.0075/kWh; (4) Inter-class cross subsidy over-recoveries of PhP16,460,973.50, equivalent to PhP0.0118/kWh; (5) Reinstated prompt payment discount over-recoveries of PhP16,600,087.99; and (6) Senior citizen subsidy over-recoveries of PhP74,770.20, equivalent to PhP0.0001/kWh. On the other hand, SOCOTECO II was authorized to collect the Lifeline subsidy under-recoveries of PhP8,860,675.40, equivalent to PhP0.0015/kWh.

### SUMMARY OF 222 CASES DECIDED IN 2014

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
104	2013-016 CF	In the Matter of the Application for the Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No.16, Series of 2009 as Amended by Resolution No.21, Series of 2010 and Resolution No. 23, Series of 2010	<b>Cotabato Electric Cooperative, Inc. (COTELCO)</b>	<b>Decision dated September 2, 2014.</b> The ERC approved with modification the application filed by COTELCO for the approval of its over/under recoveries based on the formulae on various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. COTELCO was directed to refund the following amounts: (1) Transmission Cost over recoveries of PhP44,020,068.39 equivalent to varying rates per customer class; (2) System Loss over recoveries of PhP931,678.35, equivalent to PhP0.0021/kWh; and (3) Lifeline Subsidy over recoveries of PhP9,415,445.35, equivalent to PhP0.0217/kWh. On the other hand, COTELCO was authorized to collect following amounts: (1) Generation Cost under recoveries of PhP27,311,100.60 equivalent to PhP0.0314/kWh; (2) Inter-Class Cross Subsidy (ICCS) under recoveries of PhP22,430,443.39, equivalent to PhP0.0258/kWh; and 3) Prompt Payment Discount over recoveries of PhP1,488,992.65 equivalent to varying rates per customer class; and 4) Senior Citizens Subsidy under recoveries of PhP128,279.17 equivalent to PhP0.0020/kWh.
105	2013-018 RC	In the Matter of the Application for Approval of Emergency Capital Expenditure in Accordance with the Provisions of Republic Act No. 9136 and the ERC Resolution No. 26, Series of 2009 the Rules for the Approval of Regulated Entities' Capital Expenditures Projects, with Prayer for the Issuance of Provisional Authority (PA)	<b>Pampanga I Electric Cooperative, Inc. (PELCO I)</b>	<b>Decision dated November 4, 2013.</b> The ERC approved with modification the application filed by PELCO I for the approval of the repair of its defective 10/12.5 MVA Hanyang Power Transformer at the Arayat Substation, with total project cost of PhP3,568,511.07. The project aims to provide continuous, adequate, safe, efficient and reliable electric service. Lastly, PELCO I was directed to remit to ERC the amount of PhP26,764.00 as permit fee.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
106	2013-019 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Pursuant to ERC Resolution No.16, Series of 2009 as Amended by Resolution No. 21, Series of 2010 and Resolution No. 23, Series of 2010	<b>Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I)</b>	<b>Decision dated September 2, 2014.</b> The ERC approved with modification the application filed by ZAMSURECO I for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms pursuant to ERC Resolution No.16, Series of 2009 as amended by Resolution No. 21, Series of 2010 and Resolution No. 23, Series of 2010. ZAMSURECO I was directed to refund the following amounts: (1) Transmission Cost over recoveries of Php55,531,028.36 equivalent to varying rates per customer class; (2) System Loss over recoveries of Php28,000,967.43, equivalent to Php0.0395/kWh; (3) Lifeline Subsidy over recoveries of Php5,158,705.36; and (4) Reinstated Prompt Payment Discount over recoveries of Php652,355.47 equivalent to varying rates per customer class. On the other hand, ZAMSURECO I was authorized to recover the following: (1) Generation cost under-recoveries of Php25,454,044.67, equivalent to Php0.0179/kWh; (2) Inter-class Cross Subsidy under-recoveries of Php8,230,389.53, equivalent to Php0.0260/kWh; and (3) Senior Citizen Subsidy under-recoveries of Php5,391.37, equivalent to Php0.0004/kWh.
107	2013-019 MC	In the Matter of the Application for the Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	<b>Palawan Electric Cooperative, Inc. (PALECO)</b>	<b>Decision dated February 3, 2014.</b> The ERC approved the application filed by PALECO for approval of its BSUP, subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. PALECO is composed of four (4) business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; and (4) Related Business Services. ERC directed PALECO to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
108	2013-020 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Cotabato Light and Power Company, Inc. (CLPC) and Therma South, Inc. (TSI)	<b>Cotabato Light and Power Company, Inc. (CLPC)</b>	<b>Decision dated December 2, 2013.</b> The ERC approved with modification the application filed by Cotabato Light and Power Company, Inc. (CLPC) for approval of its Energy Supply Agreement (ESA) with Therma South, Inc. (TSI). The applicable rate are as follows: (1) Capital Recovery Fee (CRF) - PhP1,936.60/kW/month; (2) Fixed O&M Fee (FOMF) - PhP387.35/kW/month; (3) Variable O&M Fee (VOMF) - PhP0.2908/kWh; and (4) Fuel Cost (AFC) - Pass-through cost.
109	2013-023 CF	In the Matter of the Application for Confirmation and Approval of Calculation of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>Agusan del Norte Electric Cooperative, Inc. (ANECO)</b>	<b>Decision dated August 18, 2014.</b> The ERC approved with modification the application filed by ANECO for the approval of its over/under-recoveries in the implementation of automatic cost adjustments and true-up mechanisms and corresponding confirmation process. Accordingly, ANECO was directed to refund the following: (1) Transmission cost over-recoveries of PhP283,287,293.06, equivalent to varied rates per customer class; (2) Lifeline subsidy over-recoveries of PhP11,657,659.32, equivalent to PhP0.0056/kWh; and (3) Inter-class cross subsidy over-recoveries of PhP24,518,040.49, equivalent to PhP0.0522/kWh. On the other hand, ANECO was authorized to collect the following: (1) Generation cost under-recoveries of PhP18,136,931.91, equivalent to PhP0.0083/kWh; (2) System loss cost under-recoveries of PhP55,586,016.21, equivalent to PhP0.0255/kWh; (3) Reinstated prompt payment discount under-recoveries of PhP243,649.01, equivalent to varied rates per customer class; and (4) Senior citizen subsidy under-recoveries of PhP71,238.11, equivalent to PhP0.0003/kWh.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
110	2013-025 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>Misamis Oriental II Electric Cooperative, Inc. (MORESCO II)</b>	Decision dated April 7, 2014. The ERC approved with modification the application filed by MORESCO II for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. MORESCO II was directed to refund the following: (1) Generation Cost over recoveries amounting to PhP8,787,707.50, equivalent to PhP0.0193/kWh; (2) Transmission Cost over recoveries amounting to PhP106,714,677.13; and (3) Lifeline Subsidy over recoveries amounting to PhP10,862,202.08 equivalent to PhP0.0246/kWh. On the other hand, MORESCO II was directed to collect the following: (1) System Loss under recoveries amounting to PhP2,483,931.04, equivalent to PhP0.0034/kWh; (2) Inter-Class Cross Subsidy under recoveries amounting to PhP9,742,256.52, equivalent to PhP0.0466/kWh (3) Reinstated Prompt Payment Discount (PPD) under recoveries amounting to PhP953,092.61; and (4) Senior Citizen Subsidy under recoveries amounting to PhP68,010.87 equivalent to PhP0.0007/kWh.

### SUMMARY OF 222 CASES DECIDED IN 2014

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
111	2013-026 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>Surigao Del Sur II Electric Cooperative, Inc. (SURSECO II)</b>	<b>Decision dated December 2, 2013.</b> The ERC approved with modification the application filed by SURSECO II for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. SURSECO II was directed to refund the following: (1) Lifeline subsidy over-recoveries amounting to PhP19,857,103.81, equivalent to PhP0.0539/kWh; and (2) Reinstated prompt payment discount over-recoveries amounting to PhP1,988,190.09, equivalent to varied rates per customer class. On the other hand, SURSECO II was authorized to collect the following: (1) Generation cost under-recoveries amounting to PhP7,258,486.07, equivalent to PhP0.0189/kWh; (2) Transmission cost under-recoveries amounting to PhP10,333,912.25, equivalent to varied rates per customer class; (3) System loss cost under-recoveries amounting to PhP6,210,539.94, equivalent to PhP0.0162/kWh; (4) Inter-class cross subsidy under-recoveries amounting to PhP110,323.18, equivalent to PhP0.0045/kWh; and (5) Senior citizen subsidy under-recoveries amounting to PhP69,361.12, equivalent to PhP0.0013/kWh.

### SUMMARY OF 222 CASES DECIDED IN 2014

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
112	2013-026 MC	In the Matter of the Application for Approval of Applicant's (1) Business Separation and Unbundling Plan (BSUP); and (2) Accounting and Cost Allocation Manual (ACAM) in Accordance with Section 36 of Republic Act No. 9136 and Rule 10 of the Implementing Rules and Regulations (IRR)	<b>Cotabato Electric Cooperative, Inc. (COTELCO)</b>	<b>Decision dated July 28, 2014.</b> The ERC approved with modification the application filed by COTELCO for the approval of its BSUP, subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. COTELCO is currently composed of four (4) business segments: (1) Distribution Services (DS); (2) Distribution Connection Services (DCS); (3) Regulated Retail Services (RRS); and (4) Related Business Services (RB). In the future, COTELCO intends to organize a separate entity that shall undertake the following business segments: (1) Non-Regulated Retail Services (NRRS); (2) Last Resort Supply Services (LRRS); and (3) Wholesale Aggregation (WA). COTELCO was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).
113	2013-027 MC	In the Matter of the Application for the Approval of the Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	<b>Isabela I Electric Cooperative, Inc. (ISELCO I)</b>	<b>Decision dated August 4, 2014.</b> The ERC approved with modification the application filed by ISELCO I for the approval of its BSUP, subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. ISELCO I is composed of nine (9) business segments: (1) Generation of Electricity and Provision of Ancillary Services; (2) Supply Services; (3) Distribution Services (DS); (4) Distribution Connection Services (DCS); (5) Regulated Retail Services (RRS); (6) Non-Regulated Retail Service; (7) Related Business Services; (8) Last Resort Supply Services; and (9) Wholesale Aggregation. The ERC directed ISELCO I to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM)

### SUMMARY OF 222 CASES DECIDED IN 2014

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
114	2013-028 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No.21, Series of 2010 and 23, Series of 2010	<b>Agusan Del Sur Electric Cooperative, Inc. (ASELCO)</b>	Decision dated May 12, 2014. The ERC approved with modification the application filed by Agusan Del Sur Electric Cooperative, Inc. (ASELCO) for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. Accordingly, ASELCO was directed to refund the following: (1) Transmission Cost over recover amounting to PhP13,150,735.47, equivalent to varied rates per customer class; (2) System Loss over recover amounting to PhP8,799,150.43, equivalent to PhP0.0116/kWh; (3) Inter-Class Cross Subsidy over recover amounting to PhP11,690,969.98 equivalent to PhP0.0399/kWh; and (4) Reinstated Prompt Payment Discount (PPD) over recoveries amounting to PhP257,246.06, equivalent to varied rates per customer class. On the other hand, ASELCO was directed to collect the following: (1) Generation Cost under recoveries amounting to PhP4,569,735.24, equivalent to PhP0.0035/kWh; (2) Lifeline Subsidy under recoveries amounting to PhP1,803,054.31, equivalent to PhP0.0014/kWh; and (3) Senior Citizen Subsidy under recoveries amounting to PhP45,214.79, equivalent to PhP0.0002/kWh.
115	2013-028 RC	In the Matter of the Application for Approval of Unplanned Capital Expenditures (CAPEX) Projects (Power Transformer Upgrading from 10 MVA to 15 MVA and 69 kV Current Transformer) at Dumangas Substation, with Prayer for Authority to Secure Loan and Provisional Authority (PA)	<b>Iloilo II Electric Cooperative, Inc. (ILECO II)</b>	<b>Decision dated December 9, 2013.</b> The ERC approved with modification the application filed by ILECO II for approval of its unplanned capital expenditures (CAPEX) projects for the upgrading from 10 MVA to 15 MVA and 69 kV current transformer at Dumangas Substation, with total revised project amount of PhP16,325,000.00. The project aims to address consumer load growth as well as the intention of Flo Water System and Dumangas Barotac Water System to utilize its distribution system, upgrade its 5 MVA Callnog Substation and replace the existing 69kV current transformers from 100:5 to 200:5. However, ERC denied ILECO II's request for authority to secure loan. Lastly, ILECO II was directed to remit to ERC the amount of PhP122,437.50 as permit fee.



SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
116	2013-030 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under-Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>Siasi Electric Cooperative, Inc. (SIASELCO)</b>	<b>Decision dated July 7, 2014.</b> The ERC approved with modification the application filed by SIASELCO for the approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. Accordingly, SIASELCO was directed to refund the following: (1) Generation cost over-recoveries of PhP264,042.15, equivalent to PhP0.0152/kWh; and (2) Lifeline subsidy over-recoveries of PhP826,354.95, equivalent to PhP0.0492/kWh. On the other hand, SIASELCO was authorized to collect the following: (1) System loss under-recoveries of PhP861,045.33, equivalent to PhP0.0496/kWh; and (2) Inter-class cross subsidy under-recoveries of PhP678,163.08, equivalent to PhP0.1498/kWh.
117	2013-030 RC	In the Matter of the Application for Approval/Confirmation of Force Majeure Event Capital Expenditure Project Re: Repair and Restoration of Distribution Lines and Facilities Damaged by Typhoon Pablo	<b>Lanao del Norte Electric Cooperative, Inc. (LANECO)</b>	<b>Decision dated August 4, 2014.</b> LANECA sought the approval of the ERC of the force majeure event CAPEX projects amounting to PhP3,187,581.62. The ERC approved with modification the application filed by LANECA. The force majeure event capital expenditure projects in the amount of PhP3,161,138.00 was confirmed. LANECA was directed to remit within fifteen (15) days from receipt of the Decision a total permit fee in the amount of PhP23,709.00. Further, LANECA was directed to file an application for authority to secure loan to fund the force majeure capital expenditure projects.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
119	2013-032 MC	In the Matter of the Application for the Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	<b>Surigao del Sur II Electric Cooperative, Inc. (SURSECO II)</b>	<b>Decision dated August 4, 2014.</b> The ERC approved with modification the application filed by SURSECO II for the approval of its BSUP, subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. SURSECO II is currently composed of four (4) business segments: (1) Distribution Services (DS); (2) Distribution Connection Services (DCS); (3) Regulated Retail Services (RRS); and (4) Regulated Business Services (RB). In the future, it shall adopt the following remaining business segments: (1) Non-Regulated Retail Services (NRRS); (2) Last Resort Supply Services (LRSS); and (3) Wholesale Aggregation (WA). The ERC directed SURSECO II to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statements; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
120	2013-035 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Surigao del Sur II Electric Cooperative, Inc. (SURSECO II) and Therma South, Inc. (TSI)	<b>Surigao del Sur II Electric Cooperative, Inc. (SURSECO II)</b>	<b>Decision dated December 2, 2013.</b> The ERC approved with modifications the application filed by SURSECO II for the approval of Energy Supply Agreement (ESA) with TSI. Upon commercial operation, the applicable rate are as follows: (a) Capital Recovery Fee - PhP1,936.60/kWh/mo.; (b) Fixed O& M Fee - PhP387.35/kWh/mo.; (c) Variable O&M Fee - PhP0.2908/kWh; and (d) Fuel Cost (pass-through cost) - 0.70kg/kWh escalated at 1% annual degradation factor of actual fuel consumed, whichever is lower. The computation of the Commissioning Output Charge are as follows: (a) Variable O&M Fee - PhP0.2908/kWh; and (b) Actual Cost of Fuel - Pass-through Cost. Furthermore, ERC directed SURSECO II to include in the monthly calculation of its generation rate the monthly payment and fuel cost and directed TSI to submit its Audited Financial Statement (AFS) and the final Independent Engineer's Report. Lastly, TSI's actual cost of operation and construction shall be audited by Independent Third Party. After a thorough evaluation, the ERC found that the approval and implementation of the ESA, as revised, will be beneficial to the member-consumer of SURSECO II and TSI by way of reliable, continuous and efficient supply of power within its franchise are at reasonable costs.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
121	2013-036 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under-Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010 and Resolution No. 23, Series of 2010	<b>Surigao del Sur I Electric Cooperative, Inc. (SURSECO I)</b>	Decision dated April 7, 2014. The ERC approved with modification the application filed by SURSECO I for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. SURSECO I was directed to refund the following: (1) Generation Cost over recover amounting to PhP10,736,669.69, equivalent to PhP0.0458/kWh; (2) Transmission Cost over recoveries amounting to PhP11,025,285.85, equivalent to varied rates per customer class; (3) System Loss over recoveries amounting to PhP6,103,210.06, equivalent to PhP0.0260/kWh; (4) Lifeline Subsidy over recoveries amounting to PhP505,893.68, equivalent to PhP0.0022/kWh; and (5) Senior Citizen Subsidy over recoveries amounting to PhP40,678.48, equivalent to PhP0.0130/kWh. On the other hand, SURSECO I was authorized to collect the following: (1) Inter-Class Cross Subsidy under recoveries amounting to PhP8,513,383.44, equivalent to PhP0.1225/kWh; and (2) Reinstated Prompt Payment Discount under recoveries amounting to PhP933,136.06, equivalent to varied rates per customer class.

### SUMMARY OF 222 CASES DECIDED IN 2014

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
122	2013-036 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Cotabato Electric Cooperative, Inc. (COTELCO) and Therma South, Inc. (TSI)	<b>Cotabato Electric Cooperative, Inc. (COTELCO)</b>	<b>Decision dated December 2, 2013.</b> The ERC approved with modifications the application filed by COTELCO for the approval of Energy Supply Agreement (ESA) with TSI. Upon commercial operation, the applicable rate are as follows: (a) Capital Recovery Fee - PhP1,936.60/kWh/mo.; (b) Fixed O&M Fee - PhP387.35/kWh/mo.; (c) Variable O&M Fee - PhP0.2908/kWh; and (d) Fuel Cost (pass-through cost) - 0.70kg/kWh escalated at 1% annual degradation factor of actual fuel consumed, whichever is lower. The computation of the Commissioning Output Charge are as follows: (a) Variable O&M Fee - PhP0.2908/kWh; and (b) Actual Cost of Fuel - Pass-through Cost. Furthermore, ERC directed COTELCO to include in the monthly calculation of its generation rate the monthly payment and fuel cost and directed TSI to submit its Audited Financial Statement and Independent Engineer's Report. Lastly, TSI's actual cost of operation and construction shall be audited by Independent Third Party. After a thorough evaluation, the ERC found that the approval and implementation of the ESA, as revised, will be beneficial to the member-consumer of COTELCO and TSI by way of reliable, continuous and efficient supply of power within its franchise are at reasonable costs.
123	2013-037 CF	In the Matter of the Application for Authority to Collect Local Franchise Tax (LFT) in the City of Trece Martires, with Prayer for Provisional Authority	<b>Manila Electric Company (MERALCO)</b>	<b>Decision dated April 28, 2014.</b> The ERC approved the application filed by Manila Electric Company (MERALCO) for authority to collect Local Franchise Tax (LFT) in the City of Trece Martires. MERALCO was authorized to recover the new LFT at the rate of 82.5% of 1% prospectively, or effective next billing cycle.
124	2013-038 CF	In the Matter of the Application for Authority to Collect Local Franchise Tax (LFT) in the City of Bacoor, with Prayer for Provisional Authority	<b>Manila Electric Company (MERALCO)</b>	<b>Decision dated April 28, 2014.</b> The ERC approved the application filed by Manila Electric Company (MERALCO) for authority to collect Local Franchise Tax (LFT) in the City of Bacoor. Accordingly, MERALCO was authorized to recover the LFT at the rate of 50% of 1% in the City of Bacoor.

### SUMMARY OF 222 CASES DECIDED IN 2014

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
125	2013-039 CF	In the Matter of the Application for Approval of the Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No.16, Series of 2009 as Amended by Resolution No. 21, Series of 2010	<b>Eastern Samar Electric Cooperative, Inc. (ESAMELCO)</b>	<b>Decision dated October 13, 2014.</b> The ERC approved with modification the application filed by ESAMELCO for approval of its over/under recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. Accordingly, ESAMELCO was directed to refund the following: (1) Transmission cost over-recoveries of PhP56,879,259.31, equivalent to varied rates per customers class; (2) Lifeline subsidy over-recoveries of PhP2,775,820.32, equivalent to PhP0.0142/kWh; and (3) Inter-class cross subsidy over-recoveries of PhP2,816,830.49, equivalent to PhP0.0427/kWh. On the other hand, ESAMELCO was authorized to collect the following: (1) Generation cost under-recoveries of PhP15,227,200.73, equivalent to PhP0.0382/kWh; (2) System loss under-recoveries of PhP7,105,405.67, equivalent to PhP0.0178/kWh; and (3) Senior citizen subsidy discount under-recoveries of PhP22,774.94, equivalent to PhP0.0051/kWh.
126	2013-039 MC	In the Matter of the Petition for the Approval/Review of the Business Separation and Unbundling Plan (BSUP), Pursuant to Section 36 of R.A. 9136, and Rule 10 of its Implementing Rules and Regulations (IRR)	<b>Pampanga Rural Electric Service Cooperative, Inc. (PRESCO)</b>	<b>Decision dated December 2, 2013.</b> The ERC approved with modification the petition filed by PRESCO for approval of its Business Separation and Unbundling Plan (BSUP), subject to full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. PRESCO is composed of seven business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; (4) Last Resort Supply Services; (5) Wholesale Aggregation; (6) Non-Regulated Retail Services; and (7) Related Businesses. Accordingly, PRESCO was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participants Accounting and Cost Allocation Manual (ACAM), where such ACAM has been amended, so that it does not correspond with the consolidated copy of

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				the ACAM that has been previously approved by the ERC.
127	2013-039 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Sultan Kudarat Electric Cooperative, Inc. (SUKELCO) and Therma South, Inc. (TSI)	<b>Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)</b>	Decision dated December 2, 2013. The ERC approved with modifications the application filed by SUKELCO for the approval of Energy Supply Agreement (ESA) with TSI. Upon commercial operation, the applicable rate are as follows: (a) Capital Recovery Fee - PhP1,936.60/kWh/mo.; (b) Fixed O&M Fee - PhP387.35/kWh/mo.; (c) Variable O&M Fee - PhP0.2908/kWh; and (d) Fuel Cost (pass-through cost) - 0.70kg/kWh escalated at 1% annual degradation factor of actual fuel consumed, whichever is lower. The computation of the Commissioning Output Charge are as follows: (a) Variable O&M Fee - PhP0.2908/kWh; and (b) Actual Cost of Fuel - Pass-through Cost. Furthermore, ERC directed SUKELCO to include in the monthly calculation of its generation rate the monthly payment and fuel cost and directed TSI to submit its Audited Financial Statement (AFS) and the final Independent Engineer's Report. Lastly, TSI's actual cost of operation and construction shall be audited by Independent Third Party. After a thorough evaluation, the ERC found that the approval and implementation of the ESA, as revised, will be beneficial to the member-consumer of SUKELCO and TSI by way of reliable, continuous and efficient supply of power within its franchise are at reasonable costs.
128	2013-040 CF	In the Matter of the Application for Approval of Recovery of Franchise Tax Payments to the Province of Camarines Sur for Assessment Years 2004 to 2011	<b>Camarines Sur I Electric Cooperative, Inc. (CASURECO I)</b>	<b>Decision dated July 7, 2014.</b> The ERC approved the application filed by CASURECO I for approval of its recovery of Franchise Tax payments to the Province of Camarines Sur for assessment years 2004 to 2011. Accordingly, CASURECO I was authorized to recover from its customers the Franchise Tax paid to the Province of Camarines Sur in the amount of PhP1,355,891.26, equivalent to PhP0.0271/kWh.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
129	2013-044 MC	In the Matter of the Application for Authority to Secure Loan from the Allied Bank Through the EC-Partial Credit Guarantee of the LGU Guarantee Corporation, with Prayer for Provisional Authority (PA)	<b>Palawan Electric Cooperative, Inc. (PALECO)</b>	<b>Decision dated December 16, 2013.</b> The ERC approved the application filed by PALECO for authority to secure loan from the Allied Bank through EC-Partial Credit Loan Guarantee of the LGU Guarantee Corporation, with total amount of PhP163,909,285.00. PALECO was directed to submit a sworn statement containing the following: (1) Amortization schedule showing the principal and the interest payment of the loan and exchange rate at the time of payment; and (2) Actual CAPEX fund implementation consists of the following: (a) Accumulated Reinvestment Fund from previous year's collection; (b) Current collection from Reinvestment Fund; (c) Other sources, such as subsidy; (d) Amortization of old loans associated with CAPEX; (e) Amortization of new loans associated with CAPEX; (f) Permit fees; and (g) Excess fund or shortfall. The project aims to provide continuous, adequate, safe, efficient and reliable electric service.
130	2013-045 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	<b>Bohol II Electric Cooperative, Inc. (BOHECO II)</b>	<b>Decision dated August 4, 2014.</b> The ERC approved with modification the application filed by BOHECO II for approval of its BSUP, subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. BOHECO II is composed of seven (7) business segments: (1) Distribution Services (DS); (2) Distribution Connection Services (DCS); (3) Regulated Retail Services (RRS); (4) Last Resort Supply Services (LRSS); (5) Wholesale Aggregation (WA); (6) Non-Regulated Retail Services (NRRS); and (7) Related Business Service (RB). The ERC directed BOHECO II to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).



SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
131	2013-045 RC	In the Matter of the Application for Approval of Contingency Capital Expenditure Project, Re: Relocation of Distribution Lines to Give Way to Government Road Widening Projects, with Prayer for Provisional Authority	<b>Aklan Electric Cooperative, Inc. (AKELCO)</b>	<b>Decision dated November 18, 2013.</b> The ERC approved with modification the application filed by the AKELCO for the approval of its contingency capital expenditure project (CAPEX), re: relocation of distribution lines to give way to government road widening projects, with a total project cost of PhP8,665,061.00. The project will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. AKELCO was directed to remit to the ERC the amount of PhP64,988.00 as permit fee.
132	2013-047 RC	In the Matter of the Application for Maximum Average Price (Map RY 2014) and its Translation Into Distribution Rates of Different Customer Classes for the Fourth Regulatory Year of the ERC Approved Annual Revenue Requirement (ARR) for Ibaan Electric and Engineering Corporation (IEEC) Under the Performance Based Regulation (PBR) for the Regulatory Period 2010-2014	<b>Ibaan Electric and Engineering Corporation (IEEC)</b>	<b>Decision dated July 21, 2014.</b> The ERC approved the application filed by IEEC for approval of the MAP RY 2014 and its translation into distribution rates of different customer classes for the 3rd Regulatory Year of its approved Annual Revenue Requirement (ARR) under the Performance Based Regulation (PBR) for the Regulatory Period 2010-2014. IEEC was directed to implement the approved distribution, supply and metering charges, with an average rate of PhP2.5834/kWh.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
133	2013-048 RC	In the Matter of the Application for Approval of Force Majeure (FM) Capital Expenditure Project (Repairs and Reconstruction of Distribution Facilities Damaged by Typhoon Pablo), with Application for Authority to Secure a Loan from the National Electrification Authority (NEA) and Prayer for Provisional Authority (PA)	<b>Misamis Oriental II Rural Electric Service Cooperative, Inc. (MORESCO II)</b>	<b>Decision dated March 3, 2014.</b> The ERC approved with modification the application filed by MORESCO II for approval of its force majeure capital expenditure project consisting of repairs and reconstruction of distribution facilities damaged by Typhoon Pablo, with a total project cost of PhP11,265,606.00. The project aims to provide continuous, adequate, safe, efficient and reliable electric service. Accordingly, MORESCO II was authorized to secure loan from the National Electrification Administration (NEA) to cover the approved project cost. Lastly, MORESCO II was directed to remit to ERC the amount of PhP84,492.05 as permit fee.
134	2013-051 RC	In the Matter of the Application for Approval of the Power Sales Agreement (PSA) Between Zamboanga City Electric Cooperative, Inc. (ZAMCELCO) and San Ramon Power, Incorporated (SRPI), with Prayer for Provisional Authority (PA)	<b>Zamboanga City Electric Cooperative, Inc. (ZAMCELCO) and San Ramon Power, Incorporated (SRPI)</b>	<b>Decision dated September 15, 2014.</b> The ERC approved the joint application filed by ZAMCELCO and SRPI for the approval of their PSA. Upon commercial operation, the applicable rate are as follows: (1) Capital Recovery Fee (a) Year 1 - US\$20.47/kWh/mo. & PhP443.84/kWh/mo; (b) Year 2 - US\$23.49/kWh/mo. & ; PhP509.54/kWh/mo.; (c) Year 3 - US\$28.31/kWh/mo. & PhP585.97/kWh/mo.; and (d) Year 4 and onwards - US\$28.31/kWh/mo. & PhP626.13/kWh/mo.; (2) Forex O&M Fee - PhP394.28/kWh/mo.; (3) Variable O&M Fee - PhP0.3334/kWh; (4) Interconnection CRF - US\$1.23/kWh/mo. & 73.99/kWh/mo.; and (5) Fuel Cost - pass-through cost subject to efficiency cap; (2) Pass-through Fuel Cost - efficiency cap of 0.70kg/kWh plus 0.5% degradation factor or actual consumed, whichever is lower. Start-up Cost per event are charged as follow: (1) Cold Start-up - PhP3,528,168; (2) Warm-up Start-up - PhP2,514,738; and (3) Hot Start-up - PhP943,887. The evaluation disclosed that the PSA entered into by and between ZAMCELCO and SRPI will redound to the benefit of ZAMCELCO's member-

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				consumers in terms of continuous, reliable, efficient and affordable power supply.
135	2013-052 MC	In the Matter of Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	<b>Iloilo III Electric Cooperative, Inc. (ILECO III)</b>	<b>Decision dated December 16, 2013.</b> The ERC approved with modification the application filed by ILECO III for approval of its BSUP, subject to certain conditions and its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. ILECO III is composed of four (4) business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; and (4) Related Business Services. The ERC directed ALECO III to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM)
136	2013-054 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of republic Act 9136 and Rule 10 of its Implementing Rules and Regulations	<b>Iloilo II Electric Cooperative, Inc. (ILECO II)</b>	<b>Decision dated May 19, 2014.</b> The ERC approved the application with modification filed by ILECO II for approval of its BSUP subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. ILECO II is composed of four business segments: (1) Distribution Services (DS); (2) Distribution Connection Services (DCS); (3) Regulated Retail Services (RRS); and (4) Related Business Services (RB). In the future, when the need for expansion arises, it shall adopt any or all the remaining three business segments: (1) Non-Regulated Retail Services (NRRS); (2) Last Resort Supply Services (LRSS); and (3) Wholesale Aggregation (WA). ILECO II was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
137	2013-055 MC	In the Matter of the Petition for the Approval/Review of the Business Separation and Unbundling Plan (BSUP), Pursuant to Section 36 of Republic Act No. 9136, and Rule 10 of its Implementing Rules and Regulations (IRR)	<b>Pangasinan III Electric Cooperative, Inc. (PANELCO III)</b>	<b>Decision dated November 11, 2013.</b> The ERC approved the application filed by PANELCO III for approval of its BSUP, subject to conditions and its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. PANELCO III is composed of six (6) business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; (4) Non-Regulated Retail Services; (5) Last Resort Supply Services; and (6) Related Businesses. ERC directed PANELCO III to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).
138	2013-055 RC	In the Matter of the Application for the Approval of the Contracts for the Supply of Electric Energy (CSEE) Entered Into with Distribution Utilities (DUs) Located in the Mindanao Grid, with Prayer for the Issuance of Provisional Authority (PA)	<b>Power Sector Assets and Liabilities Management Corporation (PSALM)</b>	<b>Decision dated December 9, 2013.</b> The ERC approved the application filed by PSALM for approval of the Contracts for the Supply of Electric Energy (CSEE) with 23 DUs located in the Mindanao Grid. Relative to the approval, the provisional authority granted to PSALM and the 23 DUs were made permanent.

### SUMMARY OF 222 CASES DECIDED IN 2014

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
139	2013-057 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-To-Point Limited Facilities from Northern Luzon UPC Asia Corporation (NLUPC) Wind Energy Project in Pagudpud, Ilocos Norte to Laoag City Substation of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority	<b>Northern Luzon UPC Asia Corporation (NLUPC)</b>	<b>Decision dated June 2, 2014.</b> The ERC approved the application with modification filed by Northern Luzon UPC Asia Corporation (NLUPC) for authority to develop, own, and operate dedicated point-to-point facilities from its Wind Energy Project in Pagudpud, Ilocos Norte to Laoag City Substation of the National Grid Corporation of the Philippines (NGCP), with a total project cost of PhP781,913,164.00. NLUPC was directed to remit to ERC the amount of PhP5,864,348.73 as permit fee.
140	2013-057 RC	In the Matter of the Application for Approval of the Amendment to the Power Sales Contract (APSC) Between Negros Oriental I Electric Cooperative, Incorporated (NORECO I) and KEPCO SPC Power Corporation (KSPC), with Motion for the Issuance of Provisional Authority	<b>Negros Oriental I Electric Cooperative, Incorporated (NORECO I) and KEPCO SPC Power Corporation (KSPC)</b>	<b>Decision dated April 11, 2014.</b> The ERC approved the Amendment to the Power Sales Contract (APSC) entered into by and between NORECO I and KSPC. The final evaluation disclosed that the amendment to the PSA entered into by and between NORECO I and KSPC will redound to the benefit of NORECO I's member-consumers in terms of continuous, reliable, efficient and affordable power supply.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
141	2013-059 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-To-Point Limited Facilities for the Proposed Wind Farm Project of Alternergy Wind One Corporation to Connect to the Distribution System of Manila Electric Company (MERALCO), with Prayer for the Issuance of Provisional Authority (PA)	<b>Alternergy Wind One Corporation (AWOC)</b>	<b>Decision dated December 9, 2013.</b> The ERC approved the application filed by AWOC for authority to develop, own and operate dedicated point-to-point limited facilities for its proposed wind farm project to connect to the distribution system of Manila Electric Company (MERALCO) with the following conditions: (1) The connection assets shall be used solely by AWOC and should not be used directly to serve the end-users; (2) AWOC should undertake necessary measures to ensure that its proposed interconnection shall not result in the degradation of MERALCO's distribution system; (3) AWOC shall be required to transfer the ownership of the interconnection facilities in the event that such assets are required for competitive purposes at a fair market price; and (4) AWOC should redesign the three (3) kilometers common interconnection of Pililia and Sembrano Wind Farms to accommodate the capacity of the two (2) wind farms and forego the proposed switching station. AWOC was directed to remit to ERC the amount of PhP3,981,161.39 as permit fee.
142	2013-061 MC	In the Matter of the Application for the Approval of the Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	<b>Negros Oriental I Electric Cooperative, Inc. (NORECO I)</b>	<b>Decision dated August 11, 2014.</b> The ERC approved with modification the application filed by NORECO I for the approval of its BSUP, subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. NORECO I is composed of seven (7) business segments: (1) Distribution Services (DS); (2) Distribution Connection Services (DCS); (3) Regulated Retail Services (RRS); (4) Last Resort Supply Services (LRSS); (5) Non-Regulated Retail Services (NRRS); (6) Regulated Business Services (RB); and (7) Wholesale Aggregation Services (WA). The ERC directed NORECO I to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).

### SUMMARY OF 222 CASES DECIDED IN 2014

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
143	2013-064 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	<b>Capiz Electric Cooperative, Inc. (CAPELCO)</b>	<b>Decision dated October 13, 2014.</b> The ERC approved with modifications the application filed by CAPELCO for approval of its BSUP, subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. CAPELCO is composed of seven (7) business segments: (1) Distribution Services (DS); (2) Distribution Connection Services (DCS); (3) Regulated Retail Services (RRS); (4) Last Resort Supply Services (LRSS); (5) Wholesale Aggregation (WA); (6) Non-Regulated Retail Services (NRRS); and (7) Related Business Service (RB). The ERC directed CAPELCO to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).
144	2013-064 RC	In the Matter of the Application for the Approval of the Tuguegarao - LaL-Lo (Magapit) 230 kV Transmission Line Project, with Prayer for the Issuance of a Provisional Authority (PA)	<b>National Grid Corporation of the Philippines (NGCP)</b>	<b>Decision dated December 16, 2013.</b> The ERC approved the application filed by National Grid Corporation of the Philippines (NGCP) for approval of its Tuguegarao - LaL-Lo (Magapit) 230 kV Transmission Line Project, with a total project amount of PhP2,393,386,046.25. The project aims to provide continuous, adequate, safe, efficient and reliable electric service. Accordingly, NGCP was directed to remit to ERC the amount of PhP17,950,395.35 as permit fee.
145	2013-067 RC	In the Matter of the Application for Approval/Confirmation of Force Majeure Event Capital Expenditure Projects Re: Repair and Restoration of Distribution Lines/Facilities Damaged by Typhoon "Pablo", with Prayer for	<b>Bukidnon Second Electric Cooperative, Inc. (BUSECO)</b>	<b>Decision dated May 19, 2014.</b> The ERC approved with modification the application filed by BUSECO for approval of its force majeure event capital expenditure projects, specifically the repair and restoration of distribution lines and facilities damaged by Typhoon "Pablo", with a total project cost of PhP8,682,014.28. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Also, ERC approved the authority of BUSECO to secure loan from NEA to finance the projects. Accordingly, BUSECO was directed to remit to ERC the amount of PhP65,115.11 as permit fee.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Authority to Secure Loan from the National Electrification Administration (NEA)		
146	2013-068 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations	<b>Zambales II Electric Cooperative, Inc. (ZAMECO II)</b>	<b>Decision dated May 19, 2014.</b> The ERC approved the application filed by ZAMECO II for approval of its BSUP, subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. ZAMECO II is composed of seven business segments: (1) Distribution Services (DS); (2) Distribution Connection Services (DCS); (3) Regulated Retail Services (RRS); (4) Last Resort Supply Services (LRSS); (5) Non-Regulated Retail Services (NRRS); (6) Related Business Services (RB); and (7) Wholesale Aggregation Services (WA). The ERC directed ZAMECO II to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).
147	2013-068 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Bukidnon Second Electric Cooperative, Inc. (BUSECO) and Therma South, Inc. (TSI)	<b>Bukidnon Second Electric Cooperative, Inc. (BUSECO)</b>	<b>Decision dated December 2, 2013.</b> The ERC approved with modification the application filed by BUSECO for approval of its ESA. The approved rate are as follows: (1) Capital Recovery Fee (CRF) - PhP1,936.60; (2) Fixed O&M Fee (FOMF) - PhP387.35/kW/month; (3) Variable O&M Fee (VOMF) - PhP0.2908/kWh; and (4) Fuel Cost (AFC) - Pass-through cost.



### SUMMARY OF 222 CASES DECIDED IN 2014

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
148	2013-073 MC	In the Matter of the Application for the Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	<b>Negros Oriental II Electric Cooperative, Inc. (NORECO II)</b>	<b>Decision dated June 2, 2014.</b> The ERC approved the application filed by NORECO II for approval of its BSUP subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. NORECO II is composed of four business segments: (1) Distribution Services (DS); (2) Distribution Connection Services (DCS); (3) Regulated Retail Services (RRS); and (4) Related Business Services (RB). In the future, when the need for expansion arises, it shall adopt any or all the remaining three business segments: (1) Non-Regulated Retail Services (NRRS); (2) Last Resort Supply Services (LRSS); and (3) Wholesale Aggregation (WA). NORECO II was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).
149	2013-075 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	<b>Quirino Electric Cooperative, Inc. (QUIRELCO)</b>	Decision dated <b>October 13, 2014.</b> The ERC approved with modification the application filed by QUIRELCO for approval of its Business Separation and Unbundling Plan (BSUP) pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR) subject to certain conditions and its full compliance with the requirements of the Business Separation guidelines (BSG), as amended. QUIRELCO I is composed on six (6) business segments: (1) Distribution Services; (2) Distribution Connection Services; (3) Regulated Retail Services; (4) Last Resort Supply Services; (5) Non-Regulated Business Services; and (6) Related Business Services. QUIRELCO was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report on the Accounting Separation Statements; (4) General Information Sheet; and (5) Compliance Report.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
150	2013-075 RC	In the Matter of the Application for Approval of the Force Majeure (FM) Capital Expenditure Project (CAPEX) for the Repair and Restoration of Distribution Lines and Facilities Damaged by Typhoon Pablo and for Authority to Secure a Loan to the National Electrification Authority (NEA), with Prayer for Provisional Authority (PA)	<b>Surigao del Sur I Electric Cooperative, Inc. (SURSECO I)</b>	<b>Decision dated November 4, 2013.</b> The ERC approved the application filed by SURSECO I for approval of its force majeure capital expenditure project for the repair and restoration of distribution lines and facilities damaged by typhoon Pablo, with a total project amount of PhP8,408,386.51. The project aims to provide continuous, adequate, safe, efficient and reliable electric service. Furthermore, SURSECO I was authorized to secure loan from the National Electrification Administration (NEA) to cover the approved project cost. Lastly, SURSECO I was directed to remit to ERC the amount of PhP63,063.00 as permit fee.
151	2013-078 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	<b>Siargao Electric Cooperative, Inc. (SIARELCO)</b>	<b>Decision dated October 7, 2014.</b> The ERC approved with modification the application filed by SIARELCO for approval of its BSUP, subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. SIARELCO is composed of four business segments: (1) Distribution Services (DS); (2) Distribution Connection Services (DCS); (3) Regulated Retail Services (RRS); and (4) Related Business (RB). The ERC directed SIARELCO to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
152	2013-079 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	<b>Oriental Mindoro Electric Cooperative, Inc. (ORMECO)</b>	<b>Decision dated November 10, 2014.</b> The ERC approved with modification the application filed by ORMECO for approval of its BSUP, subject to its full compliance with the requirements of Business Separation Guidelines (BSG), as amended. ORMECO is composed of four business segments: (1) Distribution Services (DS); (2) Distribution Connection Services (DCS); (3) Regulated Retail Services (RRS); and (4) Related Business Services (RB). For future connection of ORMECO to the main grid, it will adopt the remaining three business segments: (1) Non-Regulated Retail Services (NRRS); (2) Last Resort Supply Services (LRSS); and (3) Wholesale Aggregation (WA). The ERC directed ORMECO to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).
153	2013-080 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to renew the Certificate of Compliance [COC] within the prescribed period and Operating a Generation Facility without a COC)	<b>1590 Energy Corporation (1590 EC)</b>	<b>Decision dated February 24, 2014.</b> The ERC penalized 1590 EC for failing to renew its COC within the prescribed period and for operating a generation facility without a COC, in the amount of PhP100,000.00. Accordingly, 1590 was directed to remit to ERC the abovementioned amount within 5 days from receipt of Decision.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
154	2013-082 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Operating a Generation Facility Without a Certificate of Compliance [COC])	<b>Power Sector Assets and Liabilities Management Corporation (PSALM)</b>	<b>Decision dated January 20, 2014.</b> The ERC declared that PSALM have violated the provisions of Section 2(a), Article I of Resolution No. 9, Series of 2010 - Revised Rules for the Issuance of COC for Generation Companies/Facilities and Section 6 of R.A. No. 9136. Noteworthy was the fact that this is PSALM's second violation for failure to renew the COC within the prescribed period and operating without a valid COC. PSALM was directed to remit the basic amount of penalty in the amount of PhP100,000.00. On the other hand, ERC granted PSALM's request that it be allowed to submit the LBP and DOE-Treasury Certifications in lieu of the execution of an "Addendum to the March 31, 2011 MOA between PSALM and DOE."
155	2013-082 RC	In the Matter of the Application for the Approval of the Following Electric Capital Projects: (1) Construction of the Mahabang Parang - Batangas City 69 kV Lines; and (2) Construction of FCIE - Rosario 115 kV Line	<b>Manila Electric Company (MERALCO)</b>	<b>Decision dated December 2, 2013.</b> The ERC approved the application filed by MERALCO for the approval of the : (1) construction of the Mahabang Parang - Batangas City 69 kV lines; and (2) construction of FCIE - Rosario 115 kV line, with total project amount of PhP548,149,239.00. The project aims to provide continuous, adequate, safe, efficient and reliable electric service. Lastly, MERALCO was directed to remit to ERC the amount of PhP4,111,119.29 as permit fee.
156	2013-083 MC	In the Matter of the Application for the Approval of the Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	<b>Romblon Electric Cooperative, Inc. (ROMELCO)</b>	<b>Decision dated August 11, 2014.</b> The ERC approved with modification the application filed by ROMELCO for the approval of its BSUP, subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. ROMELCO is composed of seven (7) business segments: (1) Generation Business Segment; (2) Distribution Services (DS); (3) Distribution Connection Services (DCS); (4) Regulated Retail Services (RRS); (5) Last Resort Supply Services (LRSS); (6) Non-Regulated Retail Services (NRRS); and (7) Related Business Services (RB). The ERC directed ROMELCO to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).
157	2013-087 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	<b>Isabela II Electric Cooperative, Inc. (ISELCO II)</b>	<b>Decision dated October 7, 2014.</b> The ERC approved with modification the application filed by ISELCO II for approval of its BSUP, subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. ISELCO II is composed of seven business segments: (1) Distribution Services (DS); (2) Distribution Connection Services (DCS); (3) Regulated Retail Services (RRS); (4) Last Resort Supply Services (LRSS); (5) Wholesale Aggregation (WA); (6) Non-Regulated Retail Services (NRRS); and (7) Related Businesses (RB). The ERC directed ISELCO II to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).
158	2013-088 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	<b>Lanao del Norte Electric Cooperative, Inc. (LANECO)</b>	<b>Decision dated October 13, 2014.</b> The ERC approved with modification the application filed by LANECA for approval of its BSUP, subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. LANECA is composed of seven business segments: (1) Distribution Services (DS); (2) Distribution Connection Services (DCS); (3) Regulated Retail Services (RRS); (4) Last Resort Supply Services (LRSS); (5) Non-Regulated Retail Services (NRRS); (6) Related Business Services (RB); and (7) Wholesale Aggregation Services (WA). The ERC directed LANECA to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
159	2013-089 MC	In the Matter of the Application to Reclassify the Connection Assets Associated with the 2x300 MW Coal Fired Power Plant of GNPowder Mariveles Coal Plant Limited Company (GMCP) and the GMCP Substation into Transmission Grid Assets	<b>Peninsula Electric Cooperative, Inc. (PENELCO) and GNPowder Mariveles Coal Plant Limited Company (GMCP)</b>	<b>Decision dated June 16, 2014.</b> The ERC approved the application filed by Peninsula Electric Cooperative, Inc. (PENELCO) and GNPowder Mariveles Coal Plant Limited Company (GMCP) to reclassify the connection assets associated with the transmission grid assets. GMCP should provide a separate protection system from the GIS to ensure the reliability of the transmission asset. NGCP is directed to cease from imposing Connection Charges to GMCP immediately from receipt of this Decision.
160	2013-098 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Zamboanga del Norte Electric Cooperative, Incorporated (ZANECO) and Therma South, Incorporated (TSI)	<b>Zamboanga Del Norte Electric Cooperative, Inc. (ZANECO)</b>	<b>Decision dated December 2, 2014.</b> The ERC approved with modification the application filed by Zamboanga Del Norte Electric Cooperative, Inc. (ZANECO) for approval of its Energy Supply Agreement (ESA) with Therma South, Incorporated (TSI). The applicable rate are as follows: (1) Capital Recovery Fee (CRF) - PhP1,936.60/kW/month; (2) Fixed O&M Fee (FOMF) - PhP387.35/kW/month; (3) Variable O&M Fee (VOMF) - PhP0.2908/kWh; and (4) Fuel Cost (AFC) - Pass-through cost.
161	2013-101 RC	In the Matter of the Application for Authority to Develop a 115 kV - 34.5 kV GIS Substation (PAGCOR - 1 Substation), with Prayer for Provisional Authority	<b>Manila Electric Company (MERALCO)</b>	<b>Decision dated October 29, 2014.</b> The ERC made a permanent provisional authority granted relative to MERALCO's application for authority to develop a 115 kV - 34.5 kV Gas Insulated Switchgear (GIS) Substation (Philippine Amusement and Gaming Corporation [PAGCOR] Substation-1) on July 1, 2013, with a total project cost of PhP1,156,903,717.00. The project will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. MERALCO was directed to remit to the ERC the amount of PhP8,676,778.00 as permit fee.

### SUMMARY OF 222 CASES DECIDED IN 2014

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
162	2013-106 RC	In the Matter of the Application for Approval of the Amendment to the Power Sales Contract (APSC) Between VMC Rural Electric Service Cooperative, Inc. (VRESCO) and KEPCO SPC Power Corporation (KSPC), with Motion for the Issuance of Provisional Authority (PA)	<b>VMC Rural Electric Service Cooperative, Inc. (VRESCO) and KEPCO SPC Power Corporation (KSPC)</b>	<b>Decision dated July 14, 2014.</b> The ERC made permanent with modification the provisional authority issued on July 29, 2013 on the APSC entered into by and between VRESCO and KSPC. Further, VRESCO was directed to include in its monthly calculation of the generation rate in accordance with Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by KSPC in the calculation of monthly payment and the details of the fuel cost calculation including the actual fuel consumption and relevant heat. The final evaluation disclosed that the amendment to the PSA entered into by and between VRESCO and KSPC will redound to the benefit of VRESCO's member-consumers in terms of continuous, reliable, efficient and affordable power supply.
163	2013-110 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Surigao del Sur I Electric Cooperative, Inc. (SURSECO I) and Therma South, Inc. (TSI)	<b>Surigao del Sur I Electric Cooperative, Inc. (SURSECO I)</b>	Decision dated December 2, 2013. The ERC approved with modifications the application filed by SURSECO I for the approval of Energy Supply Agreement (ESA) with TSI. Upon commercial operation, the applicable rate are as follows: (a) Capital Recovery Fee - PhP1,936.60/kWh/mo.; (b) Fixed O&M Fee - PhP387.35/kWh/mo.; (c) Variable O&M Fee - PhP0.2908/kWh; and (d) Fuel Cost (pass-through cost) - 0.70kg/kWh escalated at 1% annual degradation factor of actual fuel consumed, whichever is lower. The computation of the Commissioning Output Charge are as follows: (a) Variable O&M Fee - PhP0.2908/kWh; and (b) Actual Cost of Fuel - Pass-through Cost. Furthermore, ERC directed SURSECO I to include in the monthly calculation of its generation rate the monthly payment and fuel cost and directed TSI to submit its Audited Financial Statement (AFS) and the final Independent Engineer's Report. Lastly, TSI's actual cost of operation and construction shall be audited by Independent Third Party. After a thorough evaluation, the ERC found that the approval and implementation of the ESA, as revised, will be beneficial to the member-consumer of SURSECO I and TSI by way of reliable, continuous and efficient supply of power within its franchise are at reasonable costs.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
164	2013-112 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Agusan del Sur Electric Cooperative, Inc. (ASELCO) and Therma South, Inc. (TSI)	<b>Agusan del Sur Electric Cooperative, Inc. (ASELCO)</b>	<b>Decision dated December 2, 2013.</b> The ERC approved with modifications the application filed by ASELCO for the approval of Energy Supply Agreement (ESA) with TSI. Upon commercial operation the applicable rate are as follows: (a) Capital Recovery Fee - PhP1,936.60/kWh/mo.; (b) Fixed O&M Fee - PhP387.35/kWh/mo.; (c) Variable O&M Fee - PhP0.2908/kWh; and (d) Fuel Cost (pass-through cost) - 0.70kg/kWh escalated at 1% annual degradation factor of actual fuel consumed, whichever is lower. The computation of the Commissioning Output Charge are as follows: (a) Variable O&M Fee - PhP0.2908/kWh; and (b) Actual Cost of Fuel - Pass-through Cost. Furthermore, ERC directed ASELCO to include in the monthly calculation of its generation rate the monthly payment and fuel cost and directed TSI to submit its Audited Financial Statement (AFS) and the final Independent Engineer's Report. Lastly, TSI's actual cost of operation and construction shall be audited by Independent Third Party. After a thorough evaluation, the ERC found that the approval and implementation of the ESA, as revised, will be beneficial to the member-consumer of ASELCO and TSI by way of reliable, continuous and efficient supply of power within its franchise are at reasonable costs.
165	2013-114 RC	In the Matter of the Application for Approval/Confirmation of Force Majeure Event Capital Expenditure Project, Re: Repair and Restoration of Distribution Lines and Facilities Damaged by Typhoon Pablo with Application to Secure Loan from the National Electrification	<b>Davao Oriental Electric Cooperative (DORECO)</b>	<b>Decision dated June 2, 2014.</b> The ERC approved with modification the application filed by DORECO for approval of its force majeure event capital expenditure (CAPEX) projects, specifically the repair and restoration of Distribution Lines and Facilities damaged by typhoon Pablo, with a total project cost of PhP73,164,520.00. The ERC confirmed the DORECO's loan from NEA to finance the abovementioned projects. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, DORECO was directed to remit to ERC the amount of PhP548,734.00 as permit fee.



SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Administration (NEA) and Prayer for Provisional Authority		
166	2013-124 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Surigao del Norte Electric Cooperative, Inc. (SURNECO) and Therma South, Inc. (TSI)	<b>Surigao del Norte Electric Cooperative, Inc. (SURNECO)</b>	<p><b>Decision dated December 2, 2013.</b> The ERC approved with modifications the application filed by SURNECO for the approval of Energy Supply Agreement (ESA) with TSI. Upon commercial operation the applicable rate are as follows: (a) Capital Recovery Fee - PhP1,936.60/kWh/mo.; (b) Fixed O&amp;M Fee - PhP387.35/kWh/mo.; (c) Variable O&amp;M Fee - PhP0.2908/kWh; and (d) Fuel Cost (pass-through cost) - 0.70kg/kWh escalated at 1% annual degradation factor of actual fuel consumed, whichever is lower. The computation of the Commissioning Output Charge are as follows: (a) Variable O&amp;M Fee - PhP0.2908/kWh; and (b) Actual Cost of Fuel - Pass-through Cost.</p> <p>Furthermore, ERC directed SURNECO to include in the monthly calculation of its generation rate the monthly payment and fuel cost and directed TSI to submit its Audited Financial Statement (AFS) and the Independent Engineer's Report. Lastly, TSI's actual cost of operation and construction shall be audited by Independent Third Party. After a thorough evaluation, the ERC found that the approval and implementation of the ESA, as revised, will be beneficial to the member-consumer of SURNECO and TSI by way of reliable, continuous and efficient supply of power within its franchise are at reasonable costs.</p>

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
167	2013-126 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Davao del Norte Electric Cooperative, Inc. (DANECO) and Therma South, Inc. (TSI)	<b>Davao del Norte Electric Cooperative, Inc. (DANECO)</b>	<b>Decision dated December 2, 2013.</b> The ERC approved with modifications the application filed by DANECO for the approval of their Energy Supply Agreement (ESA) with TSI. Upon commercial operation, the applicable rate are as follows: (a) Capital Recovery Fee - PhP1,936.60/kWh/mo.; (b) Fixed O&M Fee - PhP387.35/kWh/mo.; (c) Variable O&M Fee - PhP0.2908/kWh; and (d) Fuel Cost (pass-through cost) - 0.70kg/kWh escalated at 1% annual degradation factor of actual fuel consumed, whichever is lower. The computation of the Commissioning Output Charge are as follows: (a) Variable O&M Fee - PhP0.2908/kWh; and (b) Actual Cost of Fuel - Pass-through Cost. Furthermore, ERC directed DANECO to include in the monthly calculation of its generation rate the monthly payment and fuel cost and directed TSI to submit its Audited Financial Statement (AFS) and the final Independent Engineer's Report. Lastly, TSI's actual cost of operation and construction shall be audited by Independent Third Party. After a thorough evaluation, the ERC found that the approval and implementation of the ESA, as revised, will be beneficial to the member-consumer of DANECO and TSI by way of reliable, continuous and efficient supply of power within its franchise are at reasonable costs.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
168	2013-127 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Davao del Sur Electric Cooperative, Inc. (DASURECO) and Therma South, Inc. (TSI)	<b>Davao del Sur Electric Cooperative, Inc. (DASURECO)</b>	<b>Decision dated December 2, 2013.</b> The ERC approved with modifications the application filed by DASURECO for approval of Energy Supply Agreement (ESA) with TSI. Upon commercial operation, the applicable rate are as follows: (a) Capital Recovery Fee - PhP1,936.60/kWh/mo.; (b) Fixed O&M Fee - PhP387.35/kWh/mo.; (c) Variable O&M Fee - PhP0.2908/kWh; and (d) Fuel Cost (pass-through cost) - 0.70kg/kWh escalated at 1% annual degradation factor of actual fuel consumed, whichever is lower. The computation of the Commissioning Output Charge are as follows: (a) Variable O&M Fee - PhP0.2908/kWh; and (b) Actual Cost of Fuel - Pass-through Cost. Furthermore, ERC directed DASURECO to include in the monthly calculation of its generation rate the monthly payment and fuel cost and directed TSI to submit its Audited Financial Statement (AFS) and the final Independent Engineer's Report. Lastly, TSI's actual cost of operation and construction shall be audited by Independent Third Party. After a thorough evaluation, the ERC found that the approval and implementation of the ESA, as revised, will be beneficial to the member-consumer of DASURECO and TSI by way of reliable, continuous and efficient supply of power within its franchise are at reasonable costs.
169	2013-132 RC	In the Matter of the Application for the Approval of the Toril Substation Project, with Prayer for Provisional Authority	<b>National Grid Corporation of the Philippines (NGCP)</b>	<b>Decision dated November 25, 2013.</b> The ERC approved the application filed by the National Grid Corporation of the Philippines (NGCP) for approval of its Toril Substation Project, subject to optimization and asset classification based on its actual use pursuant to the Rules for Setting Transmission Wheeling Rates (RTWR) and other relevant issuances of the Commission, with a total project cost of PhP852,821,015.10. The project will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. NGCP was directed to remit to ERC the amount of PhP6,396,157.00 as permit fee.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
170	2013-137 RC	In the Matter of the Application for Approval of the Level of Market Transaction Fees for Calendar Year 2014 for the Philippine Wholesale Electricity Spot Market (WESM)	<b>Philippine Electricity Market Corporation (PEMC)</b>	<b>Decision dated October 15, 2014.</b> The ERC approved with modification the application filed by PEMC for approval of the level of Market Transaction Fees (MTF) for CY 2014 for the WESM. PEMC was granted the budgetary requirements for CY 2014 in the amount of PhP702,984,728.00, and was directed to submit (a) Contracts entered into with Service Providers; (b) List of programs and projects undertaken; (c) Status of projects and other supporting documents.
171	2013-167 RC	In the Matter of the Application for Approval of the Amendment to the Power Sales Contract (APSC) Between Negros Occidental Electric Cooperative, Incorporated (NOCECO) and KEPCO SPC Power Corporation (KSPC), with Motion for the Issuance of Provisional Authority (PA)	<b>Negros Occidental Electric Cooperative, Incorporated (NOCECO) and KEPCO SPC Power Corporation (KSPC)</b>	<b>Decision dated July 14, 2014.</b> The ERC made permanent with modification the provisional authority issued on October 7, 2013 on the APSC entered into by and between NOCECO and KSPC. Further, NOCECO was directed to include in its monthly calculation of the generation rate in accordance with Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by KSPC in the calculation of monthly payment and the details of the fuel cost calculation including the actual fuel consumption and relevant heat. The final evaluation disclosed that the amendment to the PSA entered into by and between NOCECO and KSPC will redound to the benefit of NONECO's member-consumers in terms of continuous, reliable, efficient and affordable power supply.
172	2013-169 RC	In the Matter of the Application for the Approval of the Contracts for the Supply of Electric Energy (CSEE) Entered Into with Distribution Utilities (DUs) Located in the Visayas Grid, with Prayer for the Issuance of Provisional Authority (PA)	<b>Power Sector Assets and Liabilities Management Corporation (PSALM)</b>	<b>Decision dated December 9, 2013.</b> The ERC approved the application filed by PSALM for approval of the Contracts for the Supply of Electric Energy (CSEE) with 19 DUs located in the Visayas Grid.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
173	2013-173 RC	In the Matter of the Application for Authority to Approve the Construction of the Batangas City - Bolbok - Simlong 69 kV Line, with Prayer for Provisional Authority (PA)	<b>Manila Electric Company (MERALCO)</b>	<b>Decision dated December 2, 2013.</b> The ERC approved the application filed by MERALCO for approval of the construction of the Batangas City-Bolbok-Simlong 69 kV Line, with total project amount of PhP191,124,770.00. The project aims to provide continuous, adequate, safe, efficient and reliable electric service. Lastly, MERALCO was directed to remit to ERC the amount of PhP1,433,436.00 as permit fee.
174	2013-174 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) for the Power Plant, as Supplemented, Among South Cotabato II Electric Cooperative, Inc. (SOCOTECO II), SoEnergy International, Inc. and SoEnergy International Philippines, Inc. (SOENERGY), with Prayer for Provisional Authority (PA)	<b>South Cotabato II Electric Cooperative, Inc. II (SOCOTECO II) and SoEnergy International Philippines, Inc. (SOENERGY)</b>	<b>Decision dated March 17, 2014.</b> The ERC approved the application filed by SOCOTECO and SOENERGY for approval of their Power Supply Agreement (PSA). Relative to the approval, the provisional authority issued on November 4, 2013 was made permanent with the following conditions: (1) The applicable fees are as follows: (a) Fixed fee - US\$283,350; (b) Variable O&M fee - US\$0.0105/kWh; and (c) Fuel fee - pass through cost subject to efficiency cap; (2) Fixed fee and variable O&M fee shall be paid by SOCOTECO II in Philippine peso (PhP) based on the conversion rate for PhP into US\$; (3) Fuel cost to be charged shall be based on the actual cost of diesel fuel consumed and fuel oil consumption rate of 0.2678li/kWh or actual, whichever is lower; (4) Late payment interest charge should be based on the prevailing prime lending rate; and (5) SOENERGY Philippines' cost of operations shall be audited annually by Independent Third Party. After thorough evaluation, the ERC found that the approval and implementation of the PSA, as revised, will be beneficial to the member-consumer of SOCOTECO II and SOENERGY by way of reliable, continuous and efficient supply of power within its franchise are at reasonable costs.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
175	2013-180 RC	In the Matter of the Application for Authority to Implement a Finance and Logistics Systems Migration Project, with Prayer for Provisional Authority (PA)	<b>Manila Electric Company (MERALCO)</b>	<b>Decision dated December 16, 2013.</b> The ERC approved the application filed by MERALCO for authority to implement a Finance and Logistics Systems Migration Project, with total project amount of PhP364,107,678.00. The project aims to address the availability of standardized integration with Enterprise Asset management (EAM), maximization of investment since MERALCO already has licenses for System Applications and Products (SAP) implementation and support of functional requirements of an enhanced Electric Distribution Process. Lastly, MERALCO was directed to remit to ERC the amount of PhP2,730,808.00 as permit fee.
176	2013-182 RC	In the Matter of the Application for Approval of the Amendment to the Power Sales Contract (APSC) Between Mactan Electric Company (MECO) and KEPCO SPC Power Corporation (KSPC), with Motion for the Issuance of Provisional Authority (PA)	<b>Mactan Electric Company (MECO) and KEPCO SPC Power Corporation (KSPC)</b>	<b>Decision dated July 14, 2014.</b> The ERC made permanent with modification the provisional authority issued on November 11, 2013 on the APSC entered into by and between MECO and KSPC. Further, MECO was directed to include in its monthly calculation of the generation rate in accordance with Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by KSPC in the calculation of monthly payment and the details of the fuel cost calculation including the actual fuel consumption and relevant heat. The final evaluation disclosed that the amendment to the PSA entered into by and between MECO and KSPC will redound to the benefit of MECO's member-consumers in terms of continuous, reliable, efficient and affordable power supply.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
177	2013-190 RC	In the Matter of the Application for Approval of the Power Sales Agreement (PSA) Between South Cotabato I Electric Cooperative, Inc. (SOCOTECO I) and Mapalad Power Corporation (MPC), with Prayer for Provisional Authority (PA)	<b>South Cotabato I Electric Cooperative, Inc. (SOCOTECO I) and Mapalad Power Corporation (MPC)</b>	<b>Decision dated March 31, 2014.</b> The ERC approved the application filed by SOCOTECO I and MPC for approval of their Power Supply Agreement (PSA). Relative to the approval, the provisional authority issued on November 25, 2013 was made permanent with the following conditions: (1) The applicable rates are as follows: (a) Capital Recovery Fee - PhP617.95/kWh/mo.; (b) Fixed O&M Fee - PhP193.08/kWh/mo.; (c) Variable O&M Fee - 0.56/kWh; and (d) Fuel Fee - pass-through cost subject to efficiency cap; (2) Fuel Cost - actual cost of diesel fuel consumed and fuel oil consumption rate of 0.265 li./kWh, whichever is lower. Furthermore, MPC was directed to submit its Audited Financial Statement (AFS) and SOCOTECO I was directed to include the computation of the monthly fuel cost consisting of the following details: (a) Gross kWh generation; (b) Total kWh sales; and (c) Corresponding quantity of fuel consumed. After a thorough evaluation, the ERC found that the approval and implementation of the PSA, will be beneficial to the member-consumer of SOCOTECO I and MPC by way of reliable, continuous and efficient supply of power within its franchise are at reasonable costs.
178	2013-201 RC	In the Matter of the Application for Approval of Emergency Capital Expenditure Projects, Re: Relocation of Primary Lines at Barangays Victoria, Lagnas and Baloc-Baloc, Municipality of Sablayan and Rehabilitaiton of Tie Line from NPC Power Barge 106 to OMECO Switchyard, with Application for Authority to Secure	<b>Occidental Mindoro Electric Cooperative, Inc. (OMECO)</b>	<b>Decision dated July 21, 2014.</b> The ERC approved with modification the application filed by OMECO for approval of its emergency capital expenditure projects, specifically the relocation of distribution lines and rehabilitation of tie line, with a total project cost of PhP3,031,984.00. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Furthermore, OMECO was authorized to secure loan from the National Electrification Administration (NEA). Lastly, OMECO was directed to remit to ERC the amount of PhP22,739.88 as permit fee.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Loan from the National Electrification Administration (NEA), with Prayer for Provisional Authority (PA)		
179	2013-203 RC	In the Matter of the Application for Approval of the Translation Into Distribution Rates of Different Customer Classes for the Third Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for the Panay Electric Company, Inc. (PECO) Under the Performance Based Regulation (PBR) for the Regulatory Period October 1, 2011 - September 30, 2015	<b>Panay Electric Company, Inc. (PECO)</b>	<b>Decision dated December 16, 2013.</b> The ERC approved with modification the application for approval of the translation into distribution rates of different customer classes for the Third Regulatory Year of its approved Annual Revenue Requirement (ARR) under the Performance Based Regulation (PBR) for the Regulatory Period October 1, 2011 - September 30, 2015 filed by PECO. PECO was directed to implement the approved distribution, supply and metering Charges, with an average total rate of PhP1.3041/kWh.



### SUMMARY OF 222 CASES DECIDED IN 2014

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
180	2013-204 RC	In the Matter of the Application for Approval of: A) The Recalculated Map for Regulatory Year 2014; and B) The Translation into Distribution - Rates of Different Customer Regulatory Year of the ERC - Approved Annual Revenue Requirement (ARR) for Subic Enerzone Corporation (SEZ) Under the Performance Based Regulation (PBR) for the Regulatory Period October 1, 2011-September 30, 2015	<b>Subic Enerzone Corporation (SEZ)</b>	<b>Decision dated April 7, 2014.</b> The ERC approved the application filed by Subic Enerzone Corporation (SEZ) for approval of its: a) Recalculated MAP for Regulatory Year 2014; and b) Transition into Distribution-Rates of Different Customer Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) under the Performance Based Regulation (PBR) for the Regulatory Period October 1, 2011 to September 30, 2015. SEZ was directed to: a) Adopt the MAP 2014 of PhP1.5033/kWh; and b) Implement its approved distribution, supply, and metering charges for the Regulatory Year 2014, with a total average rate of PhP1.5053/kWh.
181	2013-205 RC	In the Matter of the Application for the Approval of the Electric Power Purchase Agreement (EPPA) Between Negros Oriental I Electric Cooperative, Inc. (NORECO I) and Palm Concepcion Power Corporation (PCPC)	<b>Negros Oriental I Electric Cooperative, Inc. (NORECO I) and Palm Concepcion Power Corporation (PCPC)</b>	<b>Decision dated March 17, 2014.</b> The ERC approved with modification the application filed by NORECO I and PCPC for the approval of their Electric Power Purchase Agreement (EPPA). Upon the commercial operation date, the rates shall be as follows: (1) Capital recovery fee - PhP2.550/kWh; (2) Peso O&M fee - PhP0.364/kWh; (3) Forex O&M fee - PhP0.386/kWh; and (4) Fuel fee - PhP2.310/kWh. Their proposed Commissioning and Pre-Commercial Charges of PhP4.335/kWh and PhP4.973kWh were denied. PCPC should only charge NORECO I the following: (1) Variable O&M fee - PhP0.1426/kWh; and (2) Fuel fee - PhP2.310/kWh. The pass-through fuel cost shall be subject to efficiency cap of 0.647kg/kWh escalated at 1.5% annual degradation factor or actual fuel consumed, whichever is lower. After a thorough evaluation, the ERC finds that the approval and implementation of the EPPA will be

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				beneficial to the customers of PECO by way of reliable, continuous and sufficient supply of power within its franchise area at reasonable costs.
182	2013-210 RC	In the Matter of the Application for Approval of the: (A) Recalculated Maximum Average Price (MAP); (B) Translation Into Distribution-Related Rates of Different Customer Classes of the Annual Revenue Requirement (ARR); and C) Relaxation of Side Constraints for Regulatory Year 2014 Under the Performance Based Regulation (PBR) for the Regulatory Period 2012-2015	<b>San Fernando Electric Light and Power Company, Inc. (SFELAPCO)</b>	<b>Decision dated July 21, 2014.</b> The ERC approved with modification the application filed by SFELAPCO for the approval of its recalculated Maximum Average Price (MAP), translation into distribution-related rates of different customer classes of the Annual Revenue Requirement (ARR) under the Performance Based Regulation (PBR) for the Regulatory Period 2012-2015, and relaxation of Side Constraints for Regulatory Year 2014 under the Performance Based Regulation (PBR) for the Regulatory Period 2012-2015. SFELAPCO was directed to adopt the MAP2014 of PhP1.6613/kWh and implement its approved distribution, supply and metering charges, with an average total rate of PhP1.6613/kWh.
183	2013-211 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Cagayan Electric Power and Light Company, Incorporated (CEPALCO) and Therma South, Incorporated (TSI)	<b>Cagayan Electric Power and Light Company, Incorporated (CEPALCO)</b>	<b>Decision dated November 24, 2014.</b> The ERC approved with modification the application filed by CEPALCO for approval of its ESA with TSI subject to the following approved rate: (1) Capital Recovery Fee - PhP1,936.60/kW/month; (2) Fixed O&M Fee - PhP387.35/kW/month; (3) Variable O&M Fee - PhP0.2908/kWh; and (4) Actual Fuel Cost - pass-through cost subject to an efficiency cap of 0.70kg/kWh escalated at one percent (1%) annual degradation factor or the actual fuel consumed, whichever is lower. After evaluation, the ERC found that the approval and implementation of the ESA will be beneficial to CEPALCO's customers by way of reliable, continuous and efficient supply of power within its franchise area at reasonable costs.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
184	2013-217 RC	In the Matter of the Application for Approval of the Power Sales Agreement (PSA) Between Davao del Sur Electric Cooperative, Inc. (DASURECO) and Alsons Energy Development Corporation (AEDC), with Prayer for Provisional Authority (PA)	<b>Davao Del Sur Electric Cooperative, Inc. (DASURECO) and Alsons Energy Development Corporation (AEDC)</b>	<b>Decision dated March 31, 2014.</b> The ERC approved the application filed by DASURECO and AEDC for approval of their Power Supply Agreement (PSA). Relative to the approval, the provisional authority issued on February 3, 2014 was made permanent with the following conditions: (1) The applicable rates are as follows: (a) Capital Recovery Fee - PhP668.97/kWh/mo.; (b) Fixed O&M Fee - PhP194.38/kWh/mo.; (c) Variable O&M Fee - PhP0.59/kWh; and (d) Fuel Fee - pass-through cost subject to efficiency cap; and (2) Fuel Cost - actual cost of diesel fuel consumed and fuel oil consumption rate of 0.265 li./kWh, whichever is lower. Furthermore, AEDC was directed to submit its Audited Financial Statement (AFS) and DASURECO was directed to include the computation of the monthly fuel cost showing the following details: (a) Gross kWh generation; (b) Total kWh sales; and (c) Corresponding quantity of fuel consumed. After a thorough evaluation, the ERC found that the approval and implementation of the PSA, will be beneficial to the member-consumer of DASURECO and AEDC by way of reliable, continuous and efficient supply of power within its franchise are at reasonable costs.
185	2013-221 RC	In the Matter of the Application for Authority to Approve the Expansion of the FBGC-4 115kV-34.5kV Substation (2nd Bank) Project, with Prayer for Provisional Authority (PA)	<b>Manila Electric Company (MERALCO)</b>	<b>Decision dated August 11, 2014.</b> The ERC approved the application filed by MERALCO for authority to approve the expansion of FBGC-4 115 kV - 34.5 kV Substation (2nd Bank) subject to the conduct of competitive bidding, optimization in MERALCO's next reset/Performance-Based Regulation application and submission of a progress report, with a total project cost amounting of PhP253,529,269.00. The project will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, MERALCO was directed to remit to ERC the amount of PhP1,901,470.00 as permit fee.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
186	2014-002 RC	In the Matter of the Application for Authority to Implement an Advanced Distribution Management System (ADMS), with Prayer for Provisional Authority	<b>Manila Electric Company (MERALCO)</b>	<b>Decision dated May 5, 2014.</b> The ERC approved with modification the application filed by Manila Electric Company (MERALCO) for authority to implement an Advanced Distribution Management System (ADMS), with a total project cost of PhP382,863,094.00. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, MERALCO was directed to remit to the ERC the amount of PhP2,871,473.00 as permit fee.
187	2014-004 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>La Union Electric Company, Inc. (LUECO)</b>	<b>Decision dated September 2, 2014.</b> The ERC approved with modification the application filed by LUECO for the approval of its over/under-recoveries in the implementation of automatic cost adjustments and true-up mechanisms and corresponding confirmation process. Accordingly, LUECO was directed to refund the following: (1) System loss cost over-recoveries of PhP1,961,296.32, equivalent to PhP0.0047/kWh; and (2) Senior citizen subsidy over-recoveries of PhP1,639.03, equivalent to PhP0.0002/kWh. On the other hand, LUECO was authorized to collect the following: (1) Generation cost under-recoveries of PhP26,397,805.38, equivalent to PhP0.0541/kWh; and (2) Transmission cost under-recoveries of PhP4,854,442.76; and (3) Lifeline subsidy under-recoveries of PhP3,719,154.35, equivalent to PhP0.0092/kWh.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
188	2014-012 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No.16, Series of 2009 as Amended by Resolution No. 21, Series of 2010	<b>Cabanatuan Electric Corporation (CELCOR)</b>	<b>Decision dated November 24, 2014.</b> The ERC approved with modification the application filed by CELCOR for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. Accordingly, CELCOR was directed to refund the following: (1) Generation cost over-recoveries of PhP20,068,011.90, equivalent to PhP0.0305/kWh; (2) Lifeline subsidy over-recoveries of PhP143,151.13, equivalent to PhP0.0007/kWh; and (3) Senior citizen subsidy discount over-recoveries of PhP61,711.75, equivalent to PhP0.0003/kWh. On the other hand, CELCOR was authorized to collect the following: (1) Transmission cost under-recoveries of PhP5,203,572.33, equivalent to varied rates per customer class; and (2) System loss under-recoveries of PhP17,054,545.69, equivalent to PhP0.0259/kWh.
189	2014-012 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No.16, Series of 2009 as Amended by Resolution No. 21, Series of 2010	<b>Cabanatuan Electric Corporation (CELCOR)</b>	<b>Decision dated November 24, 2014.</b> The ERC approved with modification the application filed by CELCOR for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. Accordingly, CELCOR was directed to refund the following: (1) Generation cost over-recoveries of PhP20,068,011.90, equivalent to PhP0.0305/kWh; (2) Lifeline subsidy over-recoveries of PhP143,151.13, equivalent to PhP0.0007/kWh; and (3) Senior citizen subsidy discount over-recoveries of PhP61,711.75, equivalent to PhP0.0003/kWh. On the other hand, CELCOR was authorized to collect the following: (1) Transmission cost under-recoveries of PhP5,203,572.33, equivalent to varied rates per customer class; and (2) System loss under-recoveries of PhP17,054,545.69, equivalent to PhP0.0259/kWh.

### SUMMARY OF 222 CASES DECIDED IN 2014

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
190	2014-016 MC	In the Matter of the Application for Authority to Develop, Own and/or Operate Dedicated Point-to-Point Facilities to Connect Nabas Wind Powerplant to the 69 kV Nabas Substation - Caticlan Substation Overhead Transmission Line of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority (PA)	<b>PetroWind Energy, Inc. (PWEI)</b>	<b>Decision dated October 22, 2014.</b> The ERC approved the application filed by PWEI for authority to develop, own and/or operate dedicated point-to-point facilities to connect Nabas Wind Powerplant to the 69 kV Nabas Substation - Caticlan Substation overhead transmission line of the National Grid Corporation of the Philippines (NGCP). The ERC's approval was subject to the following conditions: (1) The NGCP shall operate the subject dedicated point to point transmission facilities subject to applicable charges; (2) The subject facilities shall be developed and constructed in accordance with the System Impact Study (SIS) requirements; (3) The subject facilities shall be used solely by the generating facility; and (4) Any portion thereof required for competitive purposes or to connect any other user, ownership of the same shall be transferred to TransCo/NGCP. Accordingly, PWEI was directed to remit to ERC the amount of PhP1,099,518.00 as permit fee.
191	2014-018 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Comply with the Terms and Conditions of the Certificate of Compliance [COC])	<b>Amlan Hydroelectric Power Corporation (AHPC)</b>	<b>Decision dated October 24, 2014.</b> The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of AHPC of the total imposable penalty for failing to comply with the terms and conditions of the COC, with an equivalent amount of PhP50,000.00. AHPC was directed to remit the abovementioned amount within 15 days from receipt of Decision.

### SUMMARY OF 222 CASES DECIDED IN 2014

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
192	2014-019 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	<b>Guimaras Electric Cooperative, Inc. (GUIMELCO)</b>	<b>Decision dated November 10, 2014.</b> The ERC approved with modification the application filed by GUIMELCO for approval of its BSUP, subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. GUIMELCO is composed of seven business segments: (1) Distribution Services (DS); (2) Distribution Connection Services (DCS); (3) Regulated Retail Services (RRS); (4) Related Business Services (RB); (5) Non-Regulated Retail Services (NRRS); (6) Last Resort Supply Services (LRSS); and (7) Wholesale Aggregation (WA). The ERC directed GUIMELCO to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).
193	2014-020 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Cagayan Electric Power and Light Company, Incorporated (CEPALCO) and Kirahon Solar Energy Corporation (KSEC), with Prayer for Provisional Authority (PA)	<b>Cagayan Electric Power and Light Company, Incorporated (CEPALCO)</b>	<b>Decision dated October 22, 2014.</b> The ERC approved with modification the application filed by CEPALCO for approval of its Power Supply Agreement (PSA) with KSEC. The ERC's approval are subject to the following conditions: (1) The applicable generation rate shall be PhP7.39/kWh which shall be adjusted based on the Feed-in-Tariff (FIT) Rules; (2) KSEC was directed to submit for its first year of commercial operation, its Audited Financial Statement (AFS), the final Independent Engineer's Report and actual plant capacity factor. The actual cost of operation and construction shall be audited by an Independent Third Party. The approved rates shall be adjusted, if warranted; (3) The approval of PSA is without prejudice to the evaluation of KSEC's application for Certificate of Compliance (COC).
194	2014-024 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Operating Generation Facility Without a Certificate	<b>DMCI Palawan Power Corporation (DPPC)</b>	<b>Decision dated December 4, 2014.</b> The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of DPPC of the total imposable penalty for operating a Generation Facility without a COC, with an equivalent amount of PhP100,000.00. DPPC was directed to remit the abovementioned amount within 15 days from

### SUMMARY OF 222 CASES DECIDED IN 2014

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		of Compliance [COC])		receipt of Decision.
195	2014-028 RC	In the Matter of the Application for Approval of the Maximum Average Price (MAP) for the Fourth (4th) Regulatory Year of the Third (3rd) Regulatory Period (MAP 2015) and its Corresponding Translation Into Distribution Charges for Each Rate Schedule Applicable for the Regulatory Year 2015	<b>Cagayan Electric Power and Light Company, Incorporated (CEPALCO)</b>	<b>Decision dated August 4, 2014.</b> The ERC approved with modification the application filed by CEPALCO for the approval of Maximum Average Price (MAP) for the 4th Regulatory Year of the 3rd Regulatory Period (MAP2015) and its corresponding translation into distribution charges for each rate schedule applicable for the Regulatory Year 2015. Accordingly, CEPALCO was directed to implement the approved distribution, supply and metering charges, with an average rate of PhP1.1302/kWh.
196	2014-032 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Facilities for the Proposed San Lorenzo Wind Farm Project of Trans-Asia Renewable Energy Corporation (TAREC) to Connect to the Visayas Grid through the Transmission System of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority (PA)	<b>Trans-Asia Renewable Energy Corporation (TAREC)</b>	<b>Decision dated October 15, 2014.</b> The ERC approved the application filed by TAREC for authority to develop, own and/or operate dedicated point-to-point limited facilities for the proposed San Lorenzo Wind Farm Project of Trans-Asia Renewable Energy Corporation (TAREC) to connect to the Visayas Grid through the transmission system of the National Grid Corporation of the Philippines (NGCP). The ERC's approval was subject to the following conditions: (1) TAREC was authorized to develop and own a dedicated point to point transmission facilities to connect to the transmission system of the NGCP; (2) The Connection Assets shall be used directly to serve the end-users. In the event that the said facilities or any portion thereof will be used/required for competitive purposes or to connect any other user, ownership of the same shall be transferred to the NGCP; (3) NGCP shall operate the dedicated point-to-point facilities subject to applicable charges; and (4) The said dedicated point-to-point facilities shall be developed and constructed in accordance with the System Impact Study (SIS) requirements.



SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				Accordingly, TAREC was directed to pay to ERC the amount of PhP7,276,759.00 as permit fee.
197	2014-034 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance [COC] Within the Prescribed Period)	<b>Enervantage Suppliers Company, Inc. (ESCI)</b>	<b>Decision dated August 28, 2014.</b> The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of ESCI of the total imposable penalty for failing to renew the COC within the prescribed period, with an equivalent amount of PhP50,000.00. ESCI was directed to remit the abovementioned amount within 15 days from receipt of Decision.
198	2014-034 RC	In the Matter of the Application for Approval of the Interim Power Supply Agreements (IPSAs) Between: A) Manila Electric Company (MERALCO) and Toledo Power Company (TPC); and B) MERALCO and Panay Power Corporation (PPC), with Prayer for Provisional Authority	<b>Manila Electric Company (MERALCO)</b>	<b>Decision dated June 2, 2014.</b> The ERC approved with modification the application filed by Manila Electric Company (MERALCO) for approval of its Interim Power Supply Agreements (IPSAs) with: a) Toledo Power Company (TPC); and b) Panay Power Corporation (PPC). The ERC further resolved to: (1) Disallow any termination or "walk-away" clause incorporated in the IPSAs; (2) Enjoin MERALCO to optimize its supply mix by considering the least alternative between its IPSAs and WESM rates; (3) Direct MERALCO to submit, on or before July 15, 2014, the actual rate comparison between the subject IPSAs and WESM rates which shall be calculated based on the assumption that the IPSAs quantities are procured from the WESM; (4) Direct MERALCO to submit the procedure undertaken in the procurement of fuel and the results thereof; and (5) Direct MERALCO to attach in its Automatic Generation Rate Adjustment (AGRA) submission the computation of the monthly fuel cost.
199	2014-035 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance [COC] Within the Prescribed Period)	<b>First Farmers Holding Corporation (FFHC)</b>	<b>Decision dated August 28, 2014.</b> The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of FFHC of the total imposable penalty for failing to renew the COC within the prescribed period, with an equivalent amount of PhP50,000.00. FFHC was directed to remit the abovementioned amount within 15 days from receipt of Decision.

### SUMMARY OF 222 CASES DECIDED IN 2014

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
200	2014-035 RC	In the Matter of the Application for Approval of the Interim Power Supply Agreement (IPSA) Between Manila Electric Company (MERALCO) and 1590 Energy (1590 Energy)	<b>Manila Electric Company (MERALCO)</b>	<b>Decision dated May 12, 2014.</b> The ERC approved the application filed by Manila Electric Company (MERALCO) for approval of its Interim Power Supply Agreement (IPSA) with 1590 Energy Corporation (1590 ENERGY). The applicable rate are as follows: (1) Capital Recovery Fee - PhP366.67/kW/month; (2) Fixed O&M Fee - PhP413.33/kW/month; (3) Variable O&M Fee - PhP0.40/kWh; and (4) Fuel Fee - Pass-through cost subject to efficiency cap.
201	2014-042 RC	In the Matter of the Application for Approval of the Interim Power Supply Agreement (IPSA) Between Manila Electric Company (MERALCO) and PANASIA Energy, Inc. (PANASIA)	<b>Manila Electric Company (MERALCO)</b>	<b>Decision dated June 16, 2014.</b> The ERC approved the application filed by MERALCO for approval of its IPSA with PANASIA. The approved rates are as follows: (1) Capital Recovery Fee - PhP0.5732/kWh; (2) Operation and Maintenance Fee - PhP0.7289/kWh; and (3) Fuel Fee - Pass-through cost subject to efficiency cap.
202	2014-060 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedures for the Test and Maintenance of Electric Meters of Distribution Utilities)	<b>Camarines Sur III Electric Cooperative, Inc. (CASURECO III)</b>	<b>Decision dated November 26, 2014.</b> The ERC reprimanded CASURECO III for failing to comply with the Rules and Procedures for the Test and Maintenance of Electric Meters of Distribution Utilities and warned that a similar offense in the future shall be dealt with more severely. CASURECO III, after receiving the Show Cause Order issued by the ERC, filed its explanation. ERC found merit in the stated explanation and the same is deemed justifiable.
203	2014-061 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedures for the Test and	<b>Nueva Ecija I Electric Cooperative, Inc. (NEECO I)</b>	<b>Decision dated November 26, 2014.</b> The ERC reprimanded NEECO I for failing to comply with the Rules and Procedures for the Test and Maintenance of Electric Meters of Distribution Utilities and warned that a similar offense in the future shall be dealt with more severely. NEECO I, after receiving the Show Cause Order issued by the ERC, filed its explanation. ERC found merit in the stated explanation and the same is deemed

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Maintenance of Electric Meters of Distribution Utilities)		justifiable.
204	2014-064 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedures for the Test and Maintenance of Electric Meters of Distribution Utilities)	<b>San Jose City Electric Cooperative, Inc. (SAJELCO)</b>	<b>Decision dated November 26, 2014.</b> The ERC reprimanded SAJELCO for failing to comply with the Rules and Procedures for the Test and Maintenance of Electric Meters of Distribution Utilities and warned that a similar offense in the future shall be dealt with more severely. SAJELCO, after receiving the Show Cause Order issued by the ERC, filed its explanation. ERC found merit in the stated explanation and the same is deemed justifiable.
205	2014-065 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedures for the Test and Maintenance of Electric Meters of Distribution Utilities)	<b>Ifugao Electric Cooperative, Inc. (IFELCO)</b>	<b>Decision dated November 26, 2014.</b> The ERC reprimanded IFELCO for failing to comply with the Rules and Procedures for the Test and Maintenance of Electric Meters of Distribution Utilities and warned that a similar offense in the future shall be dealt with more severely. IFELCO, after receiving the Show Cause Order issued by the ERC, filed its explanation. ERC found merit in the stated explanation and the same is deemed justifiable.
206	2014-066 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedures for the Test and Maintenance of Electric Meters of Distribution Utilities)	<b>Ticao Island Electric Cooperative, Inc. (TISELCO)</b>	<b>Decision dated November 26, 2014.</b> The ERC reprimanded TISELCO for failing to comply with the Rules and Procedures for the Test and Maintenance of Electric Meters of Distribution Utilities and warned that a similar offense in the future shall be dealt with more severely. TISELCO, after receiving the Show Cause Order issued by the ERC, filed its explanation. ERC found merit in the stated explanation and the same is deemed justifiable.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
207	2014-067 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedures for the Test and Maintenance of Electric Meters of Distribution Utilities)	<b>Pampanga III Electric Cooperative, Inc. (PELCO III)</b>	<b>Decision dated November 26, 2014.</b> The ERC reprimanded PELCO III for failing to comply with the Rules and Procedures for the Test and Maintenance of Electric Meters of Distribution Utilities and warned that a similar offense in the future shall be dealt with more severely. PELCO III, after receiving the Show Cause Order issued by the ERC, filed its explanation. ERC found merit in the stated explanation and the same is deemed justifiable.
208	2014-068 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedures for the Test and Maintenance of Electric Meters of Distribution Utilities)	<b>Nueva Ecija II Electric Cooperation, Inc. - Area 2 (NEECO II - Area 2)</b>	<b>Decision dated November 26, 2014.</b> The ERC reprimanded NEECO II - Area 2 for failing to comply with the Rules and Procedures for the Test and Maintenance of Electric Meters of Distribution Utilities and warned that a similar offense in the future shall be dealt with more severely. NEECO II - Area 2, after receiving the Show Cause Order issued by the ERC, filed its explanation. ERC found merit in the stated explanation and the same is deemed justifiable.
209	2014-069 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedures for the Test and Maintenance of Electric Meters of Distribution Utilities)	<b>Central Pangasinan Electric Cooperative, Inc. (CENPELCO)</b>	<b>Decision dated November 26, 2014.</b> The ERC reprimanded CENPELCO for failing to comply with the Rules and Procedures for the Test and Maintenance of Electric Meters of Distribution Utilities and warned that a similar offense in the future shall be dealt with more severely. CENPELCO, after receiving the Show Cause Order issued by the ERC, filed its explanation. ERC found merit in the stated explanation and the same is deemed justifiable.

### SUMMARY OF 222 CASES DECIDED IN 2014

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
210	2014-070 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedures for the Test and Maintenance of Electric Meters of Distribution Utilities)	<b>Pangasinan III Electric Cooperative, Inc. (PANELCO III)</b>	<b>Decision dated November 26, 2014.</b> The ERC reprimanded PANELCO III for failing to comply with the Rules and Procedures for the Test and Maintenance of Electric Meters of Distribution Utilities and warned that a similar offense in the future shall be dealt with more severely. PANELCO III, after receiving the Show Cause Order issued by the ERC, filed its explanation. ERC found merit in the stated explanation and the same is deemed justifiable.
211	2014-073 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedures for the Test and Maintenance of Electric Meters of Distribution Utilities)	<b>Quirino Electric Cooperative, Inc. (QUIRELCO)</b>	<b>Decision dated November 26, 2014.</b> The ERC reprimanded QUIRELCO for failing to comply with the Rules and Procedures for the Test and Maintenance of Electric Meters of Distribution Utilities and warned that a similar offense in the future shall be dealt with more severely. QUIRELCO, after receiving the Show Cause Order issued by the ERC, filed its explanation. ERC found merit in the stated explanation and the same is deemed justifiable.
212	2014-074 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedures for the Test and Maintenance of Electric Meters of Distribution Utilities)	<b>Cagayan II Electric Cooperative, Inc. (CAGELCO II)</b>	<b>Decision dated November 26, 2014.</b> The ERC reprimanded CAGELCO II for failing to comply with the Rules and Procedures for the Test and Maintenance of Electric Meters of Distribution Utilities and warned that a similar offense in the future shall be dealt with more severely. CAGELCO II, after receiving the Show Cause Order issued by the ERC, filed its explanation. ERC found merit in the stated explanation and the same is deemed justifiable.

### SUMMARY OF 222 CASES DECIDED IN 2014

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
213	2014-076 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedures for the Test and Maintenance of Electric Meters of Distribution Utilities)	<b>Isabela II Electric Cooperative, Inc. (ISELCO II)</b>	<b>Decision dated November 26, 2014.</b> The ERC reprimanded ISELCO II for failing to comply with the Rules and Procedures for the Test and Maintenance of Electric Meters of Distribution Utilities and warned that a similar offense in the future shall be dealt with more severely. ISELCO II, after receiving the Show Cause Order issued by the ERC, filed its explanation. ERC found merit in the stated explanation and the same is deemed justifiable.
214	2014-077 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedures for the Test and Maintenance of Electric Meters of Distribution Utilities)	<b>Quezon I Electric Cooperative, Inc. (QUEZELCO I)</b>	<b>Decision dated November 26, 2014.</b> The ERC reprimanded QUEZELCO I for failing to comply with the Rules and Procedures for the Test and Maintenance of Electric Meters of Distribution Utilities and warned that a similar offense in the future shall be dealt with more severely. QUEZELCO I, after receiving the Show Cause Order issued by the ERC, filed its explanation. ERC found merit in the stated explanation and the same is deemed justifiable.
215	2014-078 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedures for the Test and Maintenance of Electric Meters of Distribution Utilities)	<b>Olongapo Electricity Distribution Company (OEDC)</b>	<b>Decision dated November 26, 2014.</b> The ERC reprimanded OEDC for failing to comply with the Rules and Procedures for the Test and Maintenance of Electric Meters of Distribution Utilities and warned that a similar offense in the future shall be dealt with more severely. OEDC, after receiving the Show Cause Order issued by the ERC, submitted its explanation. The ERC found merit in the stated explanation and the same is deemed justifiable.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
216	2014-079 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedures for the Test and Maintenance of Electric Meters of Distribution Utilities)	<b>Zambales II Electric Cooperative, Inc. (ZAMECO II)</b>	<b>Decision dated November 26, 2014.</b> The ERC reprimanded ZAMECO II for failing to comply with the Rules and Procedures for the Test and Maintenance of Electric Meters of Distribution Utilities and warned that a similar offense in the future shall be dealt with more severely. ZAMECO II, after receiving the Show Cause Order issued by the ERC, filed its explanation. ERC found merit in the stated explanation and the same is deemed justifiable.
217	2014-083 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Oriental Mindoro Electric Cooperative, Incorporated (ORMECO) and Emerging Power, Incorporated (EPI), with Prayer for Provisional Authority (PA)	<b>Oriental Mindoro Electric Cooperative, Incorporated (ORMECO) and Emerging Power, Incorporated (EPI)</b>	<b>Decision dated December 1, 2014.</b> The ERC approved with modification the application filed by ORMECO and EPI for approval of their PSA subject to the following approved generation rate for the 40MW Geothermal Power Plant: (1) Capital Recovery Fee - PhP2,610.54/kW/mo.; (2) Fixed O&M Fee - PhP797.86/kW/mo.; Variable O&M Fee - PhP0.7920/kWh. The approval and implementation of the PSA will be beneficial to ORMECO's member-consumers by way of reliable, continuous and efficient supply of power within its franchise area at reasonable costs.
218	2014-089 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (For: Non-Compliance with the Provisions of the Act and its IRR, Grid and Distribution Codes and Rules and Regulations, Orders, Resolutions and Other Laws of the ERC)	<b>SN Aboitiz Power (SNAP) - Benguet</b>	<b>Decision dated October 9, 2014.</b> The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of SNAP-Benguet of the total imposable penalty for non-compliance with the provisions of the Act and its IRR, Grid and Distribution Codes and Rules and Regulations, Orders, Resolutions and other Laws of the ERC, with an equivalent amount of PhP50,000.00. SNAP-Benguet was directed to remit the abovementioned amount within 15 days from receipt of Decision.

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
219	2014-093 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Comply with ERC Resolution No. 16, Series of 2009, as amended by ERC Resolution No. 21, Series of 2010 and Resolution No. 23, Series of 2010)	<b>Pangasinan I Electric Cooperative, Inc. (PANELCO I)</b>	<b>Decision dated October 20, 2014.</b> The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of PANELCO I of the total imposable penalty for failing to comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and Resolution No. 23, Series of 2010, with an equivalent amount of Php50,000.00. PANELCO I was directed to remit the abovementioned amount within 15 days from receipt of Decision.
220	2014-098 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and Resolution No. 23, Series of 2010)	<b>Benguet Electric Cooperative, Inc. (BENECO)</b>	<b>Decision dated November 4, 2014.</b> The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of BENECO of the total imposable penalty for failing to comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and Resolution No. 23, Series of 2010, with an equivalent amount of Php50,000.00. BENECO was directed to remit the abovementioned amount within 15 days from receipt of Decision.



SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
221	2014-102 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Occidental Mindoro Electric Cooperative, Incorporated (OMECO) and Emerging Power, Incorporated (EPI), with Prayer for Provisional Authority (PA)	<b>Occidental Mindoro Electric Cooperative, Incorporated (OMECO) and Emerging Power, Incorporated (EPI)</b>	<b>Decision dated November 3, 2014.</b> The ERC approved with modification the application filed by OMECO and EPI for approval of their PSA. The ERC's approval is subject to the following conditions: (1) The applicable generation rate for the 40MW Geothermal Power Plant shall be: (a) PhP4,078.68/kW/month for below 20MW and PhP2,610.54/kW/month for above 20MW; (b) Fixed O&M Fee of PhP797.86/kW/month; and (c) Variable O&M Fee of PhP0.7920/kWh; (2) The applicable generation rate for the 20MW Bunker-fired Diesel Power Plant shall be: (a) Cost Recovery Fee of PhP1,117.31/kW/month; (b) Fixed O&M Fee of PhP280.03/kW/month; (c) Variable O&M Fee of PhP0.5000/kWh; and (d) both Fuel Fee and Lube Oil Fee as pass through rates subject to efficiency cap; (3) The generation rates shall be subject to adjustment based on economic indices provided in the PSA; (4) The Commissioning Fee is computed as follows: (a) Variable O&M Fee of PhP0.7920/kWh for Geothermal Plant and PhP0.5000/kWh for Bunker-Diesel Plant, (b) Fuel Fee at a pass through rate subject to efficiency cap for Bunker-Diesel Plant; and (c) Lube Oil Fee at a pass through rate subject to efficiency cap for Bunker-Diesel Plant; (5) OMECO shall charge its member-customers a rate equivalent to the SAGR; (6) EPI is allowed to recover the subsidy from the commission-approved Universal Charge-Missionary Electrification (UC-ME) based on the petition filed by the NPC-SPUG and as set forth under the "Amended Guidelines for the Setting and Approval of Electricity Generation Rates and Subsidies for Missionary Electrification Areas"; (7) NPC-SPUG was directed to pay EPI the difference between the TCGR and SAGR; (8) The formula under the "Computation of UC-ME Subsidy" was modified such that NPC-SPUG shall only pay EPI the difference between the TCGR and SAGR; (9) OMECO was directed to

SUMMARY OF 222 CASES DECIDED IN 2014				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				include in the monthly calculation of its generation rate in accordance with the AGRA Rules, the indices used by EPI in the calculation of monthly payment and the details of the fuel cost calculation, including relevant heat rates and actual consumption; 10) EPI was directed to submit its Audited Financial Statement (AFS) for the first year of its commercial operation, the final Independent Engineer's report, as soon as they become available, and the procedure undertaken in the procurement of fuel and the results thereof; 11) EPI's actual cost of operation and construction shall be audited by an Independent Third Party in accordance with the rules to be promulgated by the ERC and the approved rates shall be adjusted; 12) The approval of the ESA is without prejudice to the evaluation of the EPI's application for a Certificate of Compliance (COC).
222	2014-105 MC	In the Matter of Violation of ERC Order, Rules and Regulations (For: Operating a Generation Facility Without a Valid Certificate of Compliance [COC])	<b>Montalban Methane Power Corporation (MMPC)</b>	<b>Decision dated September 3, 2014.</b> The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of MMPC of the total imposable penalty for operating a generation facility without a valid Certificate of Compliance (COC), with an equivalent amount of PhP50,000.00. MMPC was directed to remit the abovementioned amount within 15 days from receipt of Decision.

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
1	2014-001 CC	Diosalinda Lacsamana Vda Perez and Norberto G. Mercado, Sr. vs. Manila Electric Company (MERALCO)	Diosalinda Lacsamana Vda Perez and Norberto G. Mercado, Sr.	On-going
2	2014-002 CC	Spouses Robert S. Bermudez and Ana Lyn G. Bermudez vs. Manila Electric Company (MERALCO)	Spouses Robert S. Bermudez and Ana Lyn G. Bermudez	On-going
3	2014-003 CC	Necita O. Mangalino vs. Manila Electric Company (MERALCO)	Necita O. Mangalino	On-going
4	2014-004 CC	Precila E. De Silva vs. Manila Electric Company (MERALCO)	Precila E. De Silva	On-going
5	2014-005 CC	Adela G. Acuña vs. Manila Electric Company (MERALCO)	Adela G. Acuña	On-going
6	2014-006 CC	Ma. Carina B. Rodriguez vs. Manila Electric Company (MERALCO)	Ma. Carina B. Rodriguez	On-going
7	2014-007 CC	Ramon T. Cabrera vs. Visayan Electric Company (VECO)	Ramon T. Cabrera	On-going
8	2014-008 CC	Rowena Singh vs. Visayan Electric Company (VECO)	Rowena Singh	On-going
9	2014-009 CC	Ma. Teresa Fernandez vs. Manila Electric Company (MERALCO)	Ma. Teresa Fernandez	On-going
10	2014-010 CC	Phillip John F. Yap vs. Manila Electric Company (MERALCO)	Phillip John F. Yap	On-going
11	2014-011 CC	Sinforiano Keh vs. Manila Electric Company (MERALCO)	Sinforiano Keh	On-going
12	2014-012 CC	Noel J. Salvanera vs. Manila Electric Company (MERALCO)	Noel J. Salvanera	On-going
13	2014-013 CC	Dr. Marilyn Garrido vs. Manila Electric Company (MERALCO)	Dr. Marilyn Garrido	On-going
14	2014-014 CC	Sps. Danilo G. Bacani and Nancy D. Bacani vs. Manila Electric Company (MERALCO)	Sps. Danilo G. Bacani and Nancy D. Bacani	On-going
15	2014-015 CC	Steven Fernandez vs. Manila Electric Company (MERALCO)	Steven Fernandez	On-going
16	2014-016 CC	Edgar C. Hildago vs. Manila Electric Company (MERALCO)	Edgar C. Hildago	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
17	2014-017 CC	Master C Re-de, Inc. (Mr. Christopher E. Chua) vs. Manila Electric Company (MERALCO)	Master C Re-de, Inc. (Mr. Christopher E. Chua)	On-going
18	2014-018 CC	Master C Re-de, Inc. (Mr. Christopher E. Chua) vs. Manila Electric Company (MERALCO)	Master C Re-de, Inc. (Mr. Christopher E. Chua)	On-going
19	2014-019 CC	Jerry Victorio vs. Manila Electric Company (MERALCO)	Jerry Victorio	On-going
20	2014-020 CC	Zenith Footwear, Inc. (Arminio Magbiray) vs. Manila Electric Company (MERALCO)	Zenith Footwear, Inc. (Arminio Magbiray)	On-going
21	2014-021 CC	IM Digital Philippines, Inc. represented by Max A. Buaya, Jr. vs. Manila Electric Company (MERALCO)	IM Digital Philippines, Inc. represented by Max A. Buaya, Jr.	On-going
22	2014-022 CC	Sinforiano Keh vs. Manila Electric Company (MERALCO)	Sinforiano Keh	On-going
23	2014-023 CC	Myrna R. Yambao vs. Manila Electric Company (MERALCO)	Myrna R. Yambao	On-going
24	2014-024 CC	Jocelyn Carabbacan vs. Manila Electric Company (MERALCO)	Jocelyn Carabbacan	On-going
25	2014-025 CC	Jason F. Dela Cruz vs. Manila Electric Company (MERALCO)	Jason F. Dela Cruz	On-going
26	2014-026 CC	Jocelyn F. Dela Cruz vs. Manila Electric Company (MERALCO)	Jocelyn F. Dela Cruz	On-going
27	2014-027 CC	Julius Caesar Gaerlan vs. Manila Electric Company (MERALCO)	Julius Caesar Gaerlan	On-going
28	2014-028 CC	Arminio B. Magbiray vs. Manila Electric Company (MERALCO)	Arminio B. Magbiray	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
29	2014-029 CC	Corazon C. Barcenas, Jose S. Cacayorin, Pedro P. Delos Santos, Jr., Elsa Rey Escreza, Alfonso G. Feliciano, Erlinda T. Frondoso, Santiago F. Fortades, Rosita D. Garcia, Danilo Gatbunton, Joaquin B. Ibarra, Juanito G. Magabo, George C. Magbanua, Luis Mallari, Gerald B. Marbel, Manuel C. Marbel, Ricardo Payawal, Miguel Y. Luz Roque, Jr., Linda Sabalza, Linda T. Sabalza, Felipe V. Tan, Salvador M. Villanueva, represented by their Attorney-In-Fact Edwin M. Feliciano vs. Manila Electric Company (MERALCO)	Corazon C. Barcenas, Jose S. Cacayorin, Pedro P. Delos Santos, Jr., Elsa Rey Escreza, Alfonso G. Feliciano, Erlinda T. Frondoso, Santiago F. Fortades, Rosita D. Garcia, Danilo Gatbunton, Joaquin B. Ibarra, Juanito G. Magabo, George C. Magbanua, Luis Mallari, Gerald B. Marbel, Manuel C. Marbel, Ricardo Payawal, Miguel Y. Luz Roque, Jr., Linda Sabalza, Linda T. Sabalza, Felipe V. Tan, Salvador M. Villanueva, represented by their Attorney-In-Fact Edwin M. Feliciano	On-going
30	2014-030 CC	Eden Baniqued, Julian G. Blancaflor, Ma. Minda E. Brin, Domingo B. Cabug, Sr., Saralyn Canave, Aurora Casison, Jacqueline Casison, Alezxcander Cruz, Marites R. Dalangin, Anita Fermalan, Estelito E. Ferreras, Ernesto Agustin Isiderio, Raquel C. Himongala, Godofredo S. Maure, Lerrie Mmancel Violago Maure, Rosita Longcop Milahan, Eufemio F. Parra, Azucena R. Pontejos, Teresita T. Reyes, Cecilia Binghay Roque, Leonila G. Sarmiento, Victor Z. Saquing, Perlita Slitjar, Redentor A. Someros, Rafaelito A. Tampil, Amalia C. Tiangco, represented by their Attorney-In-Fact Edwin M. Feliciano vs. Manila Electric Company (MERALCO)	Eden Baniqued, Julian G. Blancaflor, Ma. Minda E. Brin, Domingo B. Cabug, Sr., Saralyn Canave, Aurora Casison, Jacqueline Casison, Alezxcander Cruz, Marites R. Dalangin, Anita Fermalan, Estelito E. Ferreras, Ernesto Agustin Isiderio, Raquel C. Himongala, Godofredo S. Maure, Lerrie Mmancel Violago Maure, Rosita Longcop Milahan, Eufemio F. Parra, Azucena R. Pontejos, Teresita T. Reyes, Cecilia Binghay Roque, Leonila G. Sarmiento, Victor Z. Saquing, Perlita Slitjar, Redentor A. Someros, Rafaelito A. Tampil, Amalia	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
			C. Tiangco, represented by their Attorney-In-Fact Edwin M. Feliciano	
31	2014-031 CC	The Orient Square Condominium Association, Inc. represented by Mr. Freddie C. Diaz vs. Manila Electric Company (MERALCO)	The Orient Square Condominium Association, Inc. represented by Mr. Freddie C. Diaz	On-going
32	2014-032 CC	Alejandro D. Manaloto represented by Ardee Manaloto vs. Manila Electric Company (MERALCO)	Alejandro D. Manaloto represented by Ardee Manaloto	On-going
33	2014-033 CC	Shyrill Gloria Bello vs. Manila Electric Company (MERALCO)	Shyrill Gloria Bello	On-going
34	2014-034 CC	Monico P. Alfonso, Jr., Victor V. Bolivar, Rosario V. Cacayorin, Evangeline V. Caluttong, Angelina C. Castillo, Ferdinand R. Castro, Marcial B. Castro, Somodio M. Coritana, Bernardita S. Jimenez, Agapito Mercado, Mely C. Nucup, Iluminada T. Palmera, Rosita M. Sarmiento, Rosalina R. Valdez represented by their Attorney- In-Fact Edwin M. Feliciano vs. Manila Electric Company (MERALCO)	Monico P. Alfonso, Jr., Victor V. Bolivar, Rosario V. Cacayorin, Evangeline V. Caluttong, Angelina C. Castillo, Ferdinand R. Castro, Marcial B. Castro, Somodio M. Coritana, Bernardita S. Jimenez, Agapito Mercado, Mely C. Nucup, Iluminada T. Palmera, Rosita M. Sarmiento, Rosalina R. Valdez represented by their Attorney-In-Fact Edwin M. Feliciano	On-going
35	2014-035 CC	Gabina P. Punsalan vs. Manila Electric Company (MERALCO)	Gabina P. Punsalan	On-going
36	2014-036 CC	Teodorico D. Ronquillo vs. Manila Electric Company (MERALCO)	Teodorico D. Ronquillo	On-going
37	2014-037 CC	Nelson L. Alea vs. Manila Electric Company (MERALCO)	Nelson L. Alea	On-going
38	2014-038 CC	Antonio Ang Sy vs. Manila Electric Company (MERALCO)	Antonio Ang Sy	On-going
39	2014-039 CC	Leon T. Calalo vs. Manila Electric Company (MERALCO)	Leon T. Calalo	On-going
40	2014-040 CC	Felix Mateo Runes, Jr. and Cynthia Onate vs. Manila Electric Company (MERALCO)	Felix Mateo Runes, Jr. and Cynthia Onate	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
41	2014-041 CC	Sammy Garcia vs. Manila Electric Company (MERALCO)	Sammy Garcia	On-going
42	2014-042 CC	Maricel V. Cordial vs. Manila Electric Company (MERALCO)	Maricel V. Cordial	On-going
43	2014-043 CC	Moises C. Angeles / Edgardo C. Cruz vs. Manila Electric Company (MERALCO)	Moises C. Angeles / Edgardo C. Cruz	On-going
44	2014-044 CC	Rodelio B. Secreto vs. Manila Electric Company (MERALCO)	Rodelio B. Secreto	On-going
45	2014-045 CC	Liza Camacho Santos vs. Manila Electric Company (MERALCO)	Liza Camacho Santos	On-going
46	2014-046 CC	Eduardo M. Cosme vs. Manila Electric Company (MERALCO)	Eduardo M. Cosme	On-going
47	2014-047 CC	Virginia Villarica vs. Manila Electric Company (MERALCO)	Virginia Villarica	On-going
48	2014-048 CC	Godfrey S. Monsod vs. Manila Electric Company (MERALCO)	Godfrey S. Monsod	On-going
49	2014-049 CC	Christina H. Carlos vs. Manila Electric Company (MERALCO)	Christina H. Carlos	On-going
50	2014-050 CC	Lexijim Grapilon vs. Manila Electric Company (MERALCO)	Lexijim Grapilon	On-going
51	2014-051 CC	Ramon M. De Leon vs. Manila Electric Company (MERALCO)	Ramon M. De Leon	On-going
52	2014-052 CC	Rischelle Padon vs. Manila Electric Company (MERALCO)	Rischelle Padon	On-going
53	2014-053 CC	Cristina G. Jerosil / Shirley G. Morados vs. Manila Electric Company (MERALCO)	Cristina G. Jerosil / Shirley G. Morados	On-going
54	2014-054 CC	Ester B. Calica vs. Manila Electric Company (MERALCO)	Ester B. Calica	On-going
55	2014-055 CC	Aleli Delos Reyes Claudio vs. Manila Electric Company (MERALCO)	Aleli Delos Reyes Claudio	On-going
56	2014-056 CC	Lydia Basmayor vs. Manila Electric Company (MERALCO)	Lydia Basmayor	On-going
57	2014-057 CC	Ramir R. Gabriel vs. Manila Electric Company (MERALCO)	Ramir R. Gabriel	On-going
58	2014-058 CC	Ermma A. Serquiña vs. Manila Electric Company (MERALCO)	Ermma A. Serquiña	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
59	2014-059 CC	Cora U. Soriano represented by Marilou U. Soriano vs. Manila Electric Company (MERALCO)	Cora U. Soriano represented by Marilou U. Soriano	On-going
60	2014-060 CC	Sunland Development Corporation vs. Manila Electric Company (MERALCO)	Sunland Development Corporation	On-going
61	2014-061 CC	Arnel P. Peña vs. Manila Electric Company (MERALCO) represented by Mr. Leonard R. Delos Reyes, Mr. Ver Lingat and Mr. Jesus S. Belasino, Jr.	Arnel P. Peña	On-going
62	2014-062 CC	Mamerto L. Lubo vs. Manila Electric Company (MERALCO)	Mamerto L. Lubo	On-going
63	2014-063 CC	Gerbert S. Rael vs. Manila Electric Company (MERALCO)	Gerbert S. Rael	On-going
64	2014-064 CC	Jeffrey A. Monton vs. Manila Electric Company (MERALCO)	Jeffrey A. Monton	On-going
65	2014-065 CC	Imelda C. Beduya vs. Manila Electric Company (MERALCO)	Imelda C. Beduya	On-going
66	2014-066 CC	Nicomedes G. Corto vs. Manila Electric Company (MERALCO)	Nicomedes G. Corto	On-going
67	2014-067 CC	Carmelita Pellesco vs. Manila Electric Company (MERALCO)	Carmelita Pellesco	On-going
68	2014-068 CC	Teddy De Luna vs. Manila Electric Company (MERALCO)	Teddy De Luna	On-going
69	2014-069 CC	Crencio S. Encila and Edgar A. Encila vs. Manila Electric Company (MERALCO)	Crencio S. Encila and Edgar A. Encila	On-going
70	2014-070 CC	Leonida O. Madura vs. Manila Electric Company (MERALCO)	Leonida O. Madura	On-going
71	2014-001 CF	In the Matter of the Application for Approval and Confirmation of Calculated Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Ifugao Electric Cooperative, Inc. (IFELCO)	On-going



STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
72	2014-002 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Occidental Mindoro Electric Cooperative, Inc. (OMECCO)	On-going
73	2014-003 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Ticao Island Electric Cooperative, Inc. (TISELCO)	On-going
74	2014-004 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	La Union Electric Company, Inc. (LUECO)	Decision dated August 18, 2014. (Please refer to Summary of Cases Decided in 2014)
75	2014-005 CF	In the Matter of the Application for Confirmation of Over/Under Recoveries from Automatic Cost Adjustments	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
76	2014-006 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Tablas Island Electric Cooperative, Inc. (TIELCO)	On-going
77	2014-007 CF	In the Matter of the Application for Authority to Include in Customer's Bill a Tax Recovery Adjustment Clause (TRAC) for Business Taxes Paid to the Municipality of Bato	First Catanduanes Electric Cooperative, Inc. (FICELCO)	On-going
78	2014-008 CF	In the Matter of the Application for the Approval of Over/Under Recovery Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanism and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	First Catanduanes Electric Cooperative, Inc. (FICELCO)	On-going
79	2014-009 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Nueva Ecija I Electric Cooperative, Inc. (NEECO I)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
80	2014-010 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Sorsogon II Electric Cooperative, Inc. (SORECO II)	On-going
81	2014-011 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustment and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Zambales I Electric Cooperative, Inc. (ZAMECO I)	On-going
82	2014-012 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Cabanatuan Electric Corporation (CELCOR)	Decision dated November 24, 2014. (Please refer to Summary of Cases Decided in 2014)
83	2014-013 CF	In the Matter of the Application for Approval of Automatic Cost Adjustment and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as amended by Resolution No. 21 Series of 2010 and Resolution No. 23, Series of 2010	Pampanga I Electric Cooperative, Inc. (PELCO 1)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
84	2014-014 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustment and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16 Series of 2009, as Amended by Resolution No. 21 Series of 2010, and ERC Resolution No. 23 Series of 2010	Zambales II Electric Cooperative, Inc. (ZAMECO II)	On-going
85	2014-015 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustment and True-Up Mechanisms for the Period 2011 and 2013, Pursuant to ERC Resolution No. 16 Series of 2009, as Amended by Resolution No. 21 Series of 2010, and ERC Resolution No. 23 Series of 2010	Batangas II Electric Cooperative (BATELEC II)	On-going
86	2014-016 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustment and True-Up Mechanisms for the Period 2011 and 2013, Pursuant to ERC Resolution No. 16 Series of 2009, as Amended by Resolution No. 21 Series of 2010, and ERC Resolution No. 23 Series of 2010	Mountain Province Electric Cooperative, Inc. (MOPRECO)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
87	2014-017 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustment and True-Up Mechanisms for the Period 2011 and 2013, Pursuant to ERC Resolution No. 16 Series of 2009, as Amended by Resolution No. 21 Series of 2010, and ERC Resolution No. 23 Series of 2010	Ilocos Norte Electric Cooperative Inc. (INEC)	On-going
88	2014-018 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Tarlac II Electric Cooperative Inc. (TARELCO II)	On-going
89	2014-019 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	First Laguna Electric Cooperative, Inc. (FLECO)	On-going
90	2014-020 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Palawan Electric Cooperative, Inc. (PALECO)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
91	2014-021 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Marinduque Electric Cooperative, Inc. (MARELCO)	On-going
92	2014-022 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Peninsula Electric Cooperative, Inc. (PENELCO)	On-going
93	2014-023 CF	In the Matter of the Application for the Approval of Over/Under Recoveries in the Based on the Formula of Various Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21 Series of 2010 for the Period January 2011 to December 2013	Camarines Sur II Electric Cooperative, Inc. (CASURECO II)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
94	2014-024 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under-Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanism for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Ilocos Sur Electric Cooperative, Inc. (ISECO)	On-going
95	2014-025 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanism for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Sorsogon I Electric Cooperative, Inc. (SORECO I)	On-going
96	2014-026 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanism for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	La Union Electric Cooperative, Inc. (LUELCO)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
97	2014-027 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanism for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Isabela I Electric Cooperative, Inc. (ISELCO I)	On-going
98	2014-028 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanism for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Romblon Electric Cooperative, Inc. (ROMELCO)	On-going
99	2014-029 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Adjustments and True Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)	On-going



STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
100	2014-030 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution no. 23, Series of 2010	Nueva Ecija II Electric Cooperative, Inc. - Area 1 (NEECO II - Area 1)	On-going
101	2014-031 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanism for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Quezon I Electric Cooperative, Inc. (QUEZELCO I)	On-going
102	2014-032 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanism for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Batangas I Electric Cooperative, Inc. (BATELEC I)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
103	2014-033 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanism for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Quezon II Electric Cooperative, Inc. (QUEZELCO II)	On-going
104	2014-034 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanism for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Oriental Mindoro Electric Cooperative, Inc. (ORMECO)	On-going
105	2014-035 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanism for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Quirino Electric Cooperative, Inc. (QUIRELCO)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
106	2014-036 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanism for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Masbate Electric Cooperative, Inc. (MASELCO)	On-going
107	2014-037 CF	In Re: Application for Confirmation of Over and Under Recoveries of Automatic Cost Adjustments for the Billing Periods from January 2011 to December 2013	Tarlac Electric, Inc. (TEI)	On-going
108	2014-038 CF	In the Matter of the Application for Confirmation of Calculations of Over and Under Recoveries from Automatic Cost Adjustments	Angeles Electric Corporation (AEC)	On-going
109	2014-039 CF	In Re: Application for Confirmation of Over and Under Recoveries of Automatic Cost Adjustments for the Billing Periods from January 2011 to December 2013	Cagayan II Electric Cooperative, Inc. (CAGELCO II)	On-going
110	2014-040 CF	In the Matter of the Application for the Approval of Over/Under Recoveries Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Subic Enerzone Corporation (SEZ)	On-going
111	2014-041 CF	In the Matter of the Application for the Approval of Over/Under Recoveries Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
112	2014-042 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanism for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Tarlac I Electric Cooperative, Inc. (TARELCO I)	On-going
113	2014-043 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanism for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Nueva Ecija II Electric Cooperative, Inc. - Area 2 (NEECO II - Area 2)	On-going
114	2014-044 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanism for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Busuanga Island Electric Cooperative, Inc. (BISELCO)	On-going
115	2014-045 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Costs Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Pampanga Rural Electric Service Cooperative, Inc. (PRESCO)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
116	2014-046 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Costs Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Aurora Electric Cooperative, Inc. (AURELCO)	On-going
117	2014-047 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Costs Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Pangasinan III Electric Cooperative, Inc. (PANELCO II)	On-going
118	2014-048 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanism for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Camarines Sur I Electric Cooperative, Inc. (CASURECO I)	On-going
119	2014-049 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanism for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Ifugao Electric Cooperative, Inc. (IFELCO)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
120	2014-050 CF	In the Matter of the Application to Confirm: (a) The Generation Rate Over/Under Recovery (GOUR); (b) Transmission Rate Over/Under Recovery (TOUR); (c) System Loss Rate Over/Under Recovery (SLOUR); (d) Lifeline Subsidy Over/Under Recovery (LSOUR) from January 2012 to October 2013; (e) Senior Citizen Discount and Subsidy Over/Under Recovery (SRDSOUR) from February 2011 to October 2013; and (f) for Authority to Refund/Recover Confirmed Over/Under Recoveries, with Prayer for Provisional Authority (PA)	Manila Electric Company (MERALCO)	On-going
121	2014-051 CF	In re: Application for Approval of Over/Under Recoveries Based on the Formulae on the Various Automatic Cost Adjustments and True Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Albay Electric Cooperative, Inc. (ALECO) represented by its Concessionaire Albay Power and Energy Corporation (APEC)	On-going
122	2014-052 CF	In the Matter of the Application for the Approval of the Calculations for the Automatic Cost Adjustments and True Up Mechanisms for the: (a) Generation Rate; (b) Transmission Rate; (c) System Loss Rate; (d) Lifeline Subsidy Rate; (e) Interclass Cross Subsidy Rate; (f) Local Franchise Tax; and (g) Senior Citizen Discount, Under ERC Resolution No. 16, Series of 2009, as Amended	Dagupan Electric Corporation (DECORP)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
123	2014-053 CF	In the Matter of the Application for the Approval of the Calculations for the Automatic Cost Adjustments and True Up Mechanisms for the: (a) Generation Rate; (b) Transmission Rate; (c) System Loss Rate; (d) Lifeline Subsidy rate; (e) Interclass Cross Subsidy Rate; (f) Local Franchise Tax; and (g) Senior Citizen Discount, Under ERC Resolution No. 16, Series of 2009, as Amended	Clark Electric Distribution Corporation (CEDC)	On-going
124	2014-054 CF	In the Matter of the Application for Approval of the Over/Under Recovery Based on the Formula on the Various Automatic Cost Adjustments and True Up Mechanism and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	San Jose City Electric Cooperative, Inc. (SAJELCO)	On-going
125	2014-055 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanism for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Abra Electric Cooperative, Inc. (ABRECO)	On-going
126	2014-056 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanism for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	Isabela II Electric Cooperative, Inc. (ISELCO II)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
127	2014-057 CF	In the Matter of the Application for Approval of the Over/Under Recovery Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanism and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Benguet Electric Cooperative, Inc. (BENECO)	On-going
128	2014-058 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanism for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Camarines Norte Electric Cooperative, Inc. (CANORECO)	On-going
129	2014-059 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formulae on the Various Automatic Cost Adjustment and True Up Mechanisms and Corresponding Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Pampanga II Electric Cooperative, Inc. (PELCO II)	On-going
130	2014-060 CF	In the Matter of the Application for Authority to Recover Local Franchise Taxes in the City of Panabo and the Province of Davao del Norte	Davao Light and Power Company, Inc. (DLPC)	On-going



STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
131	2014-061 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Central Pangasinan Electric Cooperative, Inc. (CENPELCO)	On-going
132	2014-062 CF	In the Matter of the Application for Approval of the Over/Under Recovery Calculation Based on the Formula for the Various Automatic Costs Adjustments and True Up Mechanism and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and Resolution No. 23, Series of 2010	Pangasinan I Electric Cooperative, Inc. (PANELCO I)	On-going
133	2014-063 CF	In the Matter of the Application for Approval of the Proposed Recovery of Franchise Tax Payments to the City Government of Bais Covering Years 2004 to 2013 and Business Tax Payments to the Municipal Government of Bindoy Covering Years 2004 to 2013	Negros Oriental I Electric Cooperative, Inc. (NORECO I)	On-going
134	2014-064 CF	In Re: Application for Confirmation of Calculations of Over and Under Recoveries of Automatic Pass-Thru Cost Adjustments from January 2011 to December 2013	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
135	2014-065 CF	In the Matter of the Application for Approval of Recovery of Franchise Tax Payments to the Province of Batangas for Years 2007 to 2012, City of Lipa for Years 1997 to 2013 and City of Tanauan for Years 2004 to 2013	Batangas II Electric Cooperative (BATELEC II)	On-going
136	2014-066 CF	In the Matter of the Application for Confirmation & Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-up Mechanism Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Ibaan Electric and Engineering Corporation (IEEC)	On-going
137	2014-067 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanism for the Period July 2004 to November 2008 on the Rates of Ingasco, Inc. and Other Customer Types, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Batangas II Electric Cooperative (BATELEC II)	On-going
138	2014-001 MC	In the Matter of the Investigation on the Allegations of Anti-Competitive Behavior and Possible Abuse of Market Power Committed by Some Trading Participants in the Wholesale Electricity Spot Market (WESM)	Energy Regulatory Commission (ERC)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
139	2014-002 MC	In Re: Petition to Remove the Power Delivery Charges and Residual Sub-Transmission Charges from the Bill of National Grid Corporation of the Philippines (NGCP) to the Lanao del Sur Electric Cooperative, Inc. (LASURECO) and to Install /Replace and Operate a New Step-Down Power Transformer at the Agus 1 Hydroelectric Plant	Lanao Del Sur Electric Cooperative, Inc. (LASURECO) represented by General Manager Sultan Ashary P. Maongco, National Grid Corporation of the Philippines (NGCP), Power Assets and Liabilities Management Corporation (PSALM) and National Power Corporation (NPC)	On-going
140	2014-003 MC	For: Dispute Resolution (Requesting for a Cease and Desist Order Against Philippine Electricity Market Corporation (PEMC) From Making Good its Threat of Disconnecting from the Mindanao Grid if Petitioner Cannot Settle its Obligation with Philippine Electricity Market Corporation [PEMC])	Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I) and Philippine Electricity Market Corporation (PEMC)	On-going
141	2014-004 MC	For: Dispute Resolution (Requesting for a Cease and Desist Order Against Philippine Electricity Market Corporation (PEMC) from Making Good its Threat of Disconnecting from the Mindanao Grid if Petitioner Cannot Settle its Obligation with Philippine Electricity Market Corporation [PEMC])	Bukidnon Second Electric Cooperative, Inc. (BUSECO) and Philippine Electricity Market Corporation (PEMC)	On-going
142	2014-005 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Operating Generation Facility Without a Valid Certificate of Compliance [COC])	Provincial Government of Palawan (PGP)	On-going
143	2014-006 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
144	2014-007 MC	In Re: Petition for Reclassification of the Hermosa-BPPMI 69 kV Sub-transmission Line and New Substation from Connection Assets to Transmission Assets	Bataan 2020, Inc.	On-going
145	2014-008 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Non-Compliance with the Terms and Conditions of Certificate of Compliance [COC])	GN Power Mariveles Coal Plant Ltd., Co. (GNP)	On-going
146	2014-009 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Non-Compliance with the Terms and Conditions of Certificate of Compliance [COC])	Masinloc Power Partners Co., Ltd. (MPPCL)	On-going
147	2014-010 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Non-Compliance with the Terms and Conditions of Certificate of Compliance [COC])	Team Energy Corporation (TEC) - Sual	On-going
148	2014-011 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Non-Compliance with the Terms and Conditions of Certificate of Compliance [COC])	Team Energy Corporation (TEC) - Pagbilao	On-going
149	2014-012 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Non-Compliance with the Terms and Conditions of Certificate of Compliance [COC])	KEPCO Ilijan Corporation (KEILCO)	On-going
150	2014-013 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Non-Compliance with the Terms and Conditions of Certificate of Compliance [COC])	Quezon Power Philippines, Ltd. (QPPL)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
151	2014-014 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Non-Compliance with the Terms and Conditions of Certificate of Compliance [COC])	Sem-Calaca Power Corporation (SCPC)	On-going
152	2014-015 MC	For: Declaratory Relief & Accounting with Application for Writ of Status Quo Anti/and/or Writ of Preliminary/Mandatory Injunction and/or Temporary Restraining Order (TRO)	Davao del Norte Electric Cooperative, Inc. - CDA represented by Mr. Glenn Ordone, in his capacity as Finance Manager; Power Sector Assets and Liabilities Management Corporation (PSALM) and Engr. Godofredo N. Guya Through his Capacity as Project Supervisor of DANECO - NEA; Benedicto D. Ongking - REE, through his capacity as OIC of DANECO-NEA, Gregorio T. Ybanez, Appointed Members of the DANECO-NEA Board, and as President, Mr. Roberto Alam; Rolando Bugas, Epifanio Alfeche; Arnold Dinopol; George Monares and Paulito Villaceran; Through their Capacity as Appointed Board of Director DANECO - NEA	On-going
153	2014-016 MC	In the Matter of the Application for Authority to Develop, Own and/or Operate Dedicated Point-to-Point Facilities to Connect Nabas Wind Power Plant to the 69 kV Nabas Substation - Caticlan Substation Overhead Transmission Line of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority (PA)	Petrowind Energy, Inc. (PWEI)	Decision dated October 22, 2014. (Please refer to Summary of Cases Decided in 2014)

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
154	2014-017 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rules 10 of its Implementing Rules and Regulations (IRR)	Zamboanga del Sur I Electric Cooperative, Inc, (ZAMSURECO I)	On-going
155	2014-018 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Non-Compliance with the Terms and Conditions of Certificate of Compliance [COC])	Amlan Hydroelectric Power Corporation (AHPC) <i>(Formerly ICS Renewables, Inc.)</i>	Decision dated October 24, 2014. (Please refer to Summary of Cases Decided in 2014)
156	2014-019 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rules 10 of its Implementing Rules and Regulations (IRR)	Guimaras Electric Cooperative, Inc. (GUIMELCO)	Decision dated November 10, 2014. (Please refer to Summary of Cases Decided in 2014)
157	2014-020 MC	In the Matter of the Application for Authority to Develop and Own or Operate Dedicated Point-to-Point Limited Facilities to Connect the 19.8 MW Solar Power Plant to the Cadiz - San Carlos 69 kV Line, with Prayer for Provisional Authority (PA)	San Carlos Solar Energy, Inc. (SACASOL)	Decision dated October 22, 2014. (Please refer to Summary of Cases Decided in 2014)

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
158	2014-021 MC	In the Matter of the Prices in the Wholesale Electricity Spot Market (WESM) for the Supply Months of November and December 2013 and the Exercise by the Commission of its Regulatory Powers to Intervene and Direct the Imposition of Regulated Prices Therein Without Prejudice to the On-Going Investigation on the Allegation of Anti-Competitive Behavior and Possible Abuse of Market Power Committed by Some Wholesale Electricity Spot Market (WESM) Participants	Energy Regulatory Commission (ERC)	On-going
159	2014-022 MC	In the Matter of the Application for Authority to Develop, Own and Operate a Dedicated Point to Point Limited Transmission Line to Connect the 14 MW Sabangan Hydroelectric Power Plant to the 69 kV La Trinidad-Bulalacao - MOPRECO Transmission Line of the National Grid Corporation of the Philippine (NGCP), with Prayer for Provisional Authority (PA)	Hedcor Sabangan, Inc. (HSAB)	On-going
160	2014-023 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Operating a Generation Facility Without a Certificate of Compliance [COC])	San Carlos Bionergy, Inc. (SCBI)	On-going
161	2014-024 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Operating a Generation Facility Without a Certificate of Compliance [COC])	DMCI Palawan Power Corporation (DPPC)	Decision dated December 4, 2014. (Please refer to Summary of Cases Decided in 2014)
162	2014-025 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Operating a Generation Facility Without a Certificate of Compliance [COC])	Gerphil Renewable Energy, Inc. (GREI)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
163	2014-026 MC	In the Matter of the Petition for Dispute Resolution on the Expanded Withholding Taxes for the Months of January to March 2009 on the Income Payments Made to the National Grid Corporation of the Philippines (NGCP) and Remitted to the Bureau of Internal Revenue (BIR)	Pampanga II Electric Cooperative, Inc. (PELCO II) and National Grid Corporation of the Philippines (NGCP)	On-going
164	2014-027 MC	In the Matter of the Application for Authority to Secure Loans from National Electrification Administration (NEA) and United Coconut Planters Bank (UCPB), with Prayer for Issuance of Provisional Authority (PA)	Cotabato Electric Cooperative, Inc. (COTELCO)	On-going
165	2014-028 MC	In the Matter of the Application for the Approval of the Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of the Republic Act No. 9136, Otherwise Known as the Electric Power Industry Reform Act of 2001 (EPIRA) and Rule 10 of its Implementing Rules and Regulations (IRR)	Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)	On-going
166	2014-029 MC	In the Matter of the Approval of the Reclassification of the Mexico-Clark 69 kV Lines 1 and 2 Into Transmission Asset	National Grid Corporation of the Philippines (NGCP)	On-going
167	2014-030 MC	Complaint (with Prayer for the Issuance of Status Quo Ante Order and Preliminary Mandatory Injunction)	Taiheiyo Cement Philippines, Inc. and Visayan Electric Company, Inc. (VECO)	On-going
168	2014-031 MC	In the Matter of the Application for the Approval of Certificate of Public Convenient and Necessity (CPCN)	First Bay Power Corporation (FBPC)	On-going



STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
169	2014-032 MC	In the Matter of the Application for Authority to Develop, Own and Operate a Dedicated Point to Point Limited Facilities for the Proposed San Lorenzo Wind Farm Project of Trans-Asia Renewable Energy Corporation (TAREC) to Connect to the Visayas Grid Through the Transmission System of the National Grid Corporation of the Philippines (NGCP), with Prayer for the Issuance of Provisional Authority (PA)	Trans-Asia Renewable Energy Corporation (TAREC)	Decision dated October 15, 2014. (Please refer to Summary of Cases Decided in 2014)
170	2014-033 MC	In the Matter of the Approval for the Reclassification of the Cadiz-San Carlos 69 kV Line Into Transmission Asset	National Grid Corporation of the Philippines (NGCP)	On-going
171	2014-034 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance [COC] Within the Prescribed Period)	Enervantage Suppliers Company, Inc. (ESCI)	Decision dated August 28, 2014. (Please refer to Summary of Cases Decided in 2014)
172	2014-035 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance [COC] Within the Prescribed Period)	First Farmers Holding Corporation (FFHC)	Decision dated August 28, 2014. (Please refer to Summary of Cases Decided in 2014)
173	2014-036 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's Compliance Monitoring Report for the Year 2012)	Misamis Occidental II Electric Cooperative, Inc. (MOELCI II)	On-going
174	2014-037 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's Compliance Monitoring Report for the Year 2012)	Misamis Oriental II Electric Service Cooperative, Inc. (MORESCO II)	On-going
175	2014-038 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's Compliance Monitoring Report for the Year 2012)	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
176	2014-039 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's Compliance Monitoring Report for the Year 2012)	Cebu II Electric Cooperative, Inc. (CEBECO II)	On-going
177	2014-040 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's Compliance Monitoring Report for the Year 2012)	VMC Rural Electric Service Cooperative, Inc. (VRESCO)	On-going
178	2014-041 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's Compliance Monitoring Report for the Year 2012)	Cotabato Electric Cooperative, Inc. (COTELCO)	On-going
179	2014-042 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's Compliance Monitoring Report for the Year 2012)	Iloilo II Electric Cooperative, Inc. (ILECO II)	On-going
180	2014-043 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's Compliance Monitoring Report for the Year 2012)	Surigao Del Sur I Electric Cooperative, Inc. (SURSECO I)	On-going
181	2014-044 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's Compliance Monitoring Report for the Year 2012)	Camiguin Electric Cooperative, Inc. (CAMELCO)	On-going
182	2014-045 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's Compliance Monitoring Report for the Year 2012)	First Catanduanes Electric Cooperative, Inc. (FICELCO)	On-going
183	2014-046 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's Compliance Monitoring Report for the Year 2012)	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)	On-going
184	2014-047 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's Compliance Monitoring Report for the Year 2012)	Iloilo I Electric Cooperative, Inc. (ILECO I)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
185	2014-048 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's Compliance Monitoring Report for the Year 2012)	Central Pangasinan Electric Cooperative, Inc. (CENPELCO)	On-going
186	2014-049 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's Compliance Monitoring Report for the Year 2012)	Batanes Electric Cooperative, Inc. (BATANELCO)	On-going
187	2014-050 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's Compliance Monitoring Report for the Year 2012)	Kalinga Apayao Electric Cooperative, Inc. (KAELCO)	On-going
188	2014-051 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's Compliance Monitoring Report for the Year 2012)	Quezon I Electric Cooperative, Inc. (QUEZELCO I)	On-going
189	2014-052 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's Compliance Monitoring Report for the Year 2012)	Quezon II Electric Cooperative, Inc. (QUEZELCO II)	On-going
190	2014-053 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's Compliance Monitoring Report for the Year 2012)	Camarines Norte Electric Cooperative, Inc. (CANORECO)	On-going
191	2014-054 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's Compliance Monitoring Report for the Year 2012)	Camarines Sur III Electric Cooperative, Inc. (CASURECO III)	On-going
192	2014-055 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's Compliance Monitoring Report for the Year 2012)	Aurora Electric Cooperative, Inc. (AURELCO)	On-going
193	2014-056 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's Compliance Monitoring Report for the Year 2012)	Mountain Province Electric Cooperative, Inc. (MOPRECO)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
194	2014-057 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's Compliance Monitoring Report for the Year 2012)	Pampanga III Electric Cooperative, Inc. (PELCO III)	On-going
195	2014-058 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's Compliance Monitoring Report for the Year 2012)	Zambales II Electric Cooperative, Inc. (ZAMECO II)	On-going
196	2014-059 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's Compliance Monitoring Report for the Year 2012)	Central Negros Electric Cooperative, Inc. (CENECO)	On-going
197	2014-060 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedure for the Test and Maintenance of Electric Meters of Distribution Utilities [Sampling Program])	Camarines Sur III Electric Cooperative, Inc. (CASURECO III)	Decision dated November 26, 2014. (Please refer to Summary of Cases Decided in 2014)
198	2014-061 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedure for the Test and Maintenance of Electric Meters of Distribution Utilities [Sampling Program])	Nueva Ecija I Electric Cooperative, Inc. (NEECO I)	Decision dated November 26, 2014. (Please refer to Summary of Cases Decided in 2014)
199	2014-062 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedure for the Test and Maintenance of Electric Meters of Distribution Utilities [Sampling Program])	Batanes Electric Cooperative, Inc. (BATANELCO)	On-going
200	2014-063 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedure for the Test and Maintenance of Electric Meters of Distribution Utilities [Sampling Program])	Kalinga Apayao Electric Cooperative, Inc. (KAELCO)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
201	2014-064 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedure for the Test and Maintenance of Electric Meters of Distribution Utilities [Sampling Program])	San Jose City Electric Cooperative, Inc. (SAJELCO)	Decision dated November 26, 2014. (Please refer to Summary of Cases Decided in 2014)
202	2014-065 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedure for the Test and Maintenance of Electric Meters of Distribution Utilities [Sampling Program])	Ifugao Electric Cooperative, Inc. (IFELCO)	Decision dated November 26, 2014. (Please refer to Summary of Cases Decided in 2014)
203	2014-066 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedure for the Test and Maintenance of Electric Meters of Distribution Utilities [Sampling Program])	Ticao Island Electric Cooperative, Inc. (TISELCO)	Decision dated November 26, 2014. (Please refer to Summary of Cases Decided in 2014)
204	2014-067 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedure for the Test and Maintenance of Electric Meters of Distribution Utilities [Sampling Program])	Pampanga III Electric Cooperative, Inc. (PELCO III)	Decision dated November 26, 2014. (Please refer to Summary of Cases Decided in 2014)
205	2014-068 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedure for the Test and Maintenance of Electric Meters of Distribution Utilities [Sampling Program])	Nueva Ecija II Electric Cooperative, Inc. - Area 2 (NEECO II - Area 2)	Decision dated November 26, 2014. (Please refer to Summary of Cases Decided in 2014)
206	2014-069 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedure for the Test and Maintenance of Electric Meters of Distribution Utilities [Sampling Program])	Central Pangasinan Electric Cooperative, Inc. (CENPELCO)	Decision dated November 26, 2014. (Please refer to Summary of Cases Decided in 2014)

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
207	2014-070 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedure for the Test and Maintenance of Electric Meters of Distribution Utilities [Sampling Program])	Pangasinan III Electric Cooperative, Inc. (PANELCO III)	Decision dated November 26, 2014. (Please refer to Summary of Cases Decided in 2014)
208	2014-071 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedure for the Test and Maintenance of Electric Meters of Distribution Utilities [Sampling Program])	Abra Electric Cooperative, Inc. (ABRECO)	On-going
209	2014-072 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedure for the Test and Maintenance of Electric Meters of Distribution Utilities [Sampling Program])	Lubang Electric Cooperative, Inc. (LUBELCO)	On-going
210	2014-073 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedure for the Test and Maintenance of Electric Meters of Distribution Utilities [Sampling Program])	Quirino Electric Cooperative, Inc. (QUIRELCO)	Decision dated November 26, 2014. (Please refer to Summary of Cases Decided in 2014)
211	2014-074 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedure for the Test and Maintenance of Electric Meters of Distribution Utilities [Sampling Program])	Cagayan II Electric Cooperative, Inc. (CAGELCO II)	Decision dated November 26, 2014. (Please refer to Summary of Cases Decided in 2014)
212	2014-075 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedure for the Test and Maintenance of Electric Meters of Distribution Utilities [Sampling Program])	Ibaan Electric and Engineering Corporation (IEEC)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
213	2014-076 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedure for the Test and Maintenance of Electric Meters of Distribution Utilities [Sampling Program])	Isabela II Electric Cooperative, Inc. (ISELCO II)	Decision dated November 26, 2014. (Please refer to Summary of Cases Decided in 2014)
214	2014-077 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedure for the Test and Maintenance of Electric Meters of Distribution Utilities [Sampling Program])	Quezon I Electric Cooperative, Inc. (QUEZELCO I)	Decision dated November 26, 2014. (Please refer to Summary of Cases Decided in 2014)
215	2014-078 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedure for the Test and Maintenance of Electric Meters of Distribution Utilities [Sampling Program])	Olongapo Electricity Distribution Company, Inc. (OEDC)	Decision dated November 26, 2014. (Please refer to Summary of Cases Decided in 2014)
216	2014-079 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedure for the Test and Maintenance of Electric Meters of Distribution Utilities [Sampling Program])	Zambales II Electric Cooperative, Inc. (ZAMECO II)	Decision dated November 26, 2014. (Please refer to Summary of Cases Decided in 2014)
217	2014-080 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010 [Non-Filing of Uniform Reportorial Requirements {URR} Application ])	Central Pangasinan Electric Cooperative, Inc. (CENPELCO)	On-going
218	2014-081 MC	In the Matter of the Approval for the Reclassification of Team Energy Corporation's Switchyard, Limay - BPC 230 kV Lines 1 and 2 and Associated Equipment Into Transmission Asset	National Grid Corporation of the Philippines (NGCP)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
219	2014-082 MC	In the Matter of the Approval for the Reclassification of the Assets Owned and Operated by Toledo Power Company (TPC) Into Transmission Asset	National Grid Corporation of the Philippines (NGCP)	On-going
220	2014-083 MC	In the Matter of the Complaint for Violation of Republic Act No. 9136, Otherwise Known as the "Electric Power Industry Reform Act (EPIRA)", It's Implementing Rules and Regulations (IRR) and ERC Resolution No. 09, Series of 2010	Province of Benguet, Power Sector Assets and Liabilities Management (PSALM), Strategic Power Development Corporation (SPDC), San Roque Power Corporation (SRPC) and National Power Corporation (NPC)	On-going
221	2014-084 MC	In the Matter of the Petition for Approval of the Reclassification of the Aurora-Ozamis-Oroquieta 69 kV Line to Transmission Assets	National Grid Corporation of the Philippines (NGCP)	On-going
222	2014-085 MC	In the Matter of the Application for Authority to Develop, Own, and Operate Dedicated Point-to-Point Limited Facility to Connect to the Existing Switchyard of the Santa Rita Power Plant, with Prayer for Provisional Authority (PA)	Prime Meridian Powergen Corporation (PMPC)	On-going
223	2014-086 MC	In the Matter of the Petition for Approval of the Reclassification of the National Transmission Corporation (TRANSCO) 69 kV Gamu-Naguilian Sub-Transmission Asset to Full Transmission Asset	Green Future Innovations, Inc. (GFII)	On-going
224	2014-087 MC	In the Matter of the Petition for Approval of the Reclassification of the 69 kV Lines of South Cotabato II Electric Cooperative, Inc. (SOCOTECO II) and SEC Plant Phase 1 Switchyard of Sarangani Energy Corporation (SEC) to Transmission Assets	National Grid Corporation of the Philippines (NGCP)	On-going



STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
225	2014-088 MC	In the Matter of the Application for Authority to Develop, Own and Operate Assets, Including Dedicated Point-to-Point Limited Transmission Facilities, to Connect the 2 x 150 MW Therma Visayas CFB Coal-Fired Power Plant Project to the Transmission System of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority (PA)	Therma Visayas, Inc. (TVI)	On-going
226	2014-089 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Clauses 6.9.2.1 and 6.9.2.2 of the Philippine Grid Code (PGC) Secure a Prior Approval from System Operator [SO] Before it had Carried Out its Start/Stop Test for Several Intervals on August 12, 2011 Without the Prior Coordination with the System Operator [SO])	SN Aboitiz Power (SNAP) - Benguet	Decision dated October 9, 2014. (Please refer to Summary of Cases Decided in 2014)
227	2014-090 MC	In the Matter of the Suspension of the Operations of the Philippine Wholesale Electricity Spot Market (WESM) (Typhoon Glenda)	Energy Regulatory Commission (ERC)	On-going
228	2014-091 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Inclusion of Power Supply Contract Cost [PSCC] in the Retail Rates Without Approval from the Commission - Ger-Phil)	Bukidnon Second Electric Cooperative, Inc. (BUSECO)	On-going
229	2014-092 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010)	Pampanga III Electric Cooperative, Inc. (PELCO III)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
230	2014-093 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010)	Pangasinan I Electric Cooperative, Inc. (PANELCO I)	Decision dated October 20, 2014. (Please refer to Summary of Cases Decided in 2014)
231	2014-094 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010)	Pampanga II Electric Cooperative, Inc. (PELCO II)	On-going
232	2014-095 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010)	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	On-going
233	2014-096 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010)	Lubang Electric Cooperative, Inc. (LUBELCO)	On-going
234	2014-097 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010)	Isabela II Electric Cooperative, Inc. (ISELCO II)	On-going
235	2014-098 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010)	Benguet Electric Cooperative, Inc. (BENECO)	Decision dated November 4, 2014. (Please refer to Summary of Cases Decided in 2014)

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
236	2014-099 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010)	Camarines Norte Electric Cooperative, Inc. (CANORECO)	On-going
237	2014-100 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010)	Batanes Electric Cooperative, Inc. (BATANELCO)	On-going
238	2014-101 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010)	Abra Electric Cooperative, Inc. (ABRECO)	On-going
239	2014-102 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010)	Kalinga Apayao Electric Cooperative, Inc. (KAELCO)	On-going
240	2014-103 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010)	Ibaan Electric and Engineering Corporation (IEEC)	On-going
241	2014-104 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Transmission Facilities to Connect to the Laoag Substation Pursuant to Section 9 (F) of Republic Act No. 9136, with Prayer for Provisional Authority (PA)	EDC Burgos Wind Power Corporation (EBWPC)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
242	2014-105 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Operating Generation Facility Without a Valid Certificate of Compliance [COC] 8.19 MW Biogas Generation Facility COC No. 09-02-GN-29-16602 - Late Filing of Renewal April 23, 2014)	Montalban Methane Power Corporation (MMPC)	Decision dated September 3, 2014. (Please refer to Summary of Cases Decided in 2014)
243	2014-106 MC	In the Matter of the Application for Authority to Secure Loans from National Electrification Administration (NEA) and Development Bank of the Philippines (DBP) to Finance Approval Capital Expenditure Projects, with Prayer for Issuance of Provisional Authority (PA)	Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)	On-going
244	2014-107 MC	In the Matter of the Application for Authority to Develop, Own, and Operate Dedicated Point-to-Point Limited Facilities to Connect to the Transmission System of National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority (PA)	Phil. Solar Farm - Leyte, Inc. (PSFLI)	On-going
245	2014-108 MC	In the Matter of the Petition for Additional Compensation Pursuant to the Order of the Commission in ERC Case No. 2014-021 MC Dated March 3, 2014	1590 Energy Corporation (1590EC)	On-going
246	2014-109 MC	In the Matter of the Application for Approval of the Authority to Develop, Own and Operate Point-to-Point Limited Transmission Facilities, with Prayer for Provisional Authority (PA)	Southwest Luzon Power Generation Corporation (SLPGC)	On-going
247	2014-110 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Transmission Facilities to Connect to the Transmission System of National Grid Corporation of the Philippines, (NGCP), with Prayer for Provisional Authority (PA)	Mirae Asia Energy Corporation (MAEC)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
248	2014-111 MC	In the Matter of the Petition for Approval of the Reclassification of the New Salong 230kV Substation and the Salong - Calaca 230kV Line into Transmission Assets	National Grid Corporation of the Philippines (NGCP)	On-going
249	2014-112 MC	In Re: In the Matter of the Petition for the Review of the Changes in the Terms and Conditions of Service of Albay Electric Cooperative, Inc. (ALECO) Through Private Concession with Urgent Prayer for Issuance of Cease and Desist Order	Consumers' Rights Watch Bicol, Inc. (CRoW) represented by its President Demetrio C. Reynoso, ALECO Labor and Employees Organization represented by its President Ephraim de Vera, Albay Electric Cooperative, Inc. (ALECO) and San Miguel Global Power Corporation (SMGPHC)	On-going
250	2014-113 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Transmission Facilities to Connect Phase II of the Sarangani Energy Corporation (SEC) Power Station on the General Santos Substation of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority (PA)	Sarangani Energy Corporation (SEC)	On-going
251	2014-114 MC	In the Matter of the Application for Authority to Own, Operate and Maintain a Dedicated Point-to-Point Limited Transmission Facility to Connect to the Salong Switching Station in Brgy. Salong, Calaca, Batangas	South Luzon Thermal Energy Corporation (SLTEC)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
252	2014-115 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Agusan del Norte Electric Cooperative, Inc. (ANECO)	On-going
253	2014-116 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Facilities to Connect to the Transmission System of the National Grid Corporation of the Philippines (NGCP) and National Transmission Corporation (TRANSCO), with Prayer for the Issuance of Provisional Authority (PA)	Isabela Biomass Energy Corporation (IBEC)	On-going
254	2014-117 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Facility to Connect to the Existing San Lorenzo Switchyard, with Prayer for Provisional Authority (PA)	First NatGas Power Corporation (FNPC)	On-going
255	2014-118 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Facilities to Connect to Ilocos Norte Electric Cooperative, Inc. (INEC), with Prayer for Provisional Authority (PA)	Energy Development Corporation (EDC)	On-going
256	2014-119 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Surigao Del Norte Electric Cooperative, Inc. (SURNECO)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
257	2014-120 MC	In the Matter of the Application for Authority to Develop, Own and Operate a 34.5 kV Dedicated Point-to-Point Line and Associated Assets from the 30 MW Solar PV Power Plant of ATN Philippines Solar Energy Group, Inc. (ATN Solar) in Rodriguez, Rizal to the Distribution Lines Novaliches 44YJ, Dalian 435VU and Parang 412YL of Manila Electric Company (MERALCO), with Prayer for Provisional Authority (PA)	ATN Philippines Solar Energy Group, Inc. (ATN Solar)	On-going
258	2014-001- PRES	In the Matter of the Application for Authority to Offer and Provide Prepaid Retail Electric Service (PRES) to Customers in MERALCO's Franchise Area, with Prayer for Provisional Authority (PA)	Manila Electric Company (MERALCO)	On-going
259	2014-001 RC	In the Matter of the Approval of the Energy Sales Agreement (ESA) and its Addendum Between Oriental Mindoro Electric Cooperative, Inc. (ORMECO) and Philippine Hybrid Energy Systems, Incorporated (PHESI), with Prayer for the Issuance of Provisional Authority (PA)	Oriental Mindoro Electric Cooperative, Inc. (ORMECO)	On-going
260	2014-002 RC	In the Matter of the Application for Authority to Implement an Advanced Distribution Management System (ADMS), with Prayer for Provisional Authority (PA)	Manila Electric Company (MERALCO)	Decision dated May 5, 2014. (Please refer to Summary of Cases Decided in 2014)
261	2014-003 RC	In the Matter of the Application for the Approval of the Addendum and Second Addendum to the Electricity Supply Agreement (ESA) Between Oriental Mindoro Electric Cooperative, Inc. (ORMECO) and Power One Corporation (POWERONE), with Prayer for the Issuance of Provisional Authority (PA)	Oriental Mindoro Electric Cooperative, Inc. (ORMECO) and Power One Corporation (POWERONE)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
262	2014-004 RC	In the Matter of the Application for Approval of the Contract for the Sale of Electricity (CSE) Between Trans-Asia Oil and Energy Development Corporation (TAO) (as Wholesale Aggregator) and Batangas I Electric Cooperative, Inc. (BATELEC I), with Prayer for Provisional Authority (PA)	Trans-Asia Oil and Energy Development Corporation (TAO), Wholesale Aggregator and Batangas I Electric Cooperative, Inc. (BATELEC I)	On-going
263	2014-005 RC	In the Matter of the Application for Approval of Unplanned Capital Expenditures Project: (a) Installation of New 5MVA Substation; (b) Acquisition of Logistics for Maintenance of 69kV Sub-Transmission Line (from Balingasag to Esperanza, Kinoguitan, Misamis Oriental); (c) Acquisition of Right of Way; and (d) Approval of Loan Application with National Electrification Administration (NEA), with Prayer for Provisional Authority (PA)	Camiguin Electric Cooperative, Inc. (CAMELCO)	On-going
264	2014-006 RC	In the Matter of the Application for Approval of Force Majeure (FM) Capital Expenditure Project Due to Typhoon Vinta	Cagayan II Electric Cooperative, Inc. (CAGELCO II)	On-going
265	2014-007 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement (ASPA) Between National Grid Corporation of the Philippines (NGCP) and Apo Cement Corporation (ACC), with Prayer for the Issuance of Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP) and Apo Cement Corporation (ACC)	On-going
266	2014-008 RC	In the Matter of the Application for Approval/Confirmation of Force Majeure (FM) Event Capital Expenditures Project Re: Repair and Restoration of Distribution Lines and Facilities Damaged by Typhoon Santi	Nueva Ecija I Electric Cooperative, Inc. (NEECO I)	On-going



STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
267	2014-009 RC	In the Matter of the Application for the Approval of the Amendment to the Power Sales Contract (PSC) Between KEPCO SPC Power Corporation (KSPC) and Negros Oriental II Electric Cooperative, Inc. (NORECO II), with Motion for the Issuance of Provisional Authority (PA)	Negros Oriental II Electric Cooperative, Inc. (NORECO II) and KEPCO SPC Power Corporation (KSPC)	On-going
268	2014-010 RC	In the Matter of the Application from Approval of Emergency Capital Expenditure Projects for 2013, Re: Replacement of Reclosers in the Caticlan, Nabas, Lezo and Altavas Substation, Erection of Steel Structure and Gantries in the Caticlan, Nabas and Altavas Substations, and Repair and Termination of XLPE 13.2 kV Caticlan - Boracay Submarine Cable	Aklan Electric Cooperative, Inc. (AKELCO)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
269	2014-011 RC	In the Matter of the Application for Approval of the Power Purchase and Sale Agreement (PPSA) Between Agusan del Norte Electric Cooperative, Inc. (ANECO), Agusan del Sur Electric Cooperative, Inc. (ASELCO), Bukidnon II Electric Cooperative, Inc. (BUSECO), Camiguin Electric Cooperative, Inc. (CAMELCO), Cotabato Electric Cooperative, Inc. (COTELCO), Davao del Sur Electric Cooperative, Inc. (DASURECO), Davao Oriental Electric Cooperative, Inc. (DORECO), First Bukidnon Electric Cooperative, Inc. (FIBECO) Lanao del Norte Electric Cooperative, Inc. (LANECO), Misamis Occidental I Electric Cooperative, Inc. (MOELCI I), Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I), Siargao Electric Cooperative, Inc. (SIARELCO), South Cotabato I Electric Cooperative, Inc.	Agusan del Norte Electric Cooperative, Inc. (ANECO), Agusan del Sur Electric Cooperative, Inc. (ASELCO), Bukidnon II Electric Cooperative, Inc. (BUSECO), Camiguin Electric Cooperative, Inc. (CAMELCO), Cotabato Electric Cooperative, Inc. (COTELCO), Davao del Sur Electric Cooperative, Inc. (DASURECO), Davao Oriental Electric Cooperative, Inc. (DORECO), First Bukidnon Electric Cooperative, Inc. (FIBECO) Lanao del Norte Electric Cooperative, Inc. (LANECO), Misamis Occidental I Electric Cooperative, Inc. (MOELCI I), Misamis Oriental I Rural Electric Service Cooperative, Inc.	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
		(SOCOTECO I), Sultan Kudarat Electric Cooperative, Inc. (SUKELCO), Surigao del Norte Electric Cooperative, Inc. (SURNECO), Surigao del Sur I Electric Cooperative, Inc. (SURSECO I), Surigao del Sur II Electric Cooperative, Inc. (SURSECO II), Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I), Zamboanga del Sur II Electric Cooperative, Inc. (ZAMSURECO II), Zamboanga del Norte Electric Cooperative, Inc. (ZANECO), Association of Mindanao Rural Electric Cooperatives Power Supply Aggregation Group Corporation (AMRECO PSAG CORP), and GNPowder Ltd., Co. (GNPOWER), with Prayer for the Issuance of Provisional Authority (PA)	(MORESCO I), Siargao Electric Cooperative, Inc. (SIARELCO), South Cotabato I Electric Cooperative, Inc. (SOCOTECO I), Sultan Kudarat Electric Cooperative, Inc. (SUKELCO), Surigao del Norte Electric Cooperative, Inc. (SURNECO), Surigao del Sur I Electric Cooperative, Inc. (SURSECO I), Surigao del Sur II Electric Cooperative, Inc. (SURSECO II), Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I), Zamboanga del Sur II Electric Cooperative, Inc. (ZAMSURECO II), Zamboanga del Norte Electric Cooperative, Inc. (ZANECO), Association of Mindanao Rural Electric Cooperatives Power Supply Aggregation Group Corporation (AMRECO PSAG CORP), and GNPowder Ltd., Co. (GNPOWER)	
270	2014-012 RC	In the Matter of the Application for Approval of the Amendment to the Power Sales Contract Between KEPCO SPC Power Corporation (KSPC) and Central Negros Electric Cooperative, Inc. (CENECO), with Motion for Issuance of Provisional Authority (PA)	Central Negros Electric Cooperative, Inc. (CENECO)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
271	2014-013 RC	In the Matter of the Application for Approval of the Recovery of the Differential Generation Charge for the December 2013 Supply Month, with Prayer for Provisional Authority (PA)	Manila Electric Company (MERALCO)	On-going
272	2014-014 RC	In the Matter of the Application for the Approval of the Submarine Fiber Optic Cable: Sorsogon-Samar Interconnection Project, with Prayer for Issuance of a Provisional Authority (PA)	National Grid Corporation of the Philippines (NGPC)	On-going
273	2014-015 RC	In the Matter of the Application for the Approval of the La Trinidad - Calot 69 kV Line Project, with Prayer for Issuance of a Provisional Authority (PA)	National Grid Corporation of the Philippines (NGPC)	On-going
274	2014-016 RC	In the Matter of the Application for the Approval of the Hermosa - Floridablanca 69 kV Line Project, with Prayer for Issuance of a Provisional Authority (PA)	National Grid Corporation of the Philippines (NGPC)	On-going
275	2014-017 RC	In the Matter of the Application for the Approval of the Pasay 230 kV Substation Project, with Prayer for Issuance of a Provisional Authority (PA)	National Grid Corporation of the Philippines (NGPC)	On-going
276	2014-018 RC	In the Matter of the Application for Approval of Rate Adjustment in Accordance with Republic Act No. 9136, with Prayer for Provisional Authority (PA)	Lubang Island Electric Cooperative, Inc. (LUBELCO)	On-going
277	2014-019 RC	In the Matter of the Application for Confirmation and Approval of Force Majeure (FM) Event Capital Expenditure Project, Re: Reconstruction, Repair, Restoration, Replacement and/or Rehabilitation of Distribution Lines and Accessories, Equipment and Building Structures Damaged by Super Typhoon Yolanda	Aklan Electric Cooperative, Inc. (AKELCO)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
278	2014-020 RC	In the Matter of the Application for the Approval of Power Supply Agreement (PSA) Between Cagayan Electric Power and Light Company, Inc. (CEPALCO) and Kirahon Solar Energy Corporation (KSEC), with Prayer for Provisional Authority (PA)	Cagayan Electric Power and Light Company, Inc. (CEPALCO)	On-going
279	2014-021 RC	In the Matter of the Petition for the Availment of the Environmental Charge/Share from the Universal Charge (UC) for the Rehabilitation and Management of Watershed Areas (Plan 11), with Prayer for Provisional Authority (PA)	National Power Corporation (NPC)	On-going
280	2014-022 RC	In the Matter of the Application for Approval of the Power Sales Agreement (PSA) Between Davao del Sur Electric Cooperative, Inc. (DASURECO) and Hedcor Tudaya, Inc., with Prayer for Provisional Authority (PA)	Davao del Sur Electric Cooperative, Inc. (DASURECO)	On-going
281	2014-023 RC	In the Matter of the Application for Confirmation / Approval of Force Majeure (FM) Event Capital Expenditure Projects Re: Rerouting, Repair, Restoration and Replacement of Distribution Lines and Facilities Damaged by 7.2 Magnitude Earthquake and Authority to Secure Loan from the National Electrification Administration (NEA)	Bohol I Electric Cooperative, Inc. (BOHECO I)	On-going
282	2014-024 RC	In the Matter of the Application for the Approval of the Eastern Panay Transmission Line Project, with Prayer for Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going
283	2014-025 RC	In the Matter of the Application for Approval of Rate Adjustment in Accordance with Republic Act No. 9136, with Prayer for Provisional Authority (PA)	Dinagat Island Electric Cooperative, Inc. (DIELCO)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
284	2014-026 RC	In the Matter of the Application for Approval of the Power Sales Contract (PSC) Between SPC Island Power Corporation (SIPC) and VMC Rural Electric Service Cooperative, Inc. (VRESCO), with Motion for the Issuance of Provisional Authority(PA)	SPC Island Power Corporation (SIPC) and VMC Rural Electric Service Cooperative, Inc. (VRESCO)	On-going
285	2014-027 RC	In the Matter of the Application for Approval of the Translation Into Distribution Rates of Different Customer Classes for the Fourth Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for Dagupan Electric Corporation (DECORP) Under the Performance Based Regulation (PBR) for the Regulatory Period 2011-2015	Dagupan Electric Corporation (DECORP)	On-going
286	2014-028 RC	In the Matter of the Application for Approval of the Maximum Average Price (MAP) for the 4 <sup>th</sup> Regulatory Year of the 3 <sup>rd</sup> Regulatory Period (MAP <sub>2015</sub> ) and its Corresponding Translation Into Distribution Charges for Each Rate Schedule Applicable of the Regulatory Year 2015	Cagayan Electric Power and Light Company, Inc. (CEPALCO)	Decision dated August 4, 2014. (Please refer to Summary of Cases Decided in 2014)
287	2014-029 RC	In the Matter of the Application for Approval of: a) Maximum Average Price (MAP) for RY 2015; and b) Translation of the Maximum Average Price (MAP) for RY 2015 Into Distribution Rates for its Various Customer Classes, with Prayer for the Issuance of Provisional Authority (PA)	Manila Electric Company (MERALCO)	On-going
288	2014-030 RC	In Re: Application for Approval of Emergency Capital Project to Install a 15 MVA Power Transformer at Solana, Cagayan	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
289	2014-031 RC	In the Matter of Application for Approval of Force Majeure (FM) Capital Project Due to Typhoon Vinta	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	On-going
290	2014-032 RC	In the Matter of the Application for Approval of the Power Purchase and Transfer Agreement Between Agusan del Sur Electric Cooperative, Inc. (ASELCO) and Peak Power San Francisco, Inc. (PSFI)	Agusan del Sur Electric Cooperative, Inc. (ASELCO) and Peak Power San Francisco, Inc. (PSFI)	On-going
291	2014-033 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Surigao del Norte Electric Cooperative, Inc. (SURNECO) and Nickel Asia Corporation (NAC), with Prayer for Provisional Authority (PA)	Surigao del Norte Electric Cooperative, Inc. (SURNECO) and Nickel Asia Corporation (NAC)	On-going
292	2014-034 RC	In the Matter of the Application for Approval of the Interim Power Supply Agreements (IPSA) Between: (a) Manila Electric Company (MERALCO) and Toledo Power Company (TPC) and (b) Manila Electric Company (MERALCO) and Panay Power Corporation (PPC), with Prayer for Provisional Authority (PA)	Manila Electric Company (MERALCO)	Decision dated June 2, 2014. (Please refer to Summary of Cases Decided in 2014)
293	2014-035 RC	In the Matter of the Application for Approval of the Interim Power Supply Agreements (IPSA) Between Manila Electric Company (MERALCO) and 1590 Energy Corporation (1590 Energy)	Manila Electric Company (MERALCO)	Decision dated May 12, 2014. (Please refer to Summary of Cases Decided in 2014)
294	2014-036 RC	In the Matter of the Application for the Approval of the Amendment of the Power Supply Agreement (PSA) Between Cagayan Electric Power and Light Company, Inc. (CEPALCO) and Mindanao Energy Systems Inc. (MINERGY), with Prayer for Provisional Authority (PA)	Cagayan Electric Power and Light Company, Inc. (CEPALCO) and Mindanao Energy Systems Inc. (MINERGY)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
295	2014-037 RC	In the Matter of the Application for Approval of the Power Purchase and Transfer Agreement Between South Cotabato II Electric Cooperative, Inc. (SOCOTECO II) and Peak Power Soccsargen, Inc. (PSI)	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II) and Peak Power Soccsargen, Inc. (PSI)	On-going
296	2014-038 RC	In the Matter of the Application for Confirmation and Approval of Force Majeure (FM) Event Capital Expenditure Project, Re: Repair, Restoration, Replacement and/or Rehabilitation of Distribution Lines and Facilities Damaged by Super Typhoon Yolanda	Occidental Mindoro Electric Cooperative, Inc. (OMECO)	On-going
297	2014-039 RC	In the Matter of the Application for Confirmation and Approval of Force Majeure (FM) Event Capital Expenditure Project, Re: Repair, Restoration, Replacement and/or Rehabilitation of Distribution Lines and Facilities Damaged by Super Typhoon Yolanda	Don Orestes Romualdez Electric Cooperative, Inc. (DORELCO)	On-going
298	2014-040 RC	In the Matter of the Application for Approval of Additional Major Capital Expenditure Projects, with Prayer for Provisional Authority (PA)	Olongapo Electric Distribution Corporation (OEDC)	On-going
299	2014-041 RC	In the Matter of the Application for the Approval of the Amendment of the Power Purchase Agreement (PPA) Between Cagayan Electric Power and Light Company, Inc. (CEPALCO) and Bubunawan Power Corporation (BPC), with Prayer for Provisional Authority (PA)	Cagayan Electric Power and Light Company, Inc. (CEPALCO) and Bubunawan Power Corporation (BPC)	On-going
300	2014-042 RC	In the Matter of the Application for Approval of the Interim Power Supply Agreement (IPSA) Between Manila Electric Company (MERALCO) and Panasia Energy, Inc. (PANASIA)	Manila Electric Company (MERALCO)	Decision dated June 16, 2014. (Please refer to Summary of Cases Decided in 2014)



STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
301	2014-043 RC	In the Matter of the Application for Approval of the Power Sales Agreement (PSA) Between Zamboanga del Norte Electric Cooperative, Inc. (ZANECO) and Mapalad Power Corporation (MPC), with Prayer for Provisional Authority (PA)	Zamboanga del Norte Electric Cooperative, Inc. (ZANECO) and Mapalad Power Corporation (MPC)	On-going
302	2014-044 RC	In the Matter of the Application for Approval of Interim Capital Expenditure Projects for the Years 2013 & 2014, and for Authority to Secure Loan, with Prayer for Provisional Authority (PA)	La Union Electric Cooperative, Inc. (LUELCO)	On-going
303	2014-045 RC	In the Matter of the Application for Approval of Emergency Capital Expenditure Projects for the Year 2012 and for Authority to Secure Loan, with Prayer for Provisional Authority (PA)	La Union Electric Cooperative, Inc. (LUELCO)	On-going
304	2014-046 RC	In the Matter of the Application for Authority to Develop the Sitio Gitna 115 kV Switching Station, with Prayer for Provisional Authority (PA)	Manila Electric Company (MERALCO)	On-going
305	2014-047 RC	In the Matter of the Application for Approval of the Rate Adjustment in Accordance with the Rules Governing the Tariff Glide Path (TGP) Pursuant to Article VII of the Rules for Setting the Electric Cooperatives' Wheeling Rates (RSEC-WR)	Nueva Ecija II Electric Cooperative, Inc. - Area 1 (NEECO II - Area 1)	On-going
306	2014-048 RC	In the Matter of the Application for Approval of Power Purchase Agreement (PPA) for the Supply of Power to South Cotabato I Electric Cooperative, Inc. (SOCOTECO I), with Prayer for Provisional Authority (PA)	South Cotabato I Electric Cooperative, Inc. (SOCOTECO I) and Philippines Solar Energy One, Inc. (SE1)	On-going
307	2014-049 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Pampanga Rural Electric Service Cooperative, Inc. (PRESCO)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
308	2014-050 RC	In the Matter of the Application for Approval of its 1st Tariff Glide Path (TGP) Adjustment for the Regulatory Period from 1 January 2015 to 31 December 2017 in Accordance with the Rules Governing the Tariff Glide Path (TGP)	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	On-going
309	2014-051 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Ilocos Norte Electric Cooperative, Inc. (INEC)	On-going
310	2014-052 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Batangas I Electric Cooperative, Inc. (BATELEC I)	On-going
311	2014-053 RC	In the Matter of the Application for Approval of a Rate Adjustment in the Tariff Glide Path (TGP) Pursuant to Article VII of the Rules for Setting the Rural Electric Cooperatives' Wheeling Rates (RSEC-WR)	Zambales II Electric Cooperative, Inc. (ZAMECO II)	On-going
312	2014-054 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules	Nueva Ecija I Electric Cooperative, Inc. (NEECO I)	On-going
313	2014-055 RC	In the Matter of the Application for Recovery of Incremental Fuel and Lubricant Costs Incurred from February 2011 and Modification of the Formula of Automatic Recovery of Fuel and Lubricant Costs	Cotabato Light and Power Company, Inc. (CLPC)	On-going
314	2014-056 RC	In the Matter of the Application for Approval of Rate Adjustment in Accordance with Republic Act No. 9136, with Prayer for Provisional Authority (PA)	Batangas II Electric Cooperative, Inc. (BATELEC II)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
315	2014-057 RC	In the Matter of the Application for the Approval of the Bataan-Cavite / Metro Manila Line Project (Phase 1), with Prayer for Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going
316	2014-058 RC	In the Matter of the Application of the Approval of the Sale of the Pacemco-Surigao 69 kV Line of the National Transmission Corporation (TRANSCO) to Surigao del Norte Electric Cooperative, Inc. (SURNECO), as Covered by a Lease Purchase Agreement (LPA) dated 28 December 2012	National Transmission Corporation (TRANSCO) and Surigao del Norte Electric Cooperative, Inc. (SURNECO)	On-going
317	2014-059 RC	In the Matter of the Application for Approval of Regulated Entities' Capital Expenditure Projects Due to Force Majeure (FM) and Authority to Secure Loan from the National Electrification Administration (NEA)	Nueva Ecija II Electric Cooperative, Inc. - Area 1 (NEECO II - Area 1)	On-going
318	2014-060 RC	In the Matter of the Application for the Approval of the Malita - Matanao 230 kV Transmission Project, with Prayer for the Issuance of a Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going
319	2014-061 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between South Cotabato II Electric Cooperative, Inc. (SOCOTECO II) and Therma South, Inc. (TSI)	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)	On-going
320	2014-062 RC	In the Matter of the Application for the Approval of Electric Capital Project for the RY 2014, with Prayer for Provisional Authority (PA)	Clark Electric Distribution Corporation (CEDC)	On-going
321	2014-063 RC	In the Matter of the Approval of the Power Purchase Agreement (PPA) Between Agusan del Norte Electric Cooperative, Inc. (ANECO) and Asiga Green Energy Corporation (AGEC), with Prayer for Provisional Authority (PA)	Agusan del Norte Electric Cooperative, Inc. (ANECO) and Asiga Green Energy Corporation (AGEC)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
322	2014-064 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Zamboanga Del Sur I Electric Cooperative, Inc. (ZAMSURECO I) and Therma South, Inc. (TSI)	Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I)	On-going
323	2014-065 RC	In the Matter of the Application for the Approval of the Sale of Various Sub-transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Zamboanga del Norte Electric Cooperative, Inc. (ZANECO), as Covered by a Lease Purchase Agreement (LPA) Dated 26 December 2012 and a Supplemental Agreement dated 19 September 2013	National Transmission Corporation (TRANSCO) and Zamboanga del Norte Electric Cooperative, Inc. (ZANECO)	On-going
324	2014-066 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I)	On-going
325	2014-067 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Pangasinan III Electric Cooperative, Inc. (PANELCO III)	On-going
326	2014-068 RC	In the Matter of the Application for Approval of a Rate Adjustments in Accordance with the Rules Governing the Tariff Glide Path (TGP) Pursuant to Article VIII of the Rules of Setting the Electric Cooperatives Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	Bohol I Electric Cooperative, Inc. (BOHECO I)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
327	2014-069 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)	On-going
328	2014-070 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Camiguin Electric Cooperative, Inc. (CAMELCO)	On-going
329	2014-071 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Surigao del Sur II Electric Cooperative, Inc. (SURSECO II) and King Energy Generation, Inc. (KEGI), with Prayer for the Issuance of Provisional Authority (PA)	Surigao del Sur II Electric Cooperative, Inc. (SURSECO II)	On-going
330	2014-072 RC	In the Matter of the Application for Approval of the Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	San Jose City Electric Cooperative, Inc. (SAJELCO)	On-going
331	2014-073 RC	In the Matter of the Application for Approval of the Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Aklan Electric Cooperative, Inc. (AKELCO)	On-going
332	2014-074 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Manila Electric Company (MERALCO) and Montalban Methane Power Corporation (MMPC), with Prayer for Provisional Authority (PA)	Manila Electric Company (MERALCO)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
333	2014-075 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Manila Electric Company (MERALCO) and Philippine Power and Development Company (PPDC), with Prayer for Provisional Authority (PA)	Manila Electric Company (MERALCO)	On-going
334	2014-076 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Manila Electric Company (MERALCO) and San Buenaventura Power Ltd., Co. (SBPL)	Manila Electric Company (MERALCO)	On-going
335	2014-077 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Misamis Occidental I Electric Cooperative, Inc. (MOELCI I) and King Energy Generation, Inc. (KEGI), with Prayer for the Issuance of Provisional Authority (PA)	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)	On-going
336	2014-078 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between King Energy Generation, Inc. (KEGI) and Misamis Occidental II Electric Cooperative, Inc. (MOELCI II) , with Prayer for the Issuance of Provisional Authority (PA)	Misamis Occidental II Electric Cooperative, Inc. (MOELCI II)	On-going
337	2014-079 RC	In the Matter of the Application for Approval of Capital Expenditure Program for Years 2015 to 2014, with Application for Authority to Secure Loan from National Electrification Administration (NEA), and Prayer for Provisional Authority (PA)	Ilocos Norte Electric Cooperative, Inc. (INEC)	On-going
338	2014-080 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Nueva Ecija II Electric Cooperative, Inc. - Area 2 (NEECO II - Area 2)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
339	2014-081 RC	In the Matter of the Application for Approval of the Supplement to the Energy Supply Agreement (ESA) Between South Cotabato II Electric Cooperative, Inc. (SOCOTECO II) and Therma Marine, Inc. (TMI), with Motion for Provisional Authority (PA)	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)	On-going
340	2014-082 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Bohol I Electric Cooperative, Inc. (BOHECO I) and Sta. Clara Power Corporation (SCPC), with Prayer for the Issuance of Provisional Authority (PA)	Bohol I Electric Cooperative, Inc. (BOHECO I) and Sta. Clara Power Corporation (SCPC)	On-going
341	2014-083 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Oriental Mindoro Electric Cooperative Inc. (ORMECO) and Emerging Power, Inc. (EPI), with Prayer for Provisional Authority (PA)	Oriental Mindoro Electric Cooperative Inc. (ORMECO) and Emerging Power, Inc. (EPI)	Decision dated December 1, 2014. (Please refer to Summary of Cases Decided in 2014)
342	2014-084 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Central Pangasinan Electric Cooperative, Inc. (CENPELCO)	On-going
343	2014-085 RC	In the Matter of the Application for Approval of the Electricity Supply Agreement (ESA) Between Oriental Mindoro Electric Cooperative Inc. (ORMECO) and DMCI Power Corporation (DPC), with Prayer for the Issuance of Provisional Authority (PA)	Oriental Mindoro Electric Cooperative Inc. (ORMECO)	On-going
344	2014-086 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Abra Electric Cooperative, Inc. (ABRECO)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
345	2014-087 RC	In the Matter of the Application for Approval of the Supplement to the Energy Supply Agreement (ESA) Between Davao Del Norte Electric Cooperative, Inc. (DANECO) and Therma Marine, Inc. (TMI), with Prayer for Provisional Authority (PA)	Davao del Norte Electric Cooperative, Inc. (DANECO)	On-going
346	2014-088 RC	In the Matter of the Application for the Approval of Interim Capital Expenditure (CAPEX) Program for the Year 2014 and For the Authority to Secure Loans, with Prayer for Provisional Authority (PA)	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)	On-going
347	2014-089 RC	In the Matter of the Petition for the Approval of the Recovery from the Universal Charge (UC) of the Shortfall in the Missionary Electrification Subsidy for CY 2013 and the Corresponding Adjustment of the Universal Charge for Missionary Electrification (UC-ME), with Prayer for the Issuance of a Provisional Authority (PA)	National Power Corporation (NPC)	On-going
348	2014-090 RC	In the Matter of the Application for the Approval of the 11 <sup>th</sup> Generation Rate Adjustment Mechanism (11 <sup>th</sup> GRAM), with Prayer for Provisional Authority (PA)	National Power Corporation (NPC)	On-going
349	2014-091 RC	In the Matter of the 11 <sup>th</sup> Application for the Recovery of the Incremental Costs on Foreign Currency Exchange Rate Fluctuations under the Incremental Currency Exchange Rate Adjustment (ICERA), with Prayer for Provisional Authority (PA)	National Power Corporation (NPC)	On-going



STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
350	2014-092-RC	In the Matter of the Application for the Approval of the Level of Market Transaction Fees for the Calendar Year 2015 for the Philippine Wholesale Electricity Spot Market (WESM)	Philippine Electricity Market Corporation (PEMC)	On-going
351	2014-093-RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)	On-going
352	2014-094-RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Surigao del Sur I Electric Cooperative, Inc. (SURSECO I)	On-going
353	2014-095-RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Isabela I Electric Cooperative, Inc. (ISELCO I)	On-going
354	2014-096-RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Davao Electric Cooperative, Inc. (DORECO)	On-going
355	2014-097-RC	In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Between First Bukidnon Electric Cooperative, Inc. (FIBECO) and FDC Misamis Power Corporation with Prayer for the Issuance of Provisional Authority (PA)	First Bukidnon Electric Cooperative, Inc. (FIBECO ) and FDC Misamis Power Corporation (FDC Misamis)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
356	2014-098-RC	In the Matter of the 4th Application for True - Up Adjustments of Fuel and Purchased Power Costs (TAFPPC) and Foreign Exchange Related Cost (TAFxA) under the Rules for the Automatic Recovery of Monthly Fuel and Purchased Power Costs and Foreign Exchange - Related Costs by the National Power Corporation (NPC), as Amended	Power Sector Assets and Liabilities Management Corporation (PSALM)	On-going
357	2014-099-RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Capiz Electric Cooperative, Inc. (CAPELCO)	On-going
358	2014-100-RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Iloilo I Electric Cooperative, Inc. (ILECO I)	On-going
359	2014-101-RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	La Union Electric Cooperative, Inc. (LUELCO)	On-going
360	2014-102-RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Occidental Mindoro Electric Cooperative, Inc. (OMECO) and Emerging Power, Inc. (EPI), with Prayer for Provisional Authority (PA)	Occidental Mindoro Electric Cooperative, Inc. (OMECO) and Emerging Power, Inc. (EPI)	Decision dated December 1, 2014. (Please refer to Summary of Cases Decided in 2014)
361	2014-103-RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Zamboanga del Sur II Electric Cooperative, Inc. (ZAMSURECO II)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
362	2014-104-RC	In the Matter of the Application for Approval of the Supplement to the Energy Supply Agreement (ESA) Between Davao Light and Power Company, Inc. (DLPC) and Therma Marine, Inc. (TMI), with Prayer for Provisional Authority (PA)	Davao Light and Power Company, Inc. (DLPC) and Therma Marine, Inc. (TMI)	On-going
363	2014-105-RC	In the Matter of the Application for Approval of the Power Supply Contract (PSC) Between Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV) and San Miguel Energy Corporation (SMEC)	Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)	On-going
364	2014-106-RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules	Camarines Norte Electric Cooperative, Inc. (CANORECO)	On-going
365	2014-107-RC	In the Matter of the Application for Approval of the Power Sales Agreement Between Davao del Sur Electric Cooperative, Inc. (DASURECO) and Sarangani Energy Corporation (SEC), with Prayer for Provisional Authority (PA)	Davao del Sur Electric Cooperative, Inc. (DASURECO) and Sarangani Energy Corporation (SEC)	On-going
366	2014-108-RC	In the Matter of the Application for Approval of the Electric Power Purchase Agreement (EPPA) Between Cebu II Electric Cooperative, Inc. (CEBECO II) and Palm Concepcion Power Corporation (PCPC)	Cebu II Electric Cooperative, Inc. (CEBECO II) and Palm Concepcion Power Corporation (PCPC)	On-going
367	2014-109-RC	In the Matter of the Application for Approval of the Feed-In Tariff Allowance (FIT-ALL) for Calendar Years 2014 and 2015 Pursuant to the Guidelines for the Collection of the Feed-In Tariff Allowance and Disbursement of the Feed-In Tariff Allowance Fund, with Prayer for Provisional Authority (PA)	National Transmission Corporation (TRANSCO)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
368	2014-110-RC	In the Matter of the Application for Approval of the Amendment and Supplement to the Energy Supply Agreement (ESA) Between Agusan del Sur Electric Cooperative, Inc. (ASELCO) and Therma Marine, Inc. (TMI), with Motion for Provisional Authority (PA)	Agusan del Sur Electric Cooperative, Inc. (ASELCO) and Therma Marine, Inc. (TMI)	On-going
369	2014-111-RC	Petition for the Availment of the National Power Corporation's (NPC) Stranded Contract Costs (SCC) Portion of the Universal Charge (UC) for Calendar Year 2013 and True Up Adjustments for the National Power Corporation's (NPC) Stranded Contract Costs (SCC) Portion of the Universal Charge (UC) for Calendar Years 2007-2010	Power Sector Assets and Liabilities Management Corporation (PSALM)	On-going
370	2014-112-RC	In the Matter of the Application for Authority to Implement Re-Routing or Relocation of the 69 kV Talisay Feeder (Including Installation of Disconnect Switchers), with Prayer for Provisional Authority (PA)	Central Negros Electric Cooperative, Inc. (CENECO)	On-going
371	2014-113-RC	In the Matter of the Application for Approval of Interim Capital Expenditure Projects for the Year 2014 and for Authority to Secure Loan from National Electrification Administration (NEA), with Prayer for Provisional Authority (PA)	Surigao del Sur I Electric Cooperative, Inc. (SURSECO I)	On-going
372	2014-114-RC	In the Matter of the Application for Approval of the Power Sales Contract (PSC) Between SPC Island Power Corporation (SIPC) and Antique Electric Cooperative, Inc. (ANTECO), with Motion for the Issuance of Provisional Authority (PA)	SPC Island Power Corporation (SIPC) and Antique Electric Cooperative, Inc., (ANTECO)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
373	2014-115-RC	In the Matter of the Application for Approval of the Amendment to the Power Sales Contract (PSC) Between KEPCO SPC Power Corporation (KSPC) and Cebu II Electric Cooperative, Inc. (CEBECO II), with Motion for Issuance of Provisional Authority (PA)	KEPCO SPC Power Corporation (KSPC) and Cebu II Electric Cooperative, Inc. (CEBECO II)	On-going
374	2014-116-RC	In the Matter of the Application for Approval of the Amendment to the Power Sales Contract (PSC) Between KEPCO SPC Power Corporation (KSPC) and Cebu I Electric Cooperative, Inc. (CEBECO I), with Motion for Issuance of Provisional Authority (PA)	KEPCO SPC Power Corporation (KSPC) and Cebu I Electric Cooperative, Inc. (CEBECO I)	On-going
375	2014-117-RC	In the Matter of the Application for Approval of Rate Adjustment in Accordance with Republic Act No. 9136, with Prayer for Provisional Authority (PA)	Romblon Electric Cooperative, Inc. (ROMELCO)	On-going
376	2014-118-RC	In the Matter of the Application for Approval of the Supplement to the Energy Supply Agreement (ESA) Between Davao del Sur Electric Cooperative, Inc. (DASURECO) and Therma Marine, Inc. (TMI), with Motion for Provisional Authority (PA)	Davao del Sur Electric Cooperative, Inc. (DASURECO)	On-going
377	2014-119-RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Camiguin Electric Cooperative, Inc. (CAMELCO), and King Energy Generation, Inc. (KEGI), with Prayer for the Issuance of a Provisional Authority (PA)	Camiguin Electric Cooperative, Inc. (CAMELCO) and King Energy Generation, Inc. (KEGI)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
378	2014-120-RC	In the Matter of the Application for Approval of the Power Sales Agreement (PSA) Between South Cotabato I Electric Cooperative, Inc. (SOCOTECO), and Sarangani Energy Corporation (SEC), with Prayer for Provisional Authority (PA)	South Cotabato I Electric Cooperative, Inc. (SOCOTECO I) and Sarangani Energy Corporation (SEC)	On-going
379	2014-121-RC	In the Matter of the Application for Approval of the Power Sales Agreement (PSA) Between Cotabato Electric Cooperative, Inc. (COTELCO) and Sarangani Energy Corporation (SEC), with Prayer for Provisional Authority (PA)	Cotabato Electric Cooperative, Inc. (COTELCO) and Sarangani Energy Corporation (SEC)	On-going
380	2014-122-RC	In the Matter of the Application for Approval of the Power Sales Agreement (PSA) Between Cagayan Electric Power and Light Company, Inc. (CEPALCO) and Mapalad Power Corporation (MPC), with Prayer for Provisional Authority (PA)	Cagayan Electric Power and Light Company, Inc. (CEPALCO) and Mapalad Power Corporation (MPC)	On-going
381	2014-123-RC	In the Matter of the Application for Approval of the Amended Memorandum of Agreement (MOA) and its Supplemental Agreement Between Central Negros Electric Cooperative, Inc. (CENECO) and Energreen Power Development and Management, Inc. (ENERGREEN), with Prayer for the Issuance of Provisional Authority (PA)	Central Negros Electric Cooperative, Inc. (CENECO) and Energreen Power Development and Management, Inc. (ENERGREEN)	On-going
382	2014-124-RC	In the Matter of the Application for the Approval of the Contingency Project for the Relocation of Electrical Facilities in Connection with the Implementation of Phase 2A of the Ninoy Aquino International Airport (NAIA) Expressway Project	Manila Electric Company (MERALCO)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
383	2014-125-RC	In the Matter of the Application for Approval of the Electric Power Purchase Agreement (EPPA) Between Negros Occidental Cooperative, Inc. (NOCECO) and Palm Concepcion Power Corporation (PCPC)	Negros Occidental Cooperative, Inc. (NOCECO) and Palm Concepcion Power Corporation (PCPC)	On-going
384	2014-126-RC	In the Matter of the Application to Approve the Emergency Installation of One 83 MVA Power Transformer in the Tegen Substation	Manila Electric Company (MERALCO)	On-going
385	2014-127-RC	In the Matter of the Application of the National Grid Corporation of the Philippines (NGCP) for the Approval of Force Majeure (FM) Event Regulated FM Pass Through for Sabotage Incidents and Landslide Due to Continuous Heavy Rains in Mindanao and Typhoons Santi and Vinta in Luzon in Accordance with the Rules for Setting Transmission Wheeling Rates, with Prayer for Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going
386	2014-128-RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between First Bukidnon Electric Cooperative, Inc. (FIBECO) and Asian Greenenergy Corporation (AG Corp.)	First Bukidnon Electric Cooperative, Inc. (FIBECO) and Asian Greenenergy Corporation (AG Corp.)	On-going
387	2014-129-RC	In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and Between Davao Oriental Electric Cooperative, Inc. (DORECO) and FDC Misamis Power Corporation (FDC Misamis), with Prayer for the Issuance of Provisional Authority (PA)	Davao Oriental Electric Cooperative, Inc. (DORECO) and FDC Misamis Power Corporation (FDC Misamis)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
388	2014-130-RC	In the Matter of Application for Approval of the Translation Into Distribution Rates for Different Customer Classes for the Fourth Regulatory Year for the ERC-Approved Annual Revenue Requirement (ARR) for the Clark Electric Distribution Corporation (CEDC) Under the Performance Based Regulation (PBR) for the Regulatory Period October 1, 2011 - September 30, 2015	Clark Electric Distribution Corporation (CEDC)	On-going
389	2014-131-RC	In the Matter of the Joint Application for the Approval of the Power Supply Agreement (PSA) Between Camotes Electric Cooperative, Inc. (CELCO) and Sinag Energy Philippines, Inc. (SINAG), with Prayer for the Issuance of Provisional Authority (PA)	Camotes Electric Cooperative, Inc. (CELCO) and Sinag Energy Philippines, Inc. (SINAG)	On-going
390	2014-132-RC	In the Matter of the Application for the Approval of the Sale of Various Sub-transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Camarines Norte Electric Cooperative, Inc. (CANORECO), as Covered by a Lease Purchase Agreement (LPA) Dated 05 July 2011	National Transmission Corporation (TRANSCO) and Camarines Norte Electric Cooperative, Inc. (CANORECO)	On-going
391	2014-133-RC	In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into By and Between Davao del Sur Electric Cooperative, Inc. (DASURECO) and FDC Misamis Power Corporation, with Prayer for the Issuance of Provisional Authority (PA)	Davao del Sur Electric Cooperative, Inc. (DASURECO) and FDC Misamis Power Corporation (FDC Misamis)	On-going
392	2014-134-RC	In the Matter of the Application of the Approval of the Taguig Extra High-Voltage Substation Project, with Prayer for the Issuance of a Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going



STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
393	2014-135-RC	In the Matter of the Petition for the Approval of the Proposed New Subsidized Approved Generation Rate (SAGR) and the Universal Charge for Missionary Electrification (UC-ME) for the Years 2015-2016	National Power Corporation (NPC)	On-going
394	2014-136-RC	In the Matter of the Application for Approval of the Amendment and the Supplement to the Energy Supply Agreement (ESA) Between Surigao del Norte Electric Cooperative, Inc. (SURNECO) and Therma Marine, Inc. (TMI), with Motion for Provisional Authority (PA)	Surigao del Norte Electric Cooperative, Inc. (SURNECO) and Therma Marine, Inc. (TMI)	On-going
395	2014-137-RC	In the Matter of the Application for Approval of the Power Sales Agreement (PSA) Between Cagayan Electric Power and Light Company, Inc. (CEPALCO) and Sarangani Energy Corporation (SEC), with Prayer for Provisional Authority (PA)	Cagayan Electric Power and Light Company, Inc. (CEPALCO) and Sarangani Energy Corporation (SEC)	On-going
396	2014-138-RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between South Cotabato I Electric Cooperative, Inc. (SOCOTECO I) and Therma South, Inc. (TSI)	South Cotabato I Electric Cooperative, Inc. (SOCOTECO I) and Therma South, Inc. (TSI)	On-going
397	2014-139-RC	In the Matter of the Application for Approval of Proposed Capital Expenditure Projects for the Years 2015 to 2017 and Authority to Secure Loan from the National Electrification Administration (NEA), with Prayer for Provisional Authority (PA)	Bohol I Electric Cooperative, Inc. (BOHECO I)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
398	2014-140-RC	In the Matter of the Application for the Amendment and Supplement to the Energy Supply Agreement (ESA) Between Surigao del Sur I Electric Cooperative, Inc. (SURSECO I) and Therma Marine, Inc. (TMI), with Motion for Provisional Authority (PA)	Surigao del Sur I Electric Cooperative, Inc. (SURSECO I) and Therma Marine, Inc. (TMI)	On-going
399	2014-141-RC	In the Matter of the Application for Approval of the Amendment and Supplement to the Energy Supply Agreement (ESA) Between Agusan del Norte Electric Cooperative, Inc. (ANECO) and Therma Marine, Inc. (TMI), with Motion for Provisional Authority (PA)	Agusan del Norte Electric Cooperative, Inc. (ANECO) and Therma Marine, Inc. (TMI)	On-going
400	2014-142-RC	In the Matter of the Application for the Amendment and Supplement to the Energy Supply Agreement (ESA) Between Surigao del Sur II Electric Cooperative, Inc. (SURSECO II) and Therma Marine, Inc. (TMI), with Motion for Provisional Authority (PA)	Surigao del Sur II Electric Cooperative, Inc. (SURSECO II) and Therma Marine, Inc. (TMI)	On-going
401	2014-143-RC	In the Matter of the Application for the Amendment and Supplement to the Energy Supply Agreement (ESA) Between Davao Oriental Electric Cooperative, Inc. (DORECO) and Therma Marine, Inc. (TMI), with Motion for Provisional Authority (PA)	Davao Oriental Electric Cooperative, Inc. (DORECO) and Therma Marine, Inc. (TMI)	On-going
402	2014-144-RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I) and Therma South, Inc. (TSI)	Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I) and Therma South, Inc. (TSI)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
403	2014-145-RC	In the Matter of the Application for the Approval of the Sale of Various Sub-Transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Zamboanga Del Sur I Electric Cooperative, Inc. (ZAMSURECO I), as Covered by a Lease Purchase Agreement (LPA) Dated 21 January 2011	National Transmission Corporation (TRANSCO) and Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I)	On-going
404	2014-146-RC	In the Matter of the Application for Approval of the Translation Into Distribution Rates of Different Customer Classes for the Fourth Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for the Panay Electric Company, Inc. (PECO) Under the Performance Based Regulation (PBR) for the Regulatory Period October 1, 2011 - September 30, 2015	Panay Electric Company, Inc. (PECO)	On-going
405	2014-147-RC	In the Matter of the Application for Confirmation and Approval of Force Majeure (FM) Event Capital Expenditure Project, Re: Repair, Restoration, Replacement and/or Rehabilitation of Distribution Lines, Facilities and Equipment Damaged by Typhoon Glenda, with Application for Authority to Secure Loan from the National Electrification Administration (NEA)	Camarines Sur I Electric Cooperative, Inc. (CASURECO I)	On-going
406	2014-148-RC	In the Matter of the Application for Approval of Additional Capital Expenditures (CAPEX) for the Year 2014, with Prayer for Provisional Authority (PA)	Cabanatuan Electric Corporation (CELCOR)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
407	2014-149-RC	In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and Between Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I) and FDC Misamis Power Corporation (FDC Misamis)	Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I) and FDC Misamis Power Corporation (FDC Misamis)	On-going
408	2014-150-RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) and 1st Supplemental Agreement Between Tablas Island Electric Cooperative, Inc. (TIELCO) and Sunwest Water and Electric Company (SUWECO), with Prayer for the Issuance of Provisional Authority (PA)	Tablas Island Electric Cooperative, Inc. (TIELCO) and Sunwest Water and Electric Company (SUWECO)	On-going
409	2014-151-RC	In the Matter of the Application for Approval of Regulated Entities' Capital Expenditure Projects Due to Force Majeure (FM) (Typhoon Glenda)	First Laguna Electric Cooperative, Inc. (FLECO)	On-going
410	2014-152-RC	In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into By and Between Bukidnon Second Electric Cooperative, Inc. (BUSECO) and FDC Misamis Power Corporation (FDC Misamis)	Bukidnon Second Electric Cooperative, Inc. (BUSECO) and FDC Misamis Power Corporation (FDC Misamis)	On-going
411	2014-153-RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between First Bukidnon Electric Cooperative, Inc. Inc. (FIBECO) and King Energy Generation, Inc. (KEGI), with Prayer for the Issuance of Provisional Authority (PA)	First Bukidnon Electric Cooperative, Inc. (FIBECO ) and King Energy Generation, Inc. (KEGI)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
412	2014-154-RC	In the Matter of the Application for the Approval of the Energy Supply Agreement (ESA) Between Zamboanga del Norte Electric Cooperative, Inc. (ZANECO) and MC Partners, Inc. (MCP), with Prayer for Issuance of Provisional Authority (PA)	Zamboanga del Norte Electric Cooperative, Inc. (ZANECO) and MC Partners, Inc. (MCP)	On-going
413	2014-155-RC	In the Matter of the Application for the Approval of the Maximum Allowable Revenue (MAR) for the Calendar Year 2015 and the Net Performance Incentive for Calendar Year 2014 Under the Rules for Setting the Transmission Wheeling Rates, with Prayer for Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going
414	2014-156-RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Visayan Electric Company, Inc. (VECO) and Aboitiz Energy Solutions, Inc. (AESI), with Prayer for Provisional Authority (PA)	Visayan Electric Company, Inc. (VECO) and Aboitiz Energy Solutions, Inc. (AESI)	On-going
415	2014-157-RC	In the Matter of the Application for Approval of: (a) Recalculated Maximum Average Price (MAP); and (b) Translation Into Distribution Related Rates of Different Customer Classes of the Annual Revenue Requirement (ARR) for Regulatory Year 2015 Under the Performance Based Regulation (PBR) for the Regulatory Period 2012-2015	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	On-going
416	2014-158-RC	In the Matter of the Application for Authority to Develop a 138 kV/ 69 kV Power Substation in Kirahon, Villanueva, Misamis Oriental (Kirahon Substation), with Prayer for Provisional Authority (PA)	Cagayan Electric Power and Light Company, Inc. (CEPALCO)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
417	2014-159-RC	In the Matter of the Application for Approval of: (a) the Recalculated Maximum Average Price (MAP) for Regulatory Year 2015; and (b) the Translation Into Distribution Related Rates of Different Customer Classes of the Annual Revenue Requirement (ARR) for Regulatory Year 2015 of the ERC-Approved Annual Revenue Requirement (ARR) for Subic Enerzone Corporation (SEZ) Under the Performance Based Regulation (PBR) for the Regulatory Period October 1, 2011 - September 30, 2015	Subic Enerzone Corporation (SEZ)	On-going
418	2014-160-RC	In the Matter of the Application for Approval of the Interim Power Supply Agreement (IPSA) Between Visayan Electric Company, Inc. (VECO) and 1590 Energy Corporation (1590EC)	Visayan Electric Company, Inc. (VECO) and 1590 Energy Corporation (1590EC)	On-going
419	2014-161-RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Visayan Electric Company, Inc. (VECO) and Vivant Energy Corporation (VEC), with Prayer for Provisional Authority (PA)	Visayan Electric Company, Inc. (VECO) and Vivant Energy Corporation (VEC)	On-going
420	2014-162-RC	In the Matter of the Joint Application for the Approval of Electric Power Purchase Agreement (EPPA) Entered Into By and Between Bukidnon Second Electric Cooperative, Inc. (BUSECO) and FDC Misamis Power Corporation (FDC Misamis)	Bukidnon Second Electric Cooperative, Inc. (BUSECO) and FDC Misamis Power Corporation (FDC Misamis)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
421	2014-163-RC	In the Matter of the Application of the National Grid Corporation of the Philippines for the Approval of Force Majeure (FM) Event Regulation FM Pass Through for Typhoon Yolanda in Accordance with the Rules for Setting Transmission Wheeling Rates, with Prayer for Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going
422	2014-164-RC	In the Matter of the Application for Approval of the Energy Supply Agreement Between Agusan Del Norte Electric Cooperative, Inc. (ANECO) and Therma South, Inc. (TSI)	Agusan Del Norte Electric Cooperative, Inc. (ANECO) and Therma South, Inc. (TSI)	On-going
423	2014-165-RC	In the Matter of the Application for the Approval of the Agus 2 Switchyard Upgrading Project, with Prayer for the Issuance of a Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going
424	2014-166-RC	In the Matter of the Application for the Approval of the Manila/Navotas - Doña Imelda 230 kV Transmission Line Project, with Prayer for the Issuance of a Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going
425	2014-167-RC	In the Matter of the Application for Confirmation and Approval of Force Majeure (FM) Event Capital Expenditure Project, Re: Repair, Restoration, Replacement and/or Rehabilitation of Distribution Lines and Facilities, Substations, Equipments, Vehicles and Building Structures Damaged by Typhoon Glenda, with Application for Authority to Secure Loan from the National Electrification Administration (NEA)	Sorsogon II Electric Cooperative, Inc. (SORECO II)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
426	2014-168-RC	In the Matter of the Application for Confirmation and Approval of Force Majeure (FM) Event Capital Expenditure Project, Re: Repair, Restoration, Replacement and/or Rehabilitation of Distribution System, Facilities and Accessories, and Building Structures Damaged by Typhoon Glenda and Authority to Secure Loan from the National Electrification Administration (NEA)	Batangas I Electric Cooperative, Inc. (BATELEC I)	On-going
427	2014-169-RC	In the Matter of the Application for Approval of Rate Adjustment in Accordance with Republic Act No. 9136, with Prayer for Provisional Authority (PA)	Batanes Electric Cooperative, Inc. (BATANELCO)	On-going
428	2014-170-RC	In the Matter of the Application for Approval of Interim Capital Expenditure Projects for the Years 2012 to 2014, with Prayer for Provisional Authority (PA)	Isabela I Electric Cooperative, Inc. (ISELCO I)	On-going
429	2014-171-RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)	On-going
430	2014-172-RC	In the Matter of the Application for Approval of the Power Sales Agreement (PSA) Between Zamboanga del Norte Electric Cooperative, Inc. (ZANECO) and Sarangani Energy Corporation (SEC), with Prayer for Provisional Authority (PA)	Zamboanga del Norte Electric Cooperative, Inc. (ZANECO) and Sarangani Energy Corporation (SEC)	On-going
431	2014-173-RC	In the matter of the Application for the Approval of the Contracts for the Supply of Electric Energy (CSEEs) Entered with Distribution Utilities (DUs) Located in the Visayas Grid, with Prayer for the Issuance of Provisional Authority (PA)	Power Sector Assets and Liabilities Management Corporation (PSALM)	On-going



STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
432	2014-174-RC	In the Matter of the Application for Approval of the Sale of Various Sub-Transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Zamboanga City Electric Cooperative, Inc. (ZAMCELCO), as Covered by a Lease Purchase Agreement (LPA) Dated 19 November 2013	National Transmission Corporation (TRANSCO) and Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)	On-going
433	2014-175-RC	In the Matter of the Application for the Approval of the Letters of Agreements (LOAs) and a Contract for the Supply of Electric Energy (CSEE) Entered with Distribution Utilities (DUs) Located in the Mindanao Grid, with Prayer for the Issuance of Provisional Authority (PA) (Agusan del Norte Electric Cooperative, Inc. [ANECO], Agusan del Sur Electric Cooperative, Inc. [ASELCO], Bukidnon Second Electric Cooperative, Inc. [BUSECO], Camiguin Island Electric Cooperative, Inc. [CAMELCO], Davao del Sur Electric Cooperative, Inc. [DASURECO], Davao Oriental Electric Cooperative, Inc. [DORECO], Iligan Light & Power Inc. [ILPI], Lanao del Norte Electric Cooperative, Inc. [LANECO], Misamis Occidental I Electric Cooperative, Inc. [MOELCI I], Misamis Occidental II Electric Cooperative, Inc. [MOELCI II], Misamis Oriental II Electric Cooperative, Inc. [MORESCO II], Siargao Electric	Power Sector Assets and Liabilities Management Corporation (PSALM)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
		Cooperative, Inc. [SIARELCO], South Cotabato I Electric Cooperative, Inc. [SOCOTECO I], Sultan Kudarat Electric Cooperative, Inc. [SUKELECO], Surigao del Norte Electric Cooperative, Inc. [SURNECO], Surigao del Sur I Electric Cooperative, Inc. [SURSECO I], Surigao del Sur II Electric Cooperative, Inc. [SURSECO II], Zamboanga City Electric Cooperative, Inc. [ZANEKO], Zamboanga del Sur II Electric Cooperative, Inc. Zamboanga del Sur I Electric Cooperative, Inc. [ZAMSURECO I], Zamboanga del Sur II Electric Cooperative, Inc. [ZAMSURECO II], Zamboanga City Electric Cooperative, Inc. [ZAMCELECO], and Maguindanao Electric Cooperative, Inc. [MAGELCO]		
434	2014-176-RC	In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into By and Between Negros Occidental Electric Cooperative, Inc. (NOCECO) and FDC Utilities, Inc. (FDCUI), with Prayer for the Issuance of Provisional Authority (PA)	Negros Occidental Cooperative, Inc. (NOCECO) and FDC Utilities, Inc. (FDCUI)	On-going
435	2014-177-RC	In the Matter of the Application for Approval of the Power Sales Agreement (PSA) Between Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I) and Sarangani Energy Corporation (SEC), with Prayer for Provisional Authority (PA)	Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I) and Sarangani Energy Corporation (SEC)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
436	2014-178-RC	In the Matter of the Application for Approval of the Power Sales Agreement (PSA) Between Iligan Light and Power, Inc. (ILPI) and Sarangani Energy Corporation (SEC), with Prayer for Provisional Authority (PA)	Iligan Light and Power, Inc. (ILPI) and Sarangani Energy Corporation (SEC)	On-going
437	2014-179-RC	In the Matter of the Application for Confirmation and Approval of Force Majeure (FM) Event Capital Expenditure Project, Re: Repair, Restoration, Replacement and/or Rehabilitation of Distribution Lines, Facilities and Equipments Damaged by Typhoon Glenda, with Application for Authority to Secure Loan from the National Electrification Administration (NEA)	Sorsogon I Electric Cooperative, Inc. (SORECO I)	On-going
438	2014-180-RC	In the Matter of the Application for the Approval of the Upgrading of Ormoc/Tongonan - Isabel 138 kV Transmission Line, with Prayer for the Issuance of a Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going
439	2014-181-RC	In the Matter of the Application for the Approval of the Upgrading of Panitan-Nabas 138 kV Transmission Line, with Prayer for the Issuance of a Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going
440	2014-182-RC	In the Matter of the Application for Approval of Force Majeure (FM) Capital Project Due to Typhoon Luis	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	On-going
441	2014-183-RC	In the Matter of the Application for the Approval of the Balo-i - Kauswagan - Aurora 230 kV Transmission Line Project (Phase I), with Prayer for Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going
442	2014-184-RC	In the Matter of the Application for Approval of Major Capital Expenditure Projects, with Prayer for Provisional Authority (PA)	Tarlac Electric, Inc. (TEI)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
443	2014-185-RC	In the Matter of the Adoption of the Feed-In-Tariff (FIT) Pursuant to the Feed-In Tariff (FIT) Rules	Vivant - Sta. Clara Northern Renewables Generation Corporation (VSNRGC)	On-going
444	2014-186-RC	In the Matter of the Application for Approval of the Supplement to the Energy Supply Agreement (ESA) Between Sultan Kudarat Electric Cooperative, Inc. (SUKELCO) and Therma Marine, Inc. (TMI), with Motion for Provisional Authority (PA) and Motion for Confidential Treatment of Information	Sultan Kudarat Electric Cooperative, Inc. (SUKELCO) and Therma Marine, Inc. (TMI)	On-going
445	2014-187-RC	In the Matter of the Application for Approval of the Supplement to the Energy Supply Agreement (ESA) Between Cotabato Electric Cooperative, Inc. - Main (COTELCO-Main) and Therma Marine, Inc. (TMI), with Motion for Provisional Authority (PA) and Motion for Confidential Treatment of Information	Cotabato Electric Cooperative, Inc. - Main (COTELCO-Main) and Therma Marine, Inc. (TMI)	On-going
446	2014-188-RC	In the Matter of Application for the Approval of the 12 <sup>th</sup> Generation Rate Adjustment Mechanism (12 <sup>th</sup> GRAM), with Prayer for Provisional Authority (PA)	National Power Corporation (NPC)	On-going
447	2014-189-RC	In the Matter of the 12 <sup>th</sup> Application for the Recovery of the Incremental Costs on Foreign Currency Exchange Rate Fluctuations Under the Incremental Currency Exchange (ICERA), with Prayer for Provisional Authority (PA)	National Power Corporation (NPC)	On-going
448	2014-190-RC	In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and Between Central Negros Electric Cooperative, Inc. (CENECO) and FDC Utilities, Inc. (FDCUI), with Prayer for the Issuance of Provisional Authority (PA)	Central Negros Electric Cooperative, Inc. (CENECO) and FDC Utilities, Inc. (FDCUI)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
449	2014-191-RC	In the Matter of the Application for Approval of the Supplemental to the Energy Supply Agreement (ESA) Between Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I) and Therma Marine, Inc. (TMI), with Motion for Provisional Authority (PA) and Motion for Confidential Treatment of Information	Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I) and Therma Marine, Inc. (TMI)	On-going
450	2014-192-RC	In the Matter of the Application for Approval of the Supplemental to the Energy Supply Agreement (ESA) Between Zamboanga del Norte Electric Cooperative, Inc. (ZANECO) and Therma Marine, Inc. (TMI), with Motion for Provisional Authority (PA) and Motion for Confidential Treatment of Information	Zamboanga del Norte Electric Cooperative, Inc. (ZANECO) and Therma Marine, Inc. (TMI)	On-going
451	2014-001 RM	In the Matter of the Promulgation of the "Revised Rules for the Issuance of Certificate of Compliance (COC) to Generation Companies/Entities with Self Generation Facilities (SGF)"	Energy Regulatory Commission (ERC)	On-going
452	2014-002 RM	In the Matter of Setting an Interim Mitigating Measure (IMM) in the Wholesale Electricity Spot Market (WESM)	Energy Regulatory Commission (ERC)	On-going
453	2014-003 RM	In the Matter of the Petition for the Adoption of the Proposed Rules to Govern the Setting of Regulated Solar Home System Tariff for the Provision of Electricity Service for Rural Electrification by Electric Cooperatives (ECs)	Philippine Rural Electric Cooperatives Association, Inc. (PHILRECA)	On-going
454	2014-004 RM	In the Matter of the Adoption of the Amendments to Resolution No. 10, Series of 2012, A Resolution Approving the Feed-In Tariff (FIT) Rates, as Necessitated by the New Installation Target for Solar Energy Generation Set by the Department of Energy (DOE)	Energy Regulatory Commission (ERC)	On-going

STATUS OF 457 CASES FILED IN 2014				
	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner	Status
455	2014-005 RM	In the Matter of the Adoption of the Proposed Supplemental Rules to the "Rules Governing the Type Approval of Meter Products to be Used in Revenue Metering by Distribution Utilities (DUs) and Redistributors"	Energy Regulatory Commission (ERC)	On-going
456	2014-006 RM	In the Matter of the Petition for Rule Changes in ERC's Rate-Making Methodologies and the Manner of Contracting Bilateral Generation Contracts, Submitting the Same to Open, Competitive Bidding to Protect Consumers	Matuwid na Singil sa Kuryente Consumer Alliance, Inc. (MSK), Other Concerned Groups Under the Umbrella Php 3 Movement and Individuals in Metro Manila and the Philippines	On-going
457	2014-007 RM	In the Matter of the Petition for the Amendment of ERC Resolution No. 18, Series of 2011 or the "Resolution Adopting the Rules and Procedures Governing the Utilization and Disbursement of the Universal Charge - Environmental Charge (UC-EC)	National Commission on Indigenous People (NCIP), Foundation for the Philippine Environment (FPE) and Bukidnon Higaonon Tribal Association (BUHITA)	On-going

**ENERGY REGULATORY COMMISSION**  
**CONSOLIDATED STATEMENT OF FINANCIAL POSITION**  
**FUND 101**  
**As of December 31, 2014**

<b>ASSETS</b>	<b>Note</b>	<b>Amount</b>
<b>Current Assets</b>		
Cash and Cash Equivalent	5	7,872,977.83
Receivables	6	230,066,872.68
Inventories	7	2,335,418.40
Other Current Assets	8	902,899.44
<b>Total Current Assets</b>		<b>241,178,168.35</b>
<b>Non-Current Assets</b>		
Property, Plant and Equipment, net	9	64,671,070.26
Intangible Assets	10	5,569,795.26
Other Non-Current Assets	11	728,276.27
<b>Total Non-Current Assets</b>		<b>70,969,141.79</b>
<b>Total Assets</b>		<b>312,147,310.14</b>
<b>LIABILITIES</b>		
<b>Current Liabilities</b>		
Financial Liabilities	12	6,338,385.09
Inter-Agency Payables	12	2,871,989.07
Deferred Credits/Unearned Income	12	1,521,697.03
<b>Total Current Liabilities</b>		<b>10,732,071.19</b>
<b>Total Liabilities</b>		<b>10,732,071.19</b>
<b>Net ASSETS/EQUITY</b>		
Accumulated Surplus/(Deficit)	13	301,415,238.95
<b>Total Net Assets/Equity</b>		<b>301,415,238.95</b>
<b>Total Liabilities and Net Assets/Equity</b>		<b>312,147,310.14</b>

**ENERGY REGULATORY COMMISSION**  
**Pasig City**  
**Statement of Income**  
**January 1 to December 31, 2014**

	<u>ACCOUNT CODE</u>	<u>AS OF 12/31/2014</u>
<b>PERMIT AND LICENCES -</b>		
<b>Other Permits and Licences</b>	<b>608</b>	
COC application fees		2,662,772.00
Registration-Wholesale Aggregators		0.00
Permit Fees		215,140,721.03
Retail Electricity Supplier (RES)		9,000.00
Various Application Fees		15,887,200.00
CPCN		10,000.00
Meter Shop		563,000.00
<b>SUB TOTAL - 608</b>		<b>234,272,693.03</b>
<b>Fines and Penalties - Permits and Licences</b>	<b>609</b>	
Administrative penalties		750,000.00
<b>SUB TOTAL - 609</b>		<b>750,000.00</b>
<b>SERVICE INCOME</b>		
<b>Other Service Income</b>	<b>628</b>	
Meter Testing Fees		53,745,999.00
Meter Type Approval		199,640.00
Supervision and Regulation Fees		726,526,095.35
<b>SUB TOTAL - 628</b>		<b>780,471,734.35</b>
<b>Fines and Penalties - Service Income</b>	<b>629</b>	<b>544,430.05</b>
<b>OTHER GENERAL INCOME</b>		
<b>Other Miscellaneous Income</b>	<b>678</b>	
Includes all income earned which are not classified under any of the above		576,800.11
<b>SUB TOTAL - 678</b>		<b>576,800.11</b>
<b>GRAND TOTAL</b>		<b>1,016,615,657.54</b>



**DIRECTORY OF ERC OFFICIALS**  
(As of December 31, 2014)



**Gloria Victoria C. Yap-Taruc**  
Commissioner



**Zenaida G. Cruz-Ducut**  
Chairperson



**Alfredo J. Non**  
Commissioner



**Josefina Patricia A. Magpale-Asrit**  
Commissioner



**Francis Saturnino C. Juan**  
Executive Director



**(Vacant)**  
Commissioner



**Isabelo Joseph P. Tomas II**  
OIC, General Counsel and Secretariat  
to the Commission



**Floresinda B. Digal**  
OIC, Regulatory  
Operations Service



**Debora Anastacia T. Layugan**  
Director, Market  
Operations Service



**Ellen C. Ebcas**  
OIC, Financial and  
Administrative Service



**Noel J. Salvanera**  
Director, Legal Service



**Francisco Jose S. Villa, Jr.**  
Director, Planning and  
Information Service



**Ma. Corazon C. Gines**  
Director, Consumer  
Affairs Service



**Gregorio L. Ofalsa**  
Attorney V



**Crispin C. Carlos**  
Attorney V



**Maria Floreselda S. Abalos-Sampaga**  
Attorney V



**Luzviminda N. Cabalbag**  
Chief, Finance Division



**Delia B. Casta**  
Chief, Administrative  
Division



**Teofilo G. Arbalate, Jr.**  
OIC, Management  
Information System Division



**Maria Asuncion B. Capulong**  
Chief, Public Information Division



**Ricci Grace M. Garcia**  
OIC, Planning Division



**Alvin Jones M. Ortega**  
OIC, Tariffs and Rates  
Division



**Legario L. Galang, Jr.**  
OIC, Standards and Compliance  
Monitoring Division



**Wilbert S. Balilia**  
OIC, Investigation and  
Enforcement Division



**Marina C. Bugayong**  
Chief, Licensing and Market  
Monitoring Division



**Nelson G. Canlas**  
OIC, Spot Market Division



**Leticia N. Jaucian**  
OIC, Contestable Market Division



**Alfredo P. Vergara, Jr.**  
Chief, Consumer Service Division



**Edwin O. Ocenar**  
OIC, Meter Division



**Sharon O. Montañer**  
Office of the  
Executive Director



**Joel Y. Bontuyan**  
OIC, Visayas Office



**Ronaldo G. Gomez**  
OIC, Mindanao Office